



Cement longstring

FIELD ORDER N° C 43618

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 1-10-16 20\_\_

IS AUTHORIZED BY: Beer Petroleum (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Hwy Well No. B-1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Sedswick State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	100	milease pump truck	4. <sup>00/</sup>	400. <sup>00/</sup>
2	100	milease pickup	2. <sup>00/</sup>	200. <sup>00/</sup>
2	1	Pump Chaser - Long Strings		1,600. <sup>00/</sup>
2	150	60/40 pae. 2% sl.	10. <sup>75/</sup>	1,617. <sup>50/</sup>
2	900 <sup>#</sup>	Salt	.25	225. <sup>00/</sup>
2	750 <sup>#</sup>	Gilsonite	.75	562. <sup>50/</sup>
2	100 <sup>#</sup>	C-41p	3. <sup>75/</sup>	375. <sup>00/</sup>
2	100 <sup>#</sup>	C-47a	6. <sup>00/</sup>	600. <sup>00/</sup>
2	5	Conditioners - Turbo	85. <sup>00/</sup>	425. <sup>00/</sup>
2	1	Bestat		155. <sup>00/</sup>
2	1	5 1/2" float shoe w/ auto-fill		355. <sup>00/</sup>
2	1	Latch down plus baffle		175. <sup>00/</sup>
2	600	Mud-Flush	.75	450. <sup>00/</sup>
2	1	Rotating Head Rental		250. <sup>00/</sup>
2	187	Bulk Charge	1. <sup>25/</sup>	233. <sup>75/</sup>
2		Bulk Truck Miles 7.53 T x 100m = 753 Tm x 1. <sup>10/</sup>	1. <sup>10/</sup>	828. <sup>30/</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>8,447.<sup>05/</sup></b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G.B.

Dick S.  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Date 110/16 District G.B. F.O. No. C43618  
 Company Bear Petroleum  
 Well Name & No. Hay B#1  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Sedgwick State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Casing: Size 5.5" Type & Wt. Used Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented:  Yes  No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 327

Personnel Nathan Scott Jordan

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Company Representative Dick S. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00		5.5"		On Location. Rig setting up to log. Run logs, unload pipe, tally pipe.
				RTD-3020' Centralizers-1,3,5,7,9
				Pipe-3007' Basket-2
				Run pipe in with float equipment. Tag bottom with extra joint of pipe. 3' High from RTD and 1' High from LTD. Pull joint out and run landing joint Set collar as low as possible in cellar.
				Break circulation with mud pump. Circulate for 30 minutes.
				Pump 600gal of Mud Flush.
				Mix 150sks 60/40poz 2%gel 12% Salt .75%C41p .75%C47A 5#/sk Gilsonite at 15.0#/gal.
				Displace with 72bbbls at 6bpm-500#
				Plug landed at 650# Pressure up to 1430# Held pressure for 3 minutes.
10:50				Released pressure. Float Held.
				Thank You!
				Nathan W.