KANSAS CORPORATION COMMISSION 1308575

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: | | | | _ API No. 15 | API No. 15 | | | | |
|---|------------------|--------------------|--------------|-----------------------|--------------|--------------------------------|--------|-----------|--|
| | | | | _ Spot Descrip | | | | | |
| Address 1: | | | | _ | Sec | Twp S. R | | E | |
| Address 2: | | | | | | feet from N / | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | _ Lease Name | : | Well #: | | | |
| Field Contact Person: | | | | | | | | | |
| Field Contact Person Pho | ne:() | | | | | ENHR Permit # | : | | |
| | | | | | 0 | Date Shut-In: | | | |
| [| 1 | | | | | | | | |
| | Conductor | Surface | | Production | Intermediate | e Liner | Tubing | g | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from S | urface: | н | ow Determin | ed? | | Date | : | | |
| Casing Squeeze(s): | pp) to w | / sack | s of cement, | to | w / | sacks of cement. Date | : | | |
| Do you have a valid Oil & | Gas Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: | k in Hole at | Tools in Hole at | | Casing Leaks: | Yes No D | epth of casing leak(s): | | | |
| | | | | | | epth of casing leak(s): | | - 1 | |
| | | | | | | ort Collar: w / | sack (| of cement | |
| Packer Type: | Size: _ | | Ir | nch Set at: | | Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | d: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formatio | n Top Formation Ba | se | | Compl | etion Information | | | |
| 1 | At: | to | Feet P | erforation Interval _ | to | _ Feet or Open Hole Interval | to | Feet | |
| | | to | | | | _ Feet or Open Hole Interval _ | | _ | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm bath lass nos tak an Andrikanan mad and being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 16, 2016

Randy Peterson L & G Petroleum Operating, LLC 1000 CAMINO DEL OESTE BAKERSFIELD, CA 93309-7102

Re: Temporary Abandonment API 15-001-19078-00-00 Clinkenbeard 2-A SE/4 Sec.03-24S-18E Allen County, Kansas

Dear Randy Peterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"