



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12193 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-6-16 DISTRICT PRATT, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER GREFFAN MANAGEMENT		LEASE JAZMYNE			WELL NO. 1				
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW K. SCOTT BRYAN							
AUTHORIZED BY		JOB TYPE: CNW-SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
86779	47						5-5		0630
						ARRIVED AT JOB	5-5	AM	2330
19860	114					START OPERATION	5-6	AM	0030
						FINISH OPERATION	5-6	AM	0110
						RELEASED	5-6	AM	0200
						MILES FROM STATION TO WELL			40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	COMMON CEMENT	SK	180		2880.00
CP109	CEMENT PHTORIDE	lb	340		357.00
CP102	CELLULOSE	lb	45		166.50
E100	PICKUP MILE	Mi	35		157.50
E101	TRUCK MILE	Mi	70		525.00
E113	BUILD DELIVERY	TM	298		743.75
CE200	DEPTH CHARGE 0-500'	EA	1		1000.00
CE240	BLENDING CHARGE	SIL	180		252.00
5003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **6256.75**

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTALS **3503.75**

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>CRIFFIN MANAGEMENT</i>	Lease No. <i>TAZMAYE</i>	Date <i>5-6-16</i>	
Lease <i>TAZMAYE</i>	Well # <i>1</i>	Field Order # <i>12173</i>	Station <i>PRATT, KS.</i>
Casing <i>8 5/8</i>	Depth <i>288</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>COIL-SURFACE</i>	Formation	Legal Description <i>34-32-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>288</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug-Depth <i>160</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *SID* Station Manager *KEVIN* Treater *GORDLEY*

Service Units <i>83343</i>	<i>8578982-86719</i>	<i>84980-19860</i>
Driver Names <i>160</i>	<i>SPOTT</i>	<i>BRADAN</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>ON LOCATION 5/5/16</i>
					<i>RUN 288' 8 5/8 CSC</i>
					<i>BREATH CIRC</i>
					<i>MIX CEMENT</i>
<i>0030</i>	<i>200</i>		<i>39</i>	<i>6</i>	<i>18051 PUMPDOWN 2 1/2 CC 1/4 CF</i>
	<i>100</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>0110</i>	<i>300</i>		<i>16</i>	<i>6</i>	<i>FINISH DISP</i>
					<i>CORE 10 bbl CEMENT TO PIT</i>
<i>0200</i>					<i>TOP COMPLETE - KEVIN</i>

Job Log

Customer:	Griffin Management		Comont Pump No.:	38119-19570 - 3	Operator TRK No.:	78939	
Address:			Ticket #:	1718-13657 L	Bulk TRK No.:	77686-19918	
City, State, Zip:			Job Type:	Z42 Cement Production Casing			
Service District:			Well Type:	OIL			
Well Name and No.:	Jazmyne #1		Well Location:	34,32,12	County:	Barber	State: Ks
Type of Cmt	Sacks	Additives			Truck Loaded On		
AA-2	150	1/4# POLYFLAKE, 10%SALT, 1/2# FR, 5#GILSONITE, 3%MAG CHEM 10 CR			77686-19918	Front	Back
						Front	Back
						Front	Back
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements		CU. FT.	Man Hours / Personnel	
Lead:	15.3	1.36	5.32		204	Man Hours:	8
Tail:						# of Men on Job.	3
Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(Psi)		Description of Operation and Materials
			T	C	Tubing	Casing	
21:00							ON LOC, SAFTEY MTG, R.U.
3:49 AM						3500	TEST LINES
3:52 AM	5	12				200	PUMP MUD FLUSH
3:56 AM	5	5				200	H2O SPACER
3:59							PLUG RAT HOLE
4:04	6	75.6				200	START MIXING 150 SX AA-2 @15.3#
4:18 AM							SHUT DOWN, DROP PLUG, WASH UP
4:23	7					100	START DISPLACEMENT W/ KCL
04:33	3.5	66				600	SLOW RATE
4:35		76				800-1400	PLUG DOWN
4:37						1400-0	RELEASE PSI, FLOAT HELD
							JOB COMPLETE
Size Hole		Depth					TYPE
Size & Wt. Csg.		Depth	New / Used				Packer
tbq.		Depth					Retainer
Top Plugs		Type					Perfs
Customer Signature:					Basic Representative:		CHAD HINZ
					Basic Signature:		
					Date of Service:		5/13/2016