



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1308461
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1308461

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Red Oak Energy, Inc.
Well Name	Deines-Metcalf Unit 1-20
Doc ID	1308461

All Electric Logs Run

CND
DIL
MIC
SON



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

5743

5648

Invoice # 801571

TICKET NUMBER 51481

LOCATION Oakley, KS

FOREMAN Jerry ✓

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-16	7251	Deines-Metcalfe Unit 120	20	14S	40W	Wallace
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Red Oak			753	Rob S		
			566	Miles S		
CITY	STATE	ZIP CODE				

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 350 CASING SIZE & WEIGHT 8 5/8 - 24 #
 CASING DEPTH 3.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 2150 SLURRY VOL 1.24 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 21661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on March 21 run float eye cement on 1,416 break circulation with rig tree hook to truck & mix 300 sks surface blend shut down release plug wash up & displace with 21661 H₂O & shut in circulated approx 5661 to pit

Cement did circulate
Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	30	MILEAGE	7.15	214.50
CE0710	14.1	ton mileage delivery	17.5	740.40
CC5871	300 sks	Surface blend II	23.00	6900.00
CP 8556	3	8 5/8 centralizers	110.00	330.00
CP 8228	1	8 5/8" Wooden plug	N/C	N/C
			Subtotal	9684.90
			-45% disc.	4358.21
			Subtotal	5326.70
			SALES TAX	258.49
			ESTIMATED TOTAL	5585.17

AUTHORIZATION Jerry Deines TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OGS, LLC

067575
425

REMIT TO: P.O. Box 205803
Dallas, Texas 75320-5803

SERVICE POINT:
Dickinson, TX

DATE <u>1/17/12</u>	SEC. <u>20</u>	TWP. <u>14</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Leases - Metcalf</u>	WELL # <u>1c d0</u>	LOCATION <u>Sharon Springs 65 2 3/4 W into Wallace</u>			COUNTY	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murphy 21

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan

566-281 HELPER Kevin Ryan

BULK TRUCK

891-287 DRIVER Cory Brown

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 255 60/40 400 gal 21
44 FC0

65 2 3/4 W into Wallace

COMMON 255 SK @ 180 22 4824 60

POZMIX @

GEL @

CHLORIDE @

ASC @

FloSeal 64 lb @ 292 190 22

TOTAL 5,014.68

DISCOUNT 50% 2,507.34

REMARKS:

50 SK @ 2800'

100 SK @ 1725'

50 SK @ 400'

40 SK @ 40'

15 SK - MH

30 SK - RH

SERVICE

HANDLING 273 22 @ 2 42 679 20

MILEAGE 2.25 road mile 11 44 702 1981 98

DEPTH OF JOB 2800'

PUMP TRUCK CHARGE 2483 59

EXTRA FOOTAGE @

HV MILEAGE 6.3 miles @ 2 32 485 10

LV MILEAGE 6.3 miles @ 4 42 277 20

TOTAL 5,907.07

DISCOUNT 50% 2,953.53

CHARGE TO: Red Oak

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug @ 110 00

TOTAL 110.00

DISCOUNT 50% 55.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Juan [Signature]

SALES TAX (If Any)

TOTAL CHARGES 11,031.75

DISCOUNT 5,515.87 (50%) IF PAID IN 30 DAYS

NET TOTAL 5,515.87 IF PAID IN 30 DAYS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy

20-14-40w Wallace

7701 E Kellogg Dr
Wichita, Ks
67207

Deines/Metcalf #1-20

Job Ticket: 61854

DST#: 1

ATTN: Sean Deenihan

Test Start: 2016.05.14 @ 00:35:49

GENERAL INFORMATION:

Formation: **A**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 02:53:49

Time Test Ended: 08:42:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane McBride

Unit No: 84

Interval: 4156.00 ft (KB) To 4185.00 ft (KB) (TVD)

Reference Elevations: 3712.00 ft (KB)

Total Depth: 4185.00 ft (KB) (TVD)

3701.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 9120

Inside

Press@RunDepth: 403.47 psig @ 4157.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.05.14

End Date:

2016.05.14

Last Calib.:

2016.05.14

Start Time: 00:35:49

End Time:

08:42:04

Time On Btm:

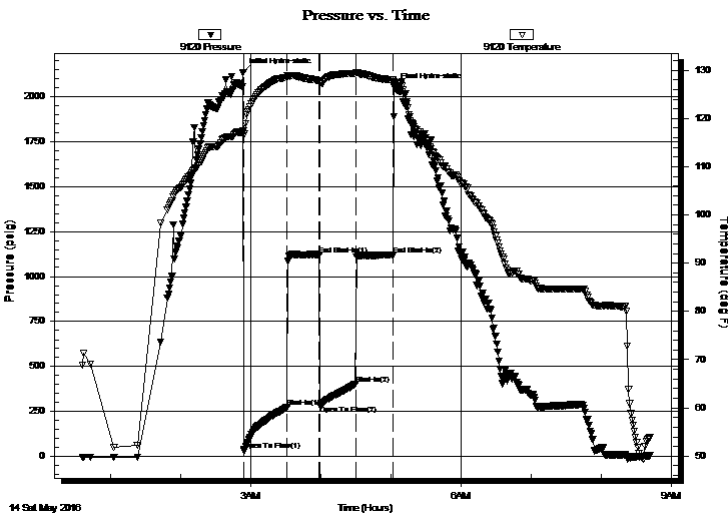
2016.05.14 @ 02:53:19

Time Off Btm:

2016.05.14 @ 05:02:34

TEST COMMENT: B.O.B in 12 min
No return
B.O.B. 15 1/2 min
No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.77	117.53	Initial Hydro-static
1	35.31	116.41	Open To Flow (1)
38	273.26	128.51	Shut-In(1)
65	1121.64	127.84	End Shut-In(1)
66	286.42	127.26	Open To Flow (2)
97	403.47	129.40	Shut-In(2)
129	1118.18	127.98	End Shut-In(2)
130	2051.08	127.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	water reversed out 100%w	5.62
180.00	s m c w 10m 90w	2.52
90.00	m c w 40m 60w	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy
7701 E Kellogg Dr
Wichita, Ks
67207
ATTN: Sean Deenihan

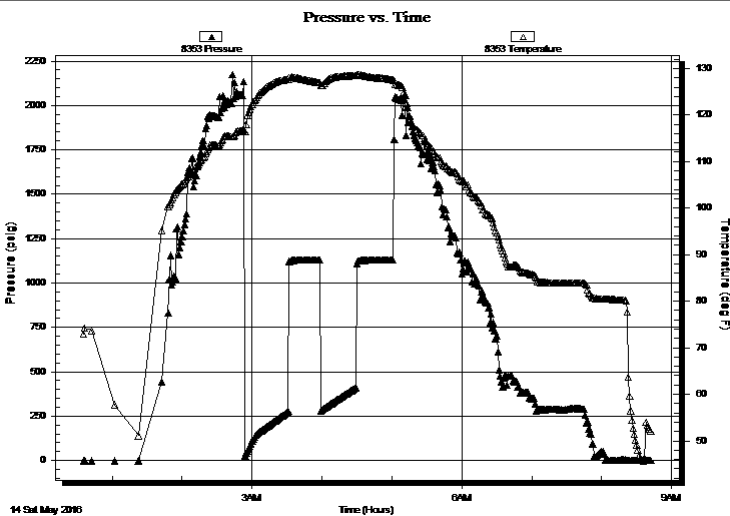
20-14-40w Wallace
Deines/Metcalf #1-20
Job Ticket: 61854 **DST#: 1**
Test Start: 2016.05.14 @ 00:35:49

GENERAL INFORMATION:

Formation: **A**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 02:53:49
Time Test Ended: 08:42:04
Interval: 4156.00 ft (KB) To 4185.00 ft (KB) (TVD)
Total Depth: 4185.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Shane McBride
Unit No: 84
Reference Elevations: 3712.00 ft (KB)
3701.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8353 **Outside**
Press@RunDepth: psig @ 4157.00 ft (KB)
Start Date: 2016.05.14 End Date: 2016.05.14
Start Time: 00:35:34 End Time: 08:42:04
Capacity: 8000.00 psig
Last Calib.: 2016.05.14
Time On Btm:
Time Off Btm:

TEST COMMENT: B.O.B in 12 min
No return
B.O.B. 15 1/2 min
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
600.00	water reversed out 100%w	5.62
180.00	s m c w 10m 90w	2.52
90.00	m c w 40m 60w	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy

20-14-40w Wallace

7701 E Kellogg Dr
Wichita, Ks
67207

Deines/Metcalf #1-20

Job Ticket: 61854

DST#: 1

ATTN: Sean Deenihan

Test Start: 2016.05.14 @ 00:35:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
600.00	water reversed out 100%w	5.620
180.00	s m c w 10m 90w	2.525
90.00	m c w 40m 60w	1.262

Total Length: 870.00 ft Total Volume: 9.407 bbf

Num Fluid Samples: 0

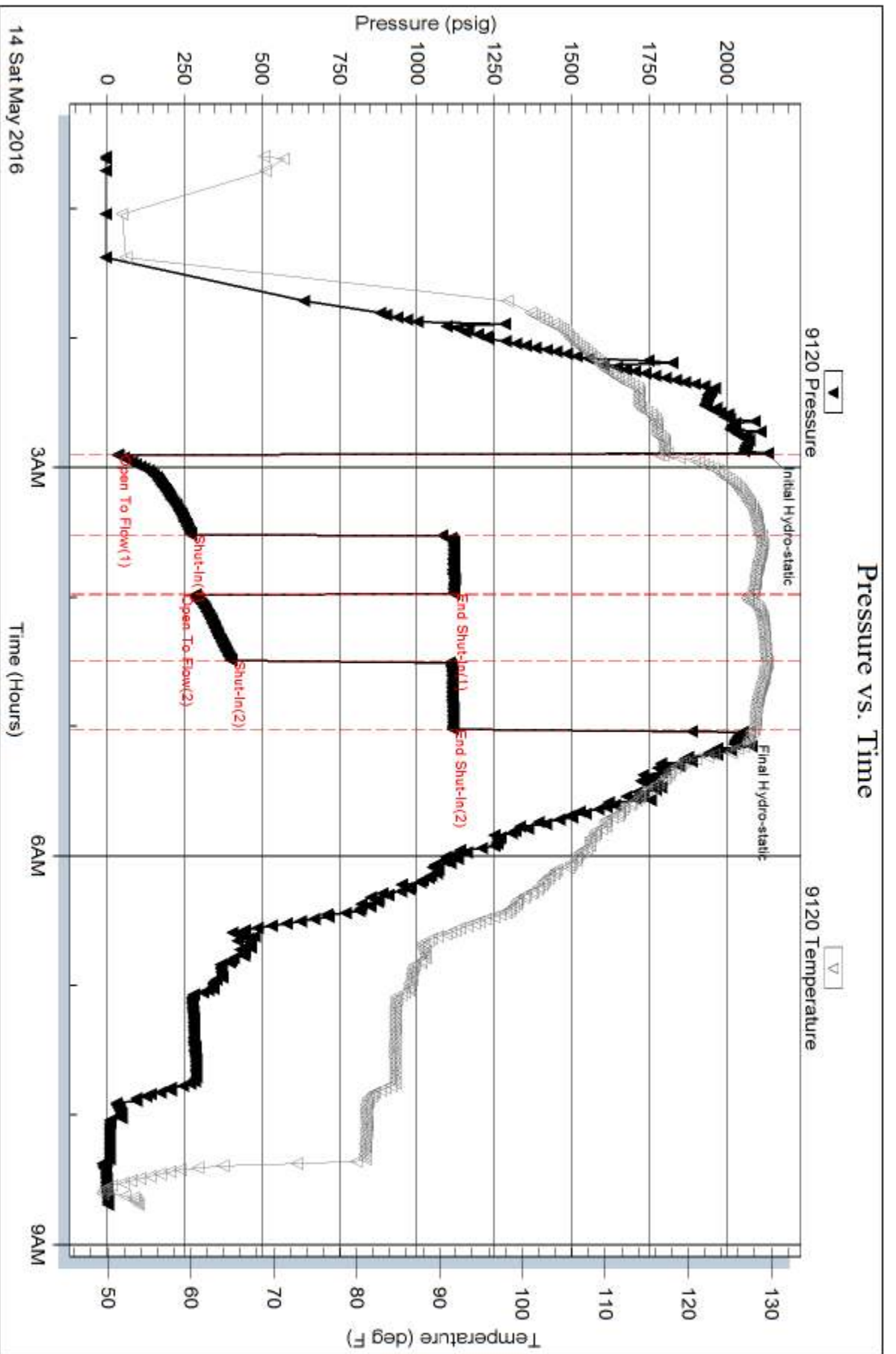
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .311 @ 52*f =30,000 chlor

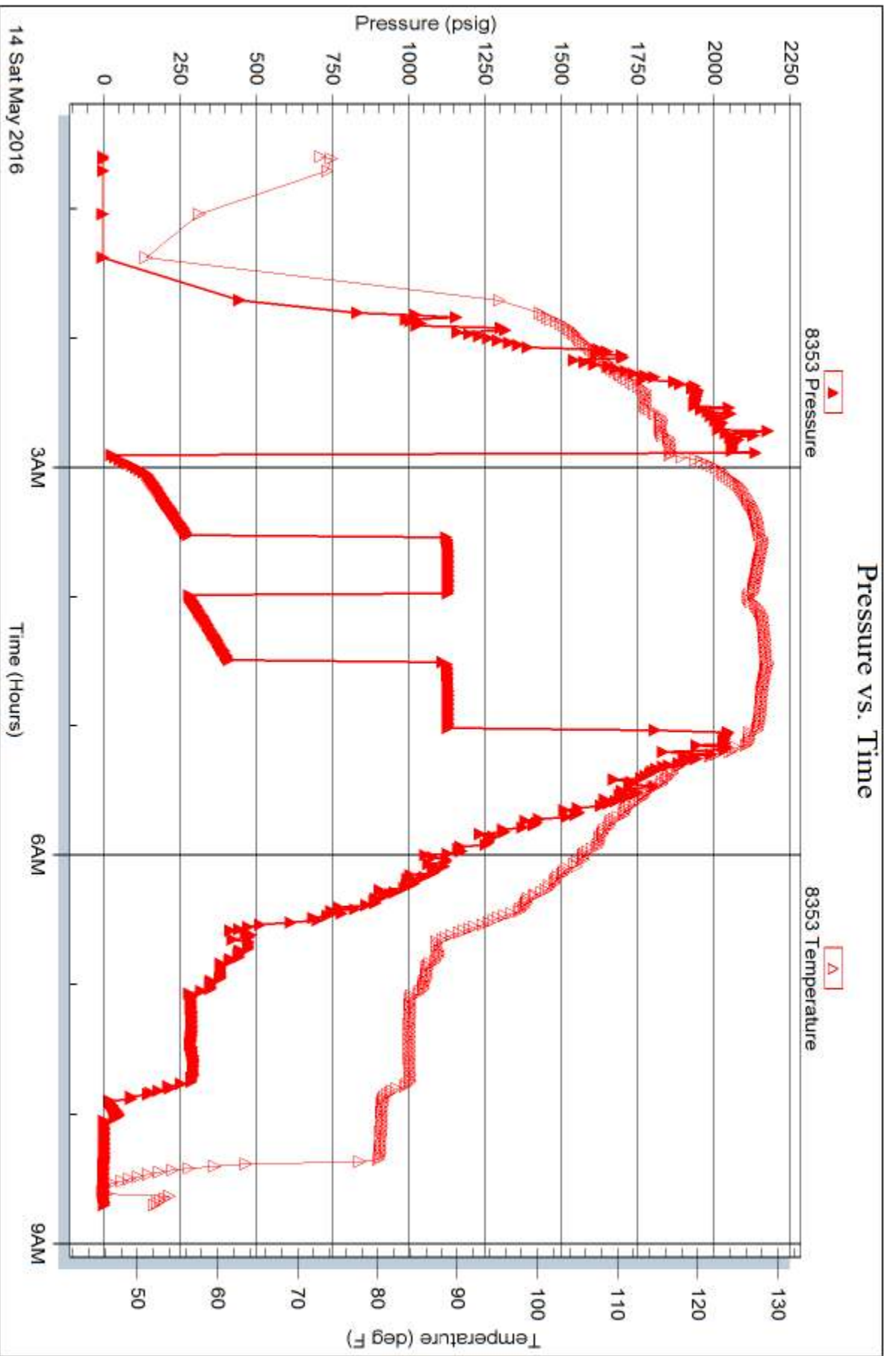


Serial #: 8353

Outside Red Oak Energy

Dienes/Metcalf #1-20

DST Test Number: 1





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy

20-14-40w Wallace

7701 E Kellogg Dr
Wichita, Ks
67207

Deines/Metcalf #1-20

Job Ticket: 61855

DST#: 2

ATTN: Sean Deenihan

Test Start: 2016.05.15 @ 12:35:53

GENERAL INFORMATION:

Formation: **Morrow SS**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 14:32:23

Time Test Ended: 19:49:38

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 84

Interval: 4880.00 ft (KB) To 4934.00 ft (KB) (TVD)

Reference Elevations: 3712.00 ft (KB)

Total Depth: 4934.00 ft (KB) (TVD)

3701.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 9120

Inside

Press@RunDepth: 217.93 psig @ 4881.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.05.15

End Date:

2016.05.15

Last Calib.:

2016.05.15

Start Time: 12:35:53

End Time:

19:49:38

Time On Btm:

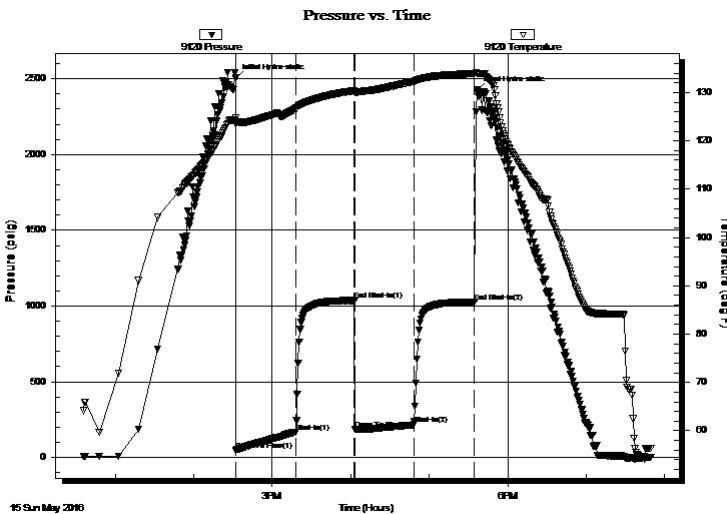
2016.05.15 @ 14:32:08

Time Off Btm:

2016.05.15 @ 17:36:23

TEST COMMENT: 7 1/2 in blow
No return
7 1/2 in blow
No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2501.74	124.77	Initial Hydro-static
1	48.73	123.57	Open To Flow (1)
46	168.02	126.62	Shut-In(1)
91	1037.86	130.35	End Shut-In(1)
92	186.16	130.11	Open To Flow (2)
136	217.93	132.30	Shut-In(2)
183	1027.28	133.93	End Shut-In(2)
185	2424.86	133.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	s g & o m c w 3 o 10g 17m 70w	0.89
120.00	s g m c w tr/oil 5g 40m 55w	0.59
90.00	w c m w /oil spots 30w 70m	1.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy
7701 E Kellogg Dr
Wichita, Ks
67207
ATTN: Sean Deenihan

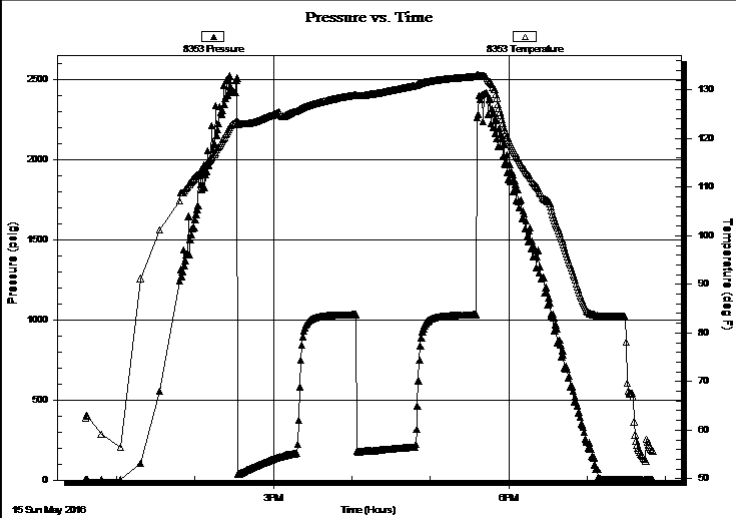
20-14-40w Wallace
Deines/Metcalf #1-20
Job Ticket: 61855 **DST#: 2**
Test Start: 2016.05.15 @ 12:35:53

GENERAL INFORMATION:

Formation: **Morrow SS**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 14:32:23
 Time Test Ended: 19:49:38
 Interval: **4880.00 ft (KB) To 4934.00 ft (KB) (TVD)**
 Total Depth: 4934.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 84
 Reference Elevations: 3712.00 ft (KB)
 3701.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8353 Outside
 Press@RunDepth: psig @ 4881.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.05.15 End Date: 2016.05.15 Last Calib.: 2016.05.15
 Start Time: 12:36:11 End Time: 19:50:11 Time On Btm:
 Time Off Btm:

TEST COMMENT: 7 1/2 in blow
 No return
 7 1/2 in blow
 No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
180.00	s g & o m c w 3 o 10g 17m 70w	0.89
120.00	s g m c w tr/oil 5g 40m 55w	0.59
90.00	w c m w /oil spots 30w 70m	1.20

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy

20-14-40w Wallace

7701 E Kellogg Dr
Wichita, Ks
67207

Deines/Metcalf #1-20

Job Ticket: 61855

DST#: 2

ATTN: Sean Deenihan

Test Start: 2016.05.15 @ 12:35:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	s g &o m c w 3 o 10g 17m 70w	0.885
120.00	s g m c w tr/oil 5g 40m 55w	0.590
90.00	w c m w /oil spots 30w 70m	1.199

Total Length: 390.00 ft Total Volume: 2.674 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

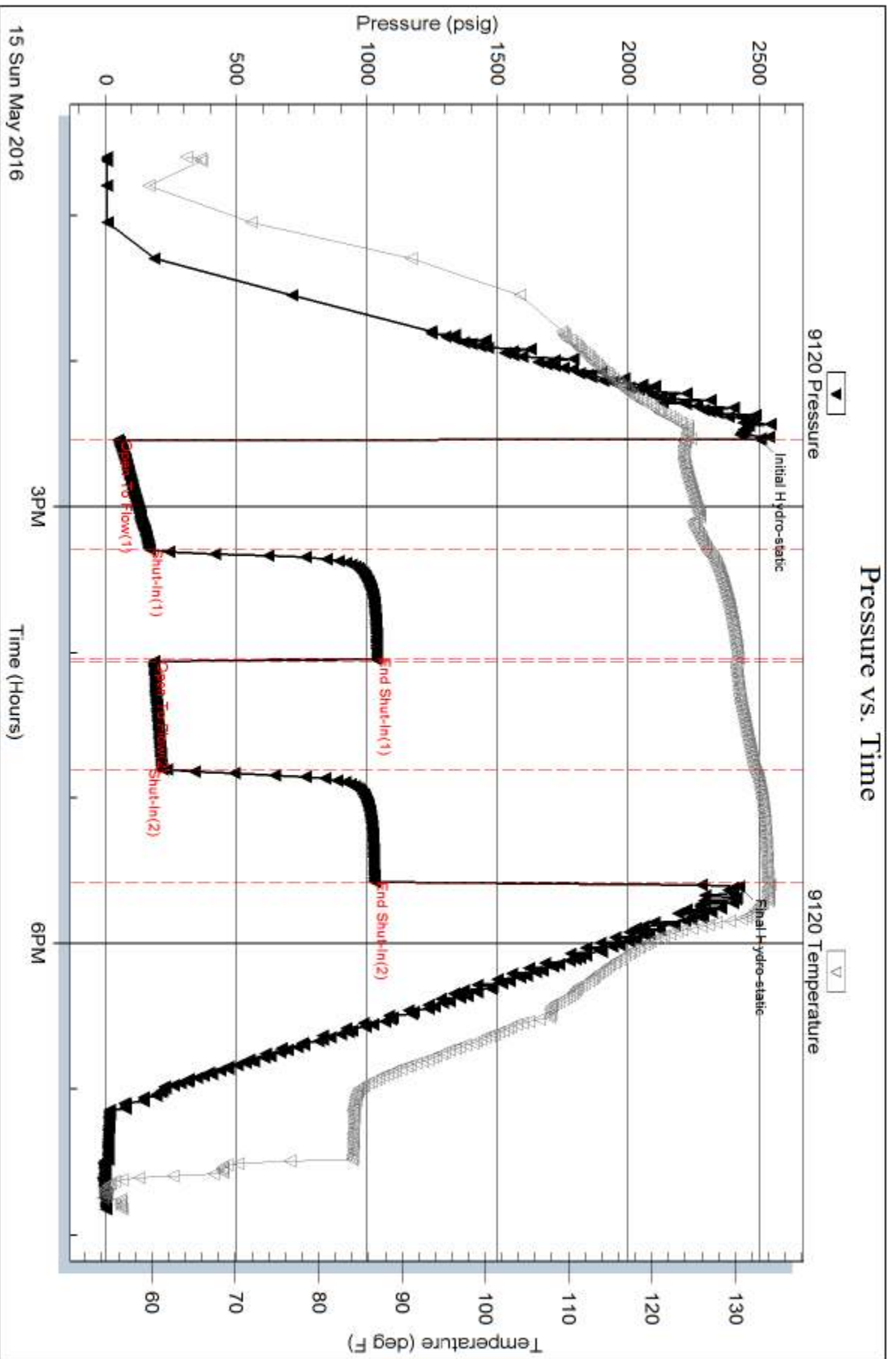
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .256 @ 58*f = 32,000 chlor

sampler trace of gas, oil scum , 300ml mud 1700 ml w ater 560 psi

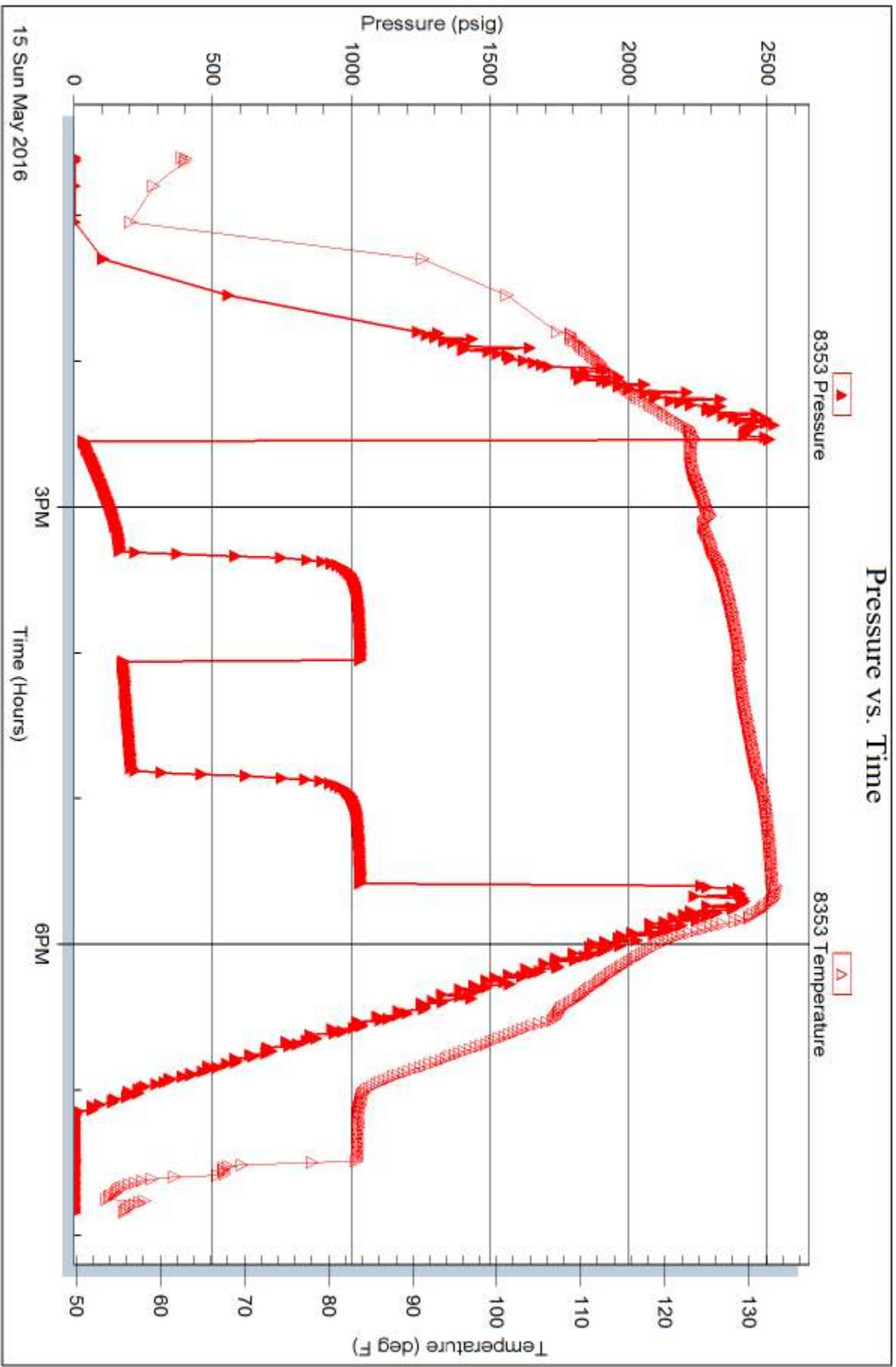


Serial #: 8353

Outside Red Oak Energy

Denes/Metcalf #1-20

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 61855

Printed: 2016.05.15 @ 22:30:35

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 04, 2016

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
WICHITA, KS 67207-1738

Re: ACO-1
API 15-199-20435-00-00
Deines-Metcalf Unit 1-20
SW/4 Sec.20-14S-40W
Wallace County, Kansas

Dear Sean Deenihan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/02/2016 and the ACO-1 was received on October 04, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department