



Confidentiality Requested:
 Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM *(Coal Bed Methane)*
- Cathodic Other *(Core, Expl., etc.):* _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1308409

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 065475

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberia/KS

DATE <u>8-27-15</u>	SEC. <u>3</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>11:00a.m.</u>	JOB START <u>1a.00</u>	JOB FINISH <u>2:00p.m.</u>
LEASE <u>Enu</u>	WELL # <u>13-2</u>	LOCATION <u>Vec Ulysses KS</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>Rawhide</u>	OWNER
TYPE OF JOB <u>Liner</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>4 1/2</u> DEPTH _____	AMOUNT ORDERED <u>210SK CS-35 6%cp/ 4%FL-160</u>
TUBING SIZE _____ DEPTH _____	<u>.25% CO-31</u>
DRILL PIPE _____ DEPTH _____	<u>4SK SO/50 class A 4%FL-160 1/4% CO-31</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>82 bbls</u>	ASC _____ @ _____
EQUIPMENT	<u>Allied light weight (A) 210SK @ 19.88 4174.00</u>
	<u>FL-160 90# @ 18.90 1701.00</u>
	<u>CO-31 56# @ 7.73 432.88</u>
	<u>Allied SO/50 (A) 4SK @ 17.30 778.80</u>
PUMP TRUCK CEMENTER <u>Lenny Baeza</u>	
#903-501 HELPER <u>Ramon Escaraga</u>	
BULK TRUCK	
# 955-554 DRIVER <u>Gregory Randall</u>	
BULK TRUCK	
# DRIVER	

REMARKS:
AFE # 44 982

TOTAL 7087.18

SERVICE

DEPTH OF JOB <u>5001-6000</u>	
PUMP TRUCK CHARGE <u>3099.25</u>	
<u>light vehicle 50 @ 4.40 220.00</u>	
MILEAGE <u>50 @ 7.70 385.00</u>	
MANIFOLD _____ @ _____	
<u>Handling 279 @ 2.48 691.92</u>	
<u>Dray ase 505 @ 2.75 1608.75</u>	
TOTAL <u>6279.92</u>	

CHARGE TO: Merit Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Thread lock Kit @ 1 85.00</u>	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>85.00</u>	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$ 13452.10

DISCOUNT _____ PAID IN 30 DAYS

Net \$ 8527.11

PRINTED NAME Martin Aragon

SIGNATURE Martin Aragon

Summary of Changes

Lease Name and Number: EUBANK NORTH UNIT 13-2

API/Permit #: 15-081-10039-00-02

Doc ID: 1308409

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	08/07/2015	06/29/2016
CasingAdd_Type_PctP DF_3		See Attached
CasingNumbSacksUse dPDF_3		210
CasingPurposeOfString PDF_3		Liner
CasingSettingDepthPD F_3		5348
CasingSizeCasingSetP DF_3		4.5
CasingSizeHoleDrilledP DF_3		7.875
CasingTypeOfCementP DF_3		Class A
CasingWeightPDF_3		11.36

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Liner Run?		Yes
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1260311	../../../../kcc/detail/operatorEditDetail.cfm?docID=1308409

Summary of Attachments

Lease Name and Number: EUBANK NORTH UNIT 13-2

API: 15-081-10039-00-02

Doc ID: 1308409

Correction Number: 1

Attachment Name

liner