

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

308767

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  iner Describe proces		SecTwpRBastWestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration:mg/l
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet.
		Source of information:  measured well owner electric log KDWR	
lect bepar of water were lect			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: