	Company: Address:	OPERATO MILLER-BECKER ENTER 100 S. MAIN STREET RUSSELL, KANSAS 6766	PRISES, LLC					
	Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool: State:	DRU MILLER/RYAN BECI 785-483-2880 DUMLER # 1-28 E2 NE NW NE SEC 28-T1 15-167-24,042-00-00 WILDCAT KANSAS		UNNAMED USA				
ſ	Scale 1:240 Imperial							
	Well Name: DUMLER # 1-28 Surface Location: E2 NE NW NE SEC 28-T15S-R15W Bottom Location: API: 15-167-24,042-00-00							
	License Number: Spud Date:	34589 12/4/2015	Time:	5:30 PM				
	Region: Drilling Completed: Surface Coordinates:	RUSSELL COUNTY 12/10/2015 330' FNL & 1580' FEL	Time:	4:01 AM				
	Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1924.00ft 1934.00ft 2800.00ft 3525.00ft LANSING-KANSAS CITY CHEMICAL/FRESH WATE	To: ER GEL	3525.00ft				
SURFACE CO-ORDINATES								
	Well Type: Longitude: Latitude: N/S Co-ord:	Vertical 38.724747 -98.991726 330' FNL						
l	E/W Co-ord:	1580' FEL						
	Company: Address:	SOLUTIONS CONSULTIN 108 W 35TH HAYS, KS 67601	IG, INC.					
	Phone Nbr: Logged By:	(785) 639-1337 GEOLOGIST	Name:	HERB DEINES				
ĺ		CONTRACT						
	Contractor: Rig #:	SOUTHWIND DRILLING, 1	INC.					
	Rig Type: Spud Date: TD Date: Rig Release:	MUD ROTARY 12/4/2015 12/10/2015 12/10/2015	Time: Time: Time:	5:30 PM 4:01 AM 10:30 PM				
ĺ		ELEVATION	IS					
	K.B. Elevation: K.B. to Ground:	1934.00ft 10.00ft	Ground Elevation:	1924.00ft				
ĺ		NOTES						

RECOMMENDATION TO PLUG AND ABANDON WELL BASED ON NEGATIVE RESULTS OF TWO DSTS.

ALTHOUGH THE WELL RAN STRUCTURALLY HIGH TO SURROUNDING WELLS, THERE WAS NO ADEQUATE RESERVOIR DEVELOPMENT IN ANY OF THE PRIMARY OR SECONDARY PAY ZONES.

OPEN HOLE LOGGING BY TUCKER ENERGY SERVICES: DUAL INDUCTION LOG, COMPENSATED NEUTRON/DENSITY LOG, MICROLOG, SONIC LOG, COMPOSITE LOG

DRILL STEM TESTING BY EAGLE TESTERS LLC: TWO (2) CONVENTIONAL TESTS

NE NW NE .28-15S-15W	Dumler B #1 NW NW NE Sec.28-15-15W KB 1926'	Steinert #4 NW SE SE SW Sec.21-15-15W KB 1891'	
LOG TOPS	LOG TOPS	LOG TOPS	
976 +958 1008 +926 2886 - 952 3113-1179 3130-1196	+ 955 + 922 - 958 -1184 -1204	+ 944 + 913 - 959 -1185 -1204	
3171-1237	-1244	-1219 -1245 -1469	
3408-1474 3424-1490 3525-1591	-1482 -1515 -1529	-1473 -1492 -1519	
	976 +958 1008 +926 2886 - 952 3113-1179 3130-1196 3146-1212 3171-1237 3398-1464 3408-1474 3424-1490	NE NW NE       NW NW NE         .28-15S-15W       Sec.28-15-15W         4'GL 1934'KB       KB 1926'         LOG TOPS       LOG TOPS         976 +958       + 955         1008 +926       + 922         2886 - 952       - 958         3113-1179       -1184         3130-1196       -1204         3146-1212       -1218         3171-1237       -1244         3398-1464       -1471         3408-1474       -1482         3424-1490       -1515	

## SUMMARY OF DAILY ACTIVITY

- 12-04-15 RU, Spud 5:30 PM,
- 12-05-15 817', set 8 5/8" surface casing to 815' w/350 sxs 70/30 2%Gel 3%CC, slope ½ degree, plug down 9:30AM, drill plug 5:30 PM
- 12-06-15 1288', drilling
- 12-07-15 2365', drilling, displaced 2769' to 2803'
- 12-08-15 3125', drilling, CFS 3145', short trip, CFS 3200', DST #1 3141' to 3200' "A"-"C"
- 12-09-15 3310', drilling, CFS 3365', DST # 2 3298' to 3365' "H" "J" LKC, TIWB
- 12-10-15 3525', drilling, RTD 3525' @4:01AM, CCH, TOWB, logs, LDDP, P&A, slope ¾ degree

	MILLER BECKER ENTERPRISES L.L.C.			28-15S-15W RUSSELL			
A. Mesters	100 SOUTH MAIN STREET RUSSELL, KANSAS 67665			BLER 1-			
Great Bands Kances	ATTN: HERB DIENES			ket: 0120 art: 2015	.12.08 @ 04	DST#:1 :11:00	
ENERAL INFORMATION: rmation: KANSAS CITY A-C							
viated: No Whipstock: ne Tool Opened: 05:33:00 ne Test Ended: 00:00:00	ft (KB)		Tester:	Test Type: Conventional Bottom Hole (Initial) Tester: GENE BUDIG Unit No: 1 Reference Elevations: 1934.00 ft (KB) 1924.00 ft (CF) KB to GR/CF: 10.00 ft			
terval: 3141.00 ft (KB) To 320 tal Depth: 3200.00 ft (KB) (TVI le Diameter: 7.88 inchesHole	)		Refere				
erial #: 9139 Outside							
ess@RunDepth: 142.03 psia @ art Date: 2015.12.08 art Time: 16:10:00	2 3195.65 ft (KB) End Date: End Time:	2015.12.08 21:52:30	Capacity: Last Calib.: Time On Btm Time Off Btn				
2ND OPENING 44 2ND SHUT-IN 45 Pressure vs. Tin	PRESSURE SUMMARY						
Dec 265		Time (Min.) 0 1 47 91 92 137 183 183	(psia) (c 1581.80 53.11 66.69 196.51 73.25 79.83 142.03	eg F) 89.22 In 88.22 C 89.56 S 90.59 E 90.58 C 91.46 S 92.24 E	Annotation itial Hydro-s ipen To Flow hut-In(1) nd Shut-In(1) pen To Flow hut-In(2) nd Shut-In(2) inal Hydro-st	(1) ) (2) )	
Recovery			Gas Rates				
Length (ft)         Description           0.00         120 FEET OF GAS IN THE	Volume (bbl) PIPE 0.00			Choke (inch	es) Pressure (p	osia) Gas Rate (Mcf/d)	
0.00 120 FEET OF GAS IN THE 0.00 OIL CUT MUD 20 OIL 80 M							



## DRILL STEM TEST REPORT

MILLER BECKER ENTERPRISES L.L.C.

100 SOUTH MAIN STREET RUSSELL, KANSAS 67665 28-15S-15W RUSSELL

o **T** " o

DUMBLER 1-28









