

Customer Pallott Energy, LLC	Lease No.	Date 4-15-16
Lease Kroster o.w.u.o.	Well # 1	
Field Order # 13486	Station Pratt, Kansas	Casing
Type Job C.C.S.P.W. - Plug To Abandon	Depth	County Kingman
	Formation	State Kansas
		Legal Description 35-285-6W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		35						
Depth	Depth	From	To			Max		5 Min.
						Min		10 Min.
Volume	Volume	From	To			Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Wall Connection	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth	Packer Depth	From	To		Flush Fresh water			

Customer Representative David Hickman	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	78,982	86,779
Driver Names Messick	Graves	Shanline
70,959	73,768	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
8:45		200		3	1 st Plug 812 Feet 35sacks common with 38cc
		100	7.5	3	start mixing cement
9:00			9.5		start Fresh water Displacement.
11:00					Stop pumping.
					Tag Top of cement at 678 Feet
11:15		100		3	2 nd Plug 422 Feet 35sacks 60/40 Poz cement.
		100	9	3	start mixing cement.
11:20			10		start Fresh water Displacement.
					Stop pumping.
11:30	100	100		3	3 rd Plug 260 Feet Circulate cement
11:48			37		start mixing cement.
					Stop pumping. Did not circulate cement.
					Pull tubing out of well.
					Tag cement at 823 Feet.
2:30					Run tubing down to 422 Feet.
3:00				2.5	start mixing 35sacks common with 38cc.
			7.5	2.5	start Fresh water Displacement.
3:05			8.5		Stop pumping. Circulate 2 Bbl. cement to pit.
					Tag Top of cement at
					Pull tubing out of well.
3:30			2.5		Fill casing with 12sacks common cement with 38cc.

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4:00 Job Complete, Thank You, Clarence, Scott, Paul