

DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt KS 67124+0347

ATTN: Bruce Reed

Jazmyne #1

34-32S-12W Barber,KS

Start Date: 2016.05.11 @ 22:02:37

End Date: 2016.05.12 @ 06:05:22

Job Ticket #: 57989 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.05.12 @ 08:47:49

Charles N Griffin

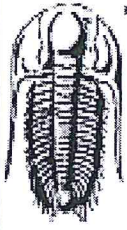
34-32S-12W Barber,KS

Jazmyne #1

DST # 3

Simpson

2016.05.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charles N Griffin
PO Box 347
Pratt KS 67124+0347
ATTN: Bruce Reed

34-32S-12W Barber,KS
Jazmyne #1
Job Ticket: 57989 **DST#: 3**
Test Start: 2016.05.11 @ 22:02:37

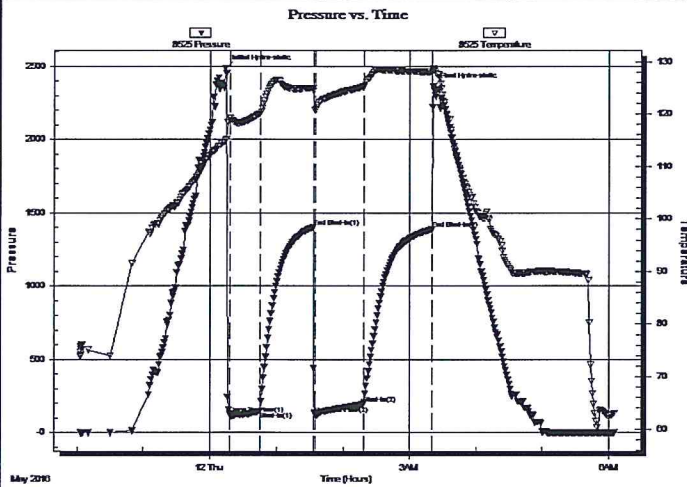
GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 00:18:07 Tester: Leal Cason
Time Test Ended: 06:05:22 Unit No: 74

Interval: **4806.00 ft (KB) To 4830.00 ft (KB) (TVD)** Reference Elevations: 1594.00 ft (KB)
Total Depth: 4830.00 ft (KB) (TVD) 1589.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8525 Inside
Press@RunDepth: 194.34 psig @ 4807.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.05.11 End Date: 2016.05.12 Last Calib.: 2016.05.12
Start Time: 22:02:38 End Time: 06:05:22 Time On Btm: 2016.05.12 @ 00:13:52
Time Off Btm: 2016.05.12 @ 03:21:22

TEST COMMENT: IF: Strong Blow, BOB in 30 seconds, GTS in 10 minutes, Gauged Gas
IS: 1 inch Blow Back
FF: Strong Blow, BOB & GTS immediate, Gauged Gas
FSI: 2 inch Blow Back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2485.45 | 114.89 | Initial Hydro-static |
| 5 | 126.06 | 119.19 | Open To Flow (1) |
| 32 | 142.69 | 120.06 | Shut-In(1) |
| 79 | 1401.81 | 124.87 | End Shut-In(1) |
| 81 | 123.25 | 120.69 | Open To Flow (2) |
| 125 | 194.34 | 125.16 | Shut-In(2) |
| 187 | 1386.58 | 128.02 | End Shut-In(2) |
| 188 | 2363.12 | 128.69 | Final Hydro-static |

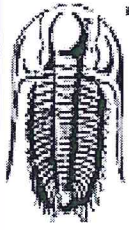
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 0.00 | 4313 GIP | 0.00 |
| 252.00 | GMCO 20%G 20%M 60%O | 2.43 |
| 219.00 | Oil | 3.07 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 40.00 | 86.30 |
| Last Gas Rate | 0.25 | 14.00 | 45.05 |
| Max. Gas Rate | 0.25 | 47.00 | 97.40 |

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charles N Griffin
 PO Box 347
 Pratt KS 67124+0347
 ATTN: Bruce Reed

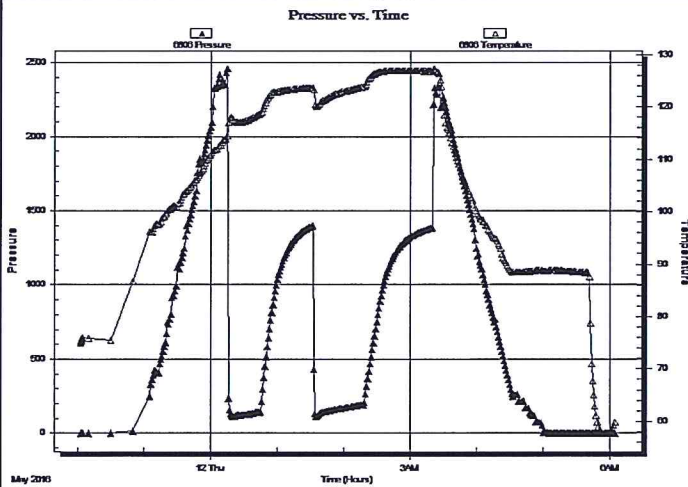
34-32S-12W Barber,KS
Jazmyne #1
 Job Ticket: 57989 **DST#: 3**
 Test Start: 2016.05.11 @ 22:02:37

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:18:07
 Time Test Ended: 06:05:22
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Interval: **4806.00 ft (KB) To 4830.00 ft (KB) (TVD)**
 Total Depth: 4830.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Reference Elevations: 1594.00 ft (KB)
 1589.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6806 Outside
 Press@RunDepth: psig @ 4807.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.05.11 End Date: 2016.05.12 Last Calib.: 2016.05.12
 Start Time: 22:02:38 End Time: 06:05:07 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 30 seconds, GTS in 10 minutes, Gauged Gas
 IS: 1 inch Blow Back
 FF: Strong Blow, BOB & GTS immediate, Gauged Gas
 FSI: 2 inch Blow Back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |

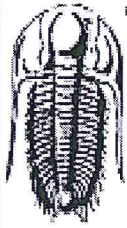
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 0.00 | 4313 GIP | 0.00 |
| 252.00 | GMCO 20%G 20%M 60%O | 2.43 |
| 219.00 | Oil | 3.07 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.25 | 40.00 | 86.30 |
| Last Gas Rate | 0.25 | 14.00 | 45.05 |
| Max. Gas Rate | 0.25 | 47.00 | 97.40 |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin
PO Box 347
Pratt KS 67124+0347
ATTN: Bruce Reed

34-32S-12W Barber,KS
Jazmyne #1
Job Ticket: 57989 **DST#: 3**
Test Start: 2016.05.11 @ 22:02:37

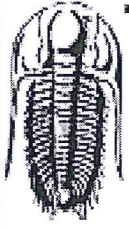
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4663.00 ft | Diameter: 3.80 inches | Volume: 65.41 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 121.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 85000.00 lb |
| | | | <u>Total Volume: 66.01 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 4.00 ft | | | String Weight: Initial 65000.00 lb |
| Depth to Top Packer: | 4806.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 24.00 ft | | | |
| Tool Length: | 50.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Shut In Tool | 5.00 | | | 4785.00 | |
| Hydraulic tool | 5.00 | | | 4790.00 | |
| Jars | 5.00 | | | 4795.00 | |
| Safety Joint | 2.00 | | | 4797.00 | |
| Packer | 5.00 | | | 4802.00 | 26.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4806.00 | |
| Stubb | 1.00 | | | 4807.00 | |
| Recorder | 0.00 | 8525 | Inside | 4807.00 | |
| Recorder | 0.00 | 6806 | Outside | 4807.00 | |
| Perforations | 20.00 | | | 4827.00 | |
| Bullnose | 3.00 | | | 4830.00 | 24.00 Bottom Packers & Anchor |

Total Tool Length: 50.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin
PO Box 347
Pratt KS 67124+0347
ATTN: Bruce Reed

34-32S-12W Barber,KS
Jazmyne #1
Job Ticket: 57989 **DST#: 3**
Test Start: 2016.05.11 @ 22:02:37

Mud and Cushion Information

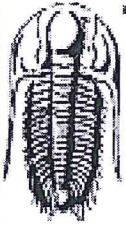
| | | |
|----------------------------------|----------------------------|-----------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 29.2 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: ppm |
| Viscosity: 54.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 8.78 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 3500.00 ppm | | |
| Filter Cake: 1.00 inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|-----------|---------------------|------------|
| 0.00 | 4313 GIP | 0.000 |
| 252.00 | GMCO 20%G 20%M 60%O | 2.433 |
| 219.00 | Oil | 3.072 |

Total Length: 471.00 ft Total Volume: 5.505 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Gravity was 29 @ 58 degrees



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Charles N Griffin
PO Box 347
Pratt KS 67124+0347

ATTN: Bruce Reed

34-32S-12W Barber,KS
Jazmyne #1
Job Ticket: 57989 **DST#: 3**
Test Start: 2016.05.11 @ 22:02:37

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|-------------|--------------|----------------|-----------------|------------------|
| 1 | 10 | 0.25 | 40.00 | 86.30 |
| 1 | 20 | 0.25 | 47.00 | 97.40 |
| 1 | 30 | 0.25 | 41.00 | 87.89 |
| 2 | 10 | 0.25 | 10.00 | 38.71 |
| 2 | 20 | 0.25 | 12.00 | 41.88 |
| 2 | 30 | 0.25 | 14.00 | 45.05 |
| 2 | 40 | 0.25 | 14.00 | 45.05 |

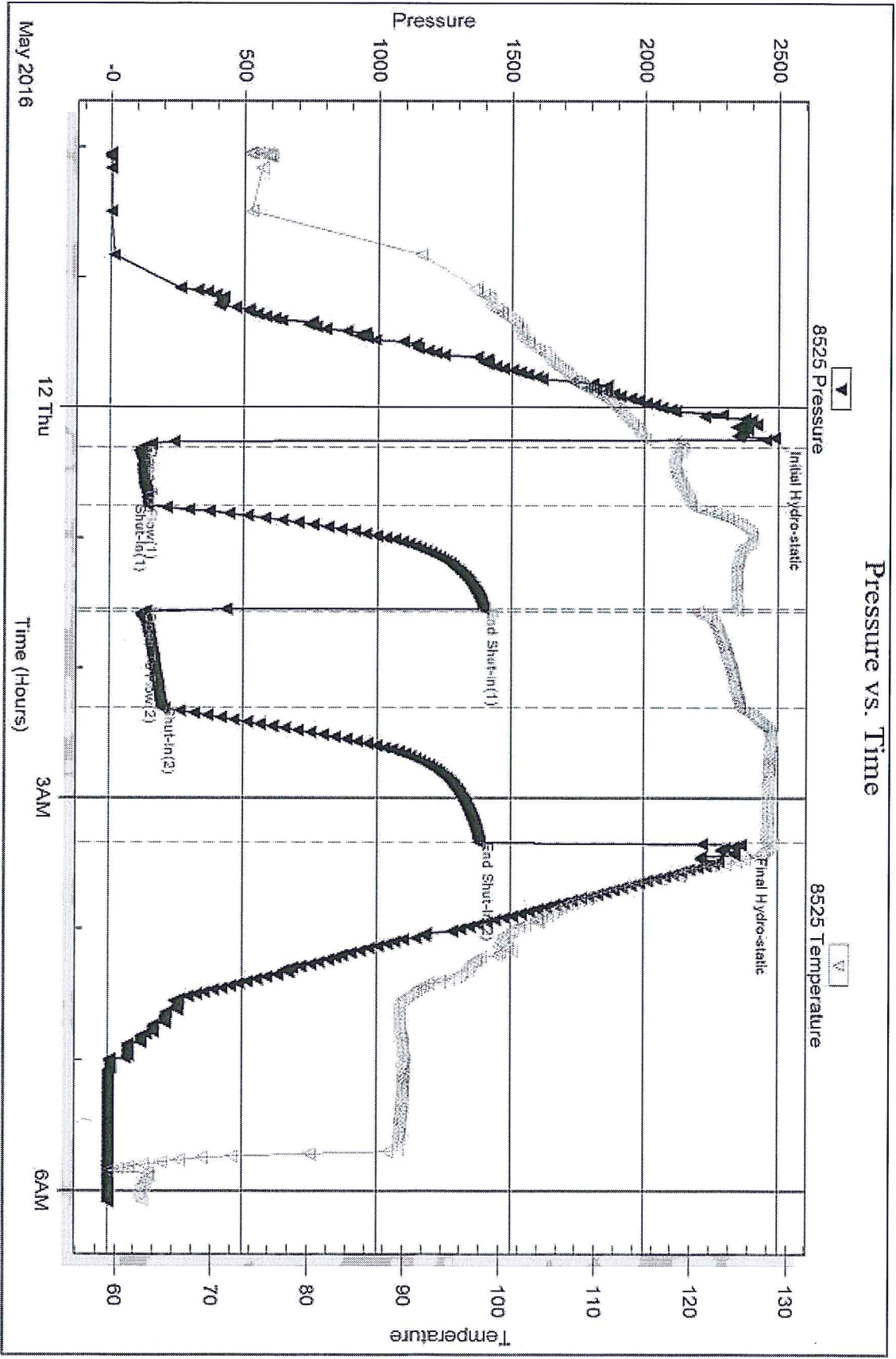
Serial #: 8525

Inside

Charles N Griffin

Jazmyne #1

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 57989

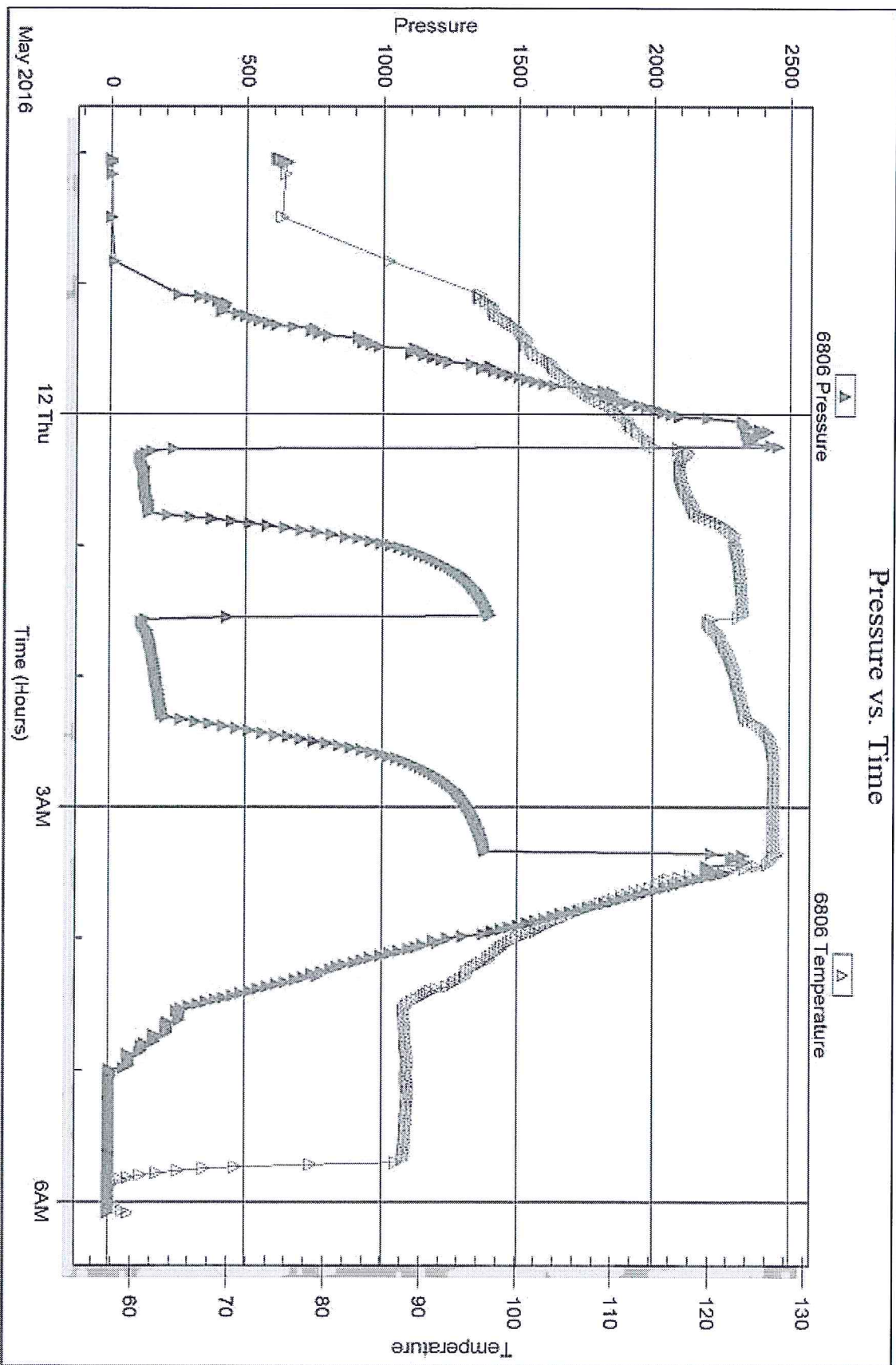
Printed: 2016.05.12 @ 08:47:51

Serial #: 6806

Outside Charles N Griffin

Jazmyne #1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 65091

Well Name & No. Jazzyne #2 Test No. 1 Date 8 May 16
 Company Griffin Charles N Elevation 1594 KB 1589 GL
 Address PO Box 347 Pratt Ks 67124+0347
 Co. Rep / Geo. Bruce Reed Rig WW
 Location: Sec. 34 Twp. 32S Rge. 12W Co. Barber State KS

Interval Tested 3472-3600 Zone Tested Elgin Sand
 Anchor Length 128 Drill Pipe Run 3332 Mud Wt. 8.7
 Top Packer Depth 3467 Drill Collars Run 120 Vis 46
 Bottom Packer Depth 3472 Wt. Pipe Run - WL 8.8
 Total Depth 3600 Chlorides 3000 ppm System LCM 1.5#

Blow Description Initial flow - blow built to 1 1/4 inch then died to surface
Initial shut in - no blow back
Final flow - Dead no blow - Plus a tool no help
Final shut in - no blow back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|------|------|--------|-------------|
| <u>50</u> | <u>Mud</u> | | | | <u>100%</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

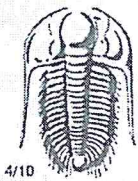
Rec Total 50 BHT 103 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 1705 Test 1050 T-On Location 7:02 pm
 (B) First Initial Flow 72 Jars 250 T-Started 9:52 pm
 (C) First Final Flow 75 Safety Joint 75 T-Open 11:41 pm
 (D) Initial Shut-In 129 Circ Sub _____ T-Pulled 1:41 am
 (E) Second Initial Flow 75 Hourly Standby _____ T-Out 3:10 am
 (F) Second Final Flow 87 Mileage 74 55.50 Comments _____
 (G) Final Shut-In 114 Sampler _____
 (H) Final Hydrostatic 1657 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open :30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1430.50
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____

Sub Total 1430.50
 Approved By Bruce Reed Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 65092

Well Name & No. Jazmyne #2 Test No. 2 Date 9 MAY 16
 Company Griffin Charles W Elevation 1594 KB 1589 GL
 Address PO Box 347 Pratt Kansas 67124-0347
 Co. Rep / Geo. Bruce Reed Rig WW #4
 Location: Sec. 34 Twp. 32S Rge. 12W Co. Barber State KS

Interval Tested 3675-3720 Zone Tested Snyderville Sand
 Anchor Length 45 Drill Pipe Run 3553 Mud Wt. 8.8
 Top Packer Depth 3670 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 3675 Wt. Pipe Run — WL 8.8
 Total Depth 3720 Chlorides 3500 ppm System LCM 1#

Blow Description Initial flow blow built to BOB in 1 minute 30 sec gas to surface
Initial shut in blow back built to 2 inches then died after 30 in 18 minutes
Final flow blow at bottom of bucket at open
Final shut in surface blow back died in 30 minutes

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|--|------------|------------|------------|-----------|
| <u>297</u> | <u>Gas cut Muddy water w/slow etc.</u> | <u>10%</u> | <u>60%</u> | <u>30%</u> | <u>0%</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

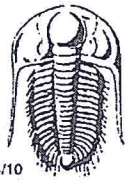
Rec Total 297 BHT 110 Gravity _____ API RW .19 @ 69 °F Chlorides 53,000 ppm

(A) Initial Hydrostatic 1756 Test 1050 T-On Location 9:14 am
 (B) First Initial Flow 40 Jars 250 T-Started 10:18 am
 (C) First Final Flow 69 Safety Joint 75 T-Open 10:46 am
 (D) Initial Shut-In 1259 Circ Sub _____ T-Pulled 2:46 pm
 (E) Second Initial Flow 64 Hourly Standby _____ T-Out 4:37 pm
 (F) Second Final Flow 131 Mileage 74 55.50
 (G) Final Shut-In 1757 Sampler _____
 (H) Final Hydrostatic 1692 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 45 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total 1430.50

Approved By Bruce Reed Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57989

Well Name & No. Jazmyne 1 Test No. 3 Date 05/11/16
 Company Charles N Griffin Elevation 1594 KB 1589 GL
 Address PO Box 347 Pratt, KS 67124
 Co. Rep / Geo. Bruce Reed Rig _____
 Location: Sec. 34 Twp. 37S Rge. 12W Co. Barber State KS

Interval Tested 4806 - 4830 Zone Tested ~~XXXXXX~~ Simpson
 Anchor Length 24 Drill Pipe Run 4663 Mud Wt. 9.3
 Top Packer Depth 4801 Drill Collars Run 121 Vis 52
 Bottom Packer Depth 4866 Wt. Pipe Run 0 WL 10.4
 Total Depth 4830 Chlorides 5000 ppm System LCM 2

Blow Description IF: Strong Blow, BOB in 30seconds, GTS in 10 minutes Gauged Gas
ISI: 1 inch Blow Back
FF: Strong blow, BOB + GTS immediate, Gauged Gas
FJI: 2 inch Blow Back

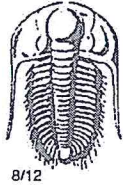
| Rec | Feet of | %gas | %oil | %water | %mud |
|-------------|---------------|------------|------------|--------|------------|
| <u>4313</u> | <u>GTP</u> | | | | |
| <u>219</u> | <u>oil</u> | | | | |
| <u>252</u> | <u>GMC0</u> | <u>20%</u> | <u>60%</u> | | <u>20%</u> |
| _____ | Feet of _____ | %gas | %oil | %water | %mud |
| _____ | Feet of _____ | %gas | %oil | %water | %mud |

Rec Total 471 BHT 128 Gravity 29.2 API RW NIC @ NIC °F Chlorides NIC ppm
 (A) Initial Hydrostatic 2485 Test 1150 T-On Location 19:45
 (B) First Initial Flow 126 Jars 250 T-Started 22:02
 (C) First Final Flow 143 Safety Joint 75 T-Open 00:18
 (D) Initial Shut-In 1402 Circ Sub _____ T-Pulled 03:20
 (E) Second Initial Flow 123 Hourly Standby _____ T-Out 06:05
 (F) Second Final Flow 194 Mileage 80 74 rt 55.50 Comments _____
 (G) Final Shut-In 1387 Sampler _____
 (H) Final Hydrostatic 2363 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total 1530.50
 Total 1530.50
 MP/DST Disc't _____

Approved By Bruce Reed Our Representative _____

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TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Gas Volume Report

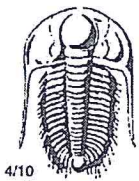
Charles N. Griffin
Operator
GTS in 10 minutes

Jazmyne 1
Well Name and No.

3
DST No.

| Min. | Ins. of Water PSIG | Orifice Size | MCF/D | Min. | Ins. of Water PSIG | Orifice Size | MCF/D |
|------|--------------------|--------------|--------|------|--------------------|--------------|--------|
| 10 | 40 | 1/4 | 86.300 | 10 | 10 | 1/4 | 38.702 |
| 20 | 47 | 1/4 | 97.405 | 20 | 12 | 1/4 | 41.881 |
| 30 | 41 | 1/4 | 87.887 | 30 | 14 | 1/4 | 45.054 |
| | | | | 40 | 14 | 1/4 | 45.054 |
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Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57989

Well Name & No. Jazmyne 1 Test No. 3 Date 05/11/16
 Company Charles N. Griffin Elevation 1594 KB 1589 GL
 Address PO Box 347 Pratt, KS 67124
 Co. Rep / Geo. Bruce Reed Rig _____
 Location: Sec. 34 Twp. 37S Rge. 12W Co. Barber State KS

Interval Tested 4806 - 4830 Zone Tested ~~Simpson~~ Simpson
 Anchor Length 24 Drill Pipe Run 4663 Mud Wt. 9.3
 Top Packer Depth 4801 Drill Collars Run 121 Vis 52
 Bottom Packer Depth 4806 Wt. Pipe Run 0 WL 10.4
 Total Depth 4830 Chlorides 5000 ppm System LCM 2

Blow Description IF: Strong Blow, BOB in 30 seconds, GTS in 10 minutes Gauged Gas
ISI: Linch Blow Back
FF: Strong blow, BOB + GTS immediate, Gauged Gas
FBI: 2 inch Blow Back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-------------|---------------|------------|------------|--------|------------|
| <u>4313</u> | <u>GIP</u> | | | | |
| <u>219</u> | <u>oil</u> | | | | |
| <u>252</u> | <u>GMC</u> | <u>20%</u> | <u>60%</u> | | <u>20%</u> |
| _____ | Feet of _____ | %gas | %oil | %water | %mud |
| _____ | Feet of _____ | %gas | %oil | %water | %mud |

Rec Total 471 BHT 128 Gravity 29.2 API RW NIC @ NIC °F Chlorides NIC ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>2485</u> | <input checked="" type="checkbox"/> Test <u>1150</u> | T-On Location <u>19:45</u> |
| (B) First Initial Flow <u>126</u> | <input checked="" type="checkbox"/> Jars <u>250</u> | T-Started <u>22:02</u> |
| (C) First Final Flow <u>143</u> | <input checked="" type="checkbox"/> Safety Joint <u>75</u> | T-Open <u>00:18</u> |
| (D) Initial Shut-In <u>1402</u> | <input type="checkbox"/> Circ Sub _____ | T-Pulled <u>03:20</u> |
| (E) Second Initial Flow <u>123</u> | <input type="checkbox"/> Hourly Standby _____ | T-Out <u>06:05</u> |
| (F) Second Final Flow <u>194</u> | <input checked="" type="checkbox"/> Mileage <u>80</u> <u>55.50</u> | Comments _____ |
| (G) Final Shut-In <u>1387</u> | <input type="checkbox"/> Sampler _____ | _____ |
| (H) Final Hydrostatic <u>2363</u> | <input type="checkbox"/> Straddle _____ | <input type="checkbox"/> Ruined Shale Packer _____ |

| | | |
|---------------------------|---|--|
| Initial Open <u>30</u> | <input type="checkbox"/> Shale Packer _____ | <input type="checkbox"/> Ruined Packer _____ |
| Initial Shut-In <u>45</u> | <input type="checkbox"/> Extra Packer _____ | <input type="checkbox"/> Extra Copies _____ |
| Final Flow <u>45</u> | <input type="checkbox"/> Extra Recorder _____ | Sub Total <u>0</u> |
| Final Shut-In <u>60</u> | <input type="checkbox"/> Day Standby _____ | Total <u>1530.50</u> |
| | <input type="checkbox"/> Accessibility _____ | MP/DST Disc't _____ |
| | Sub Total <u>1530.50</u> | |

Approved By Bruce Reed Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

