



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

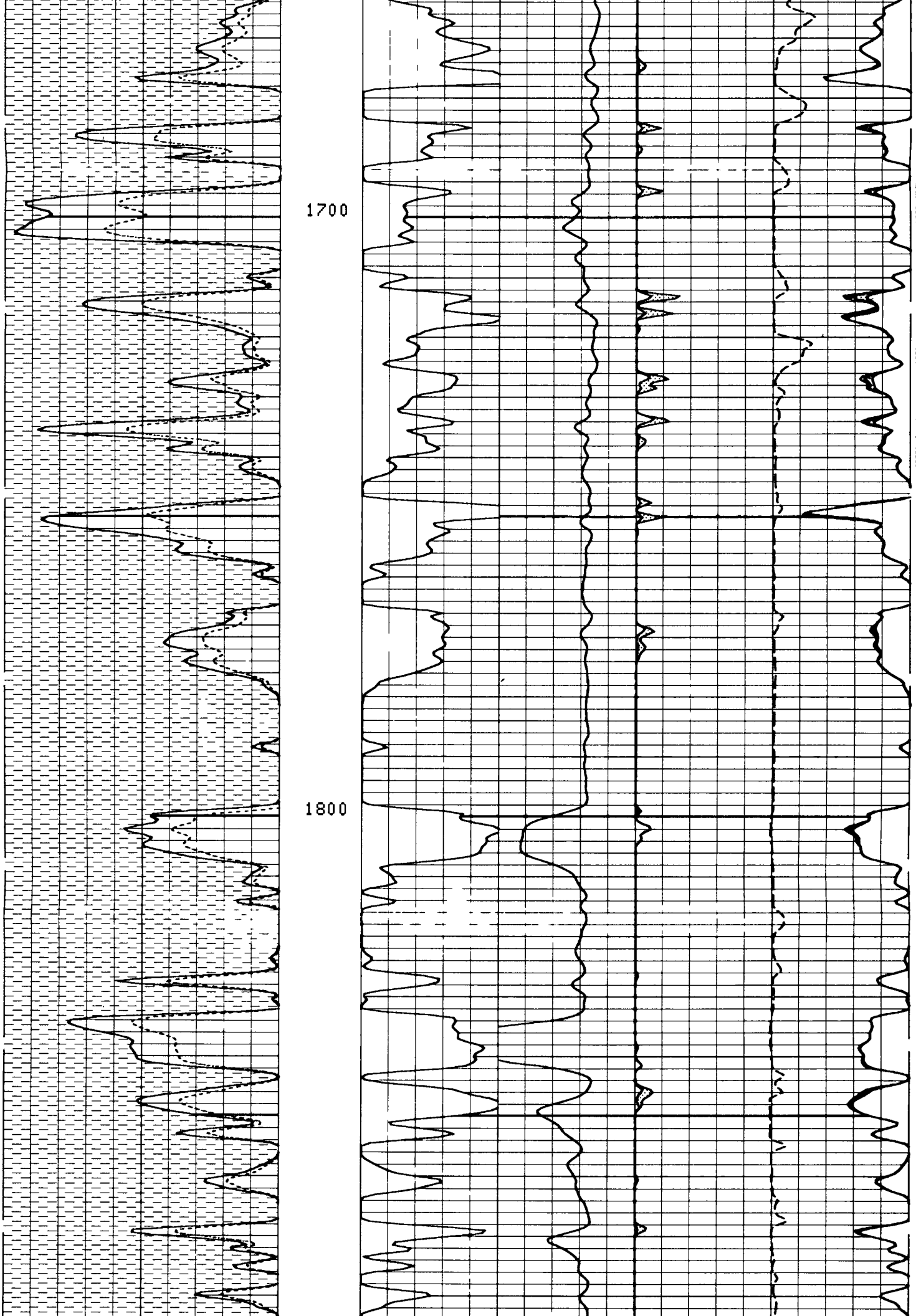
Select one of the following:

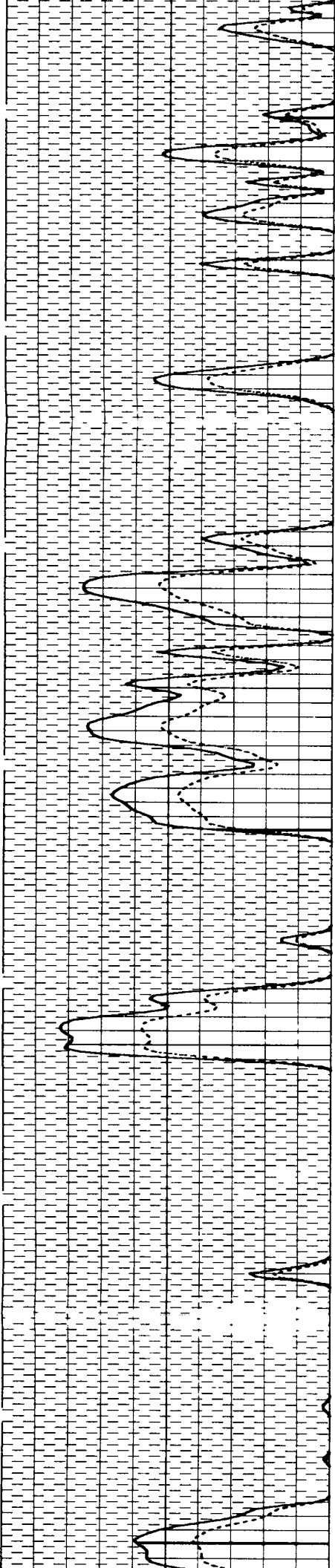
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

12 06-82 11210600

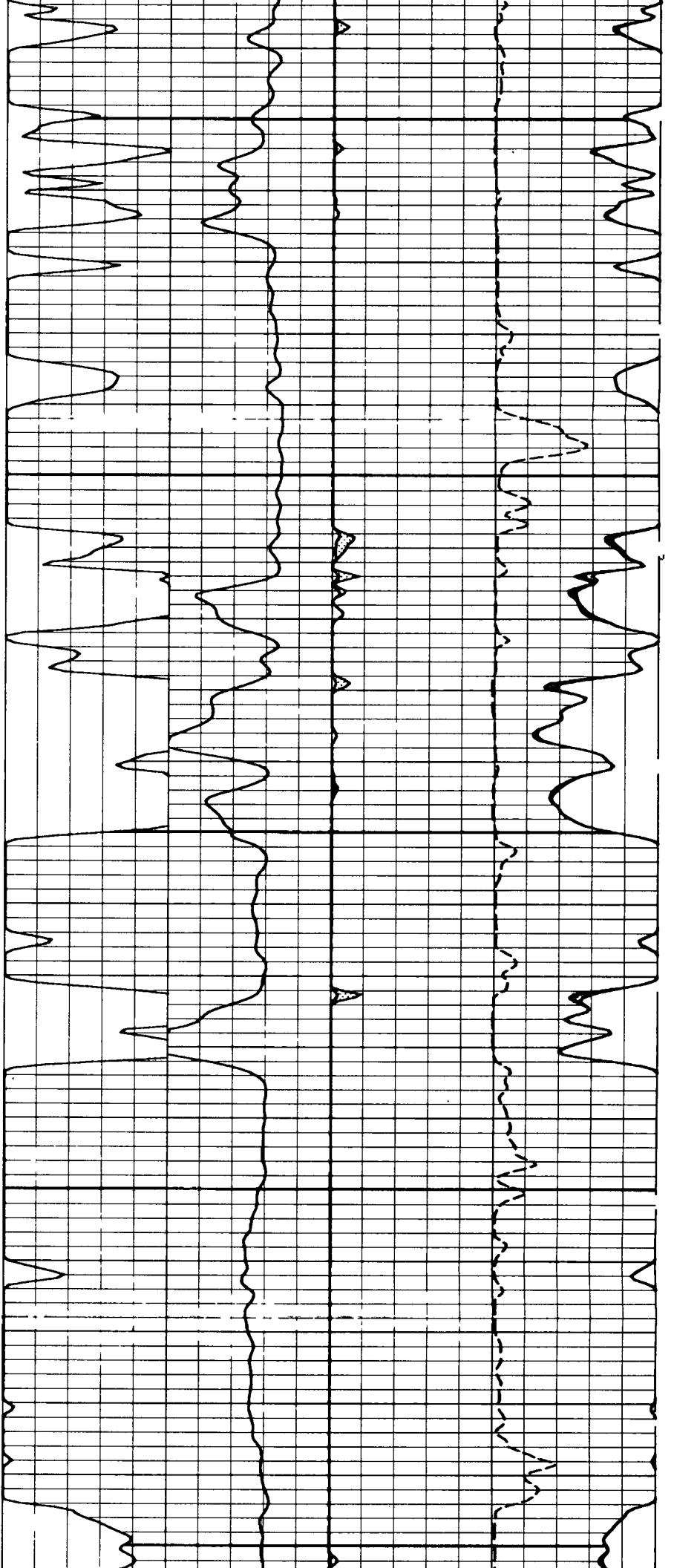


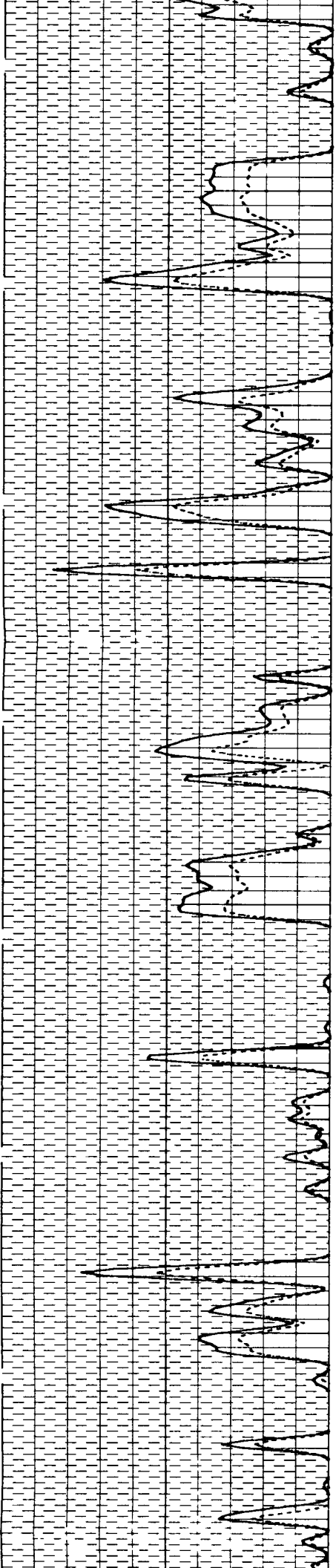


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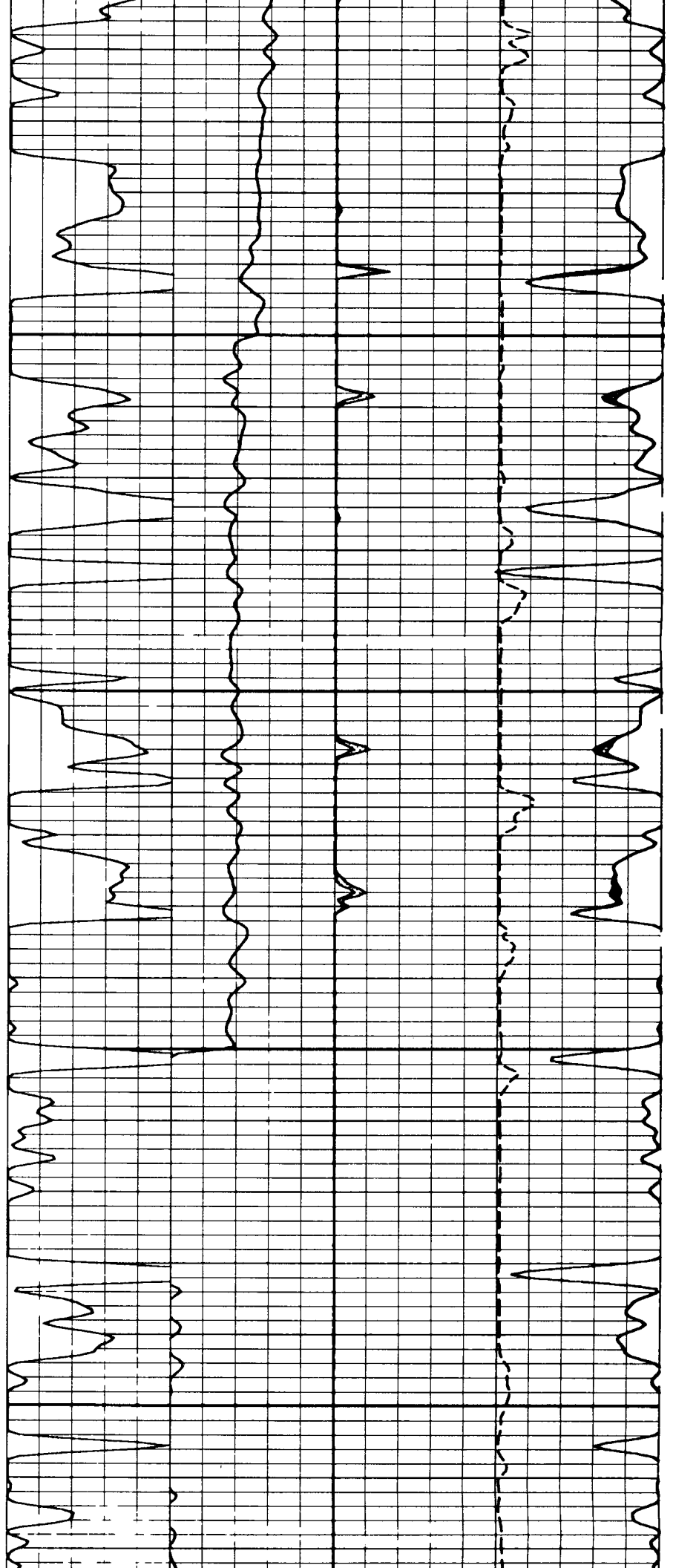
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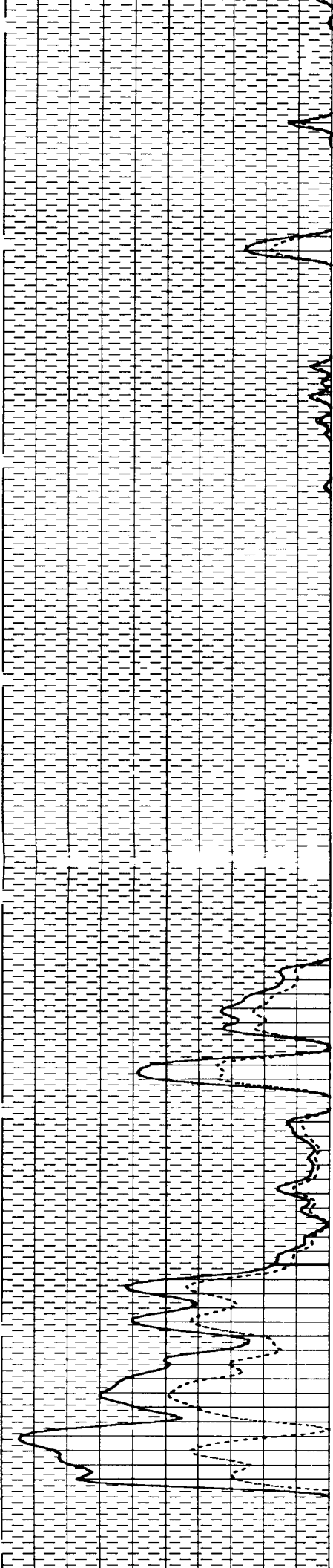




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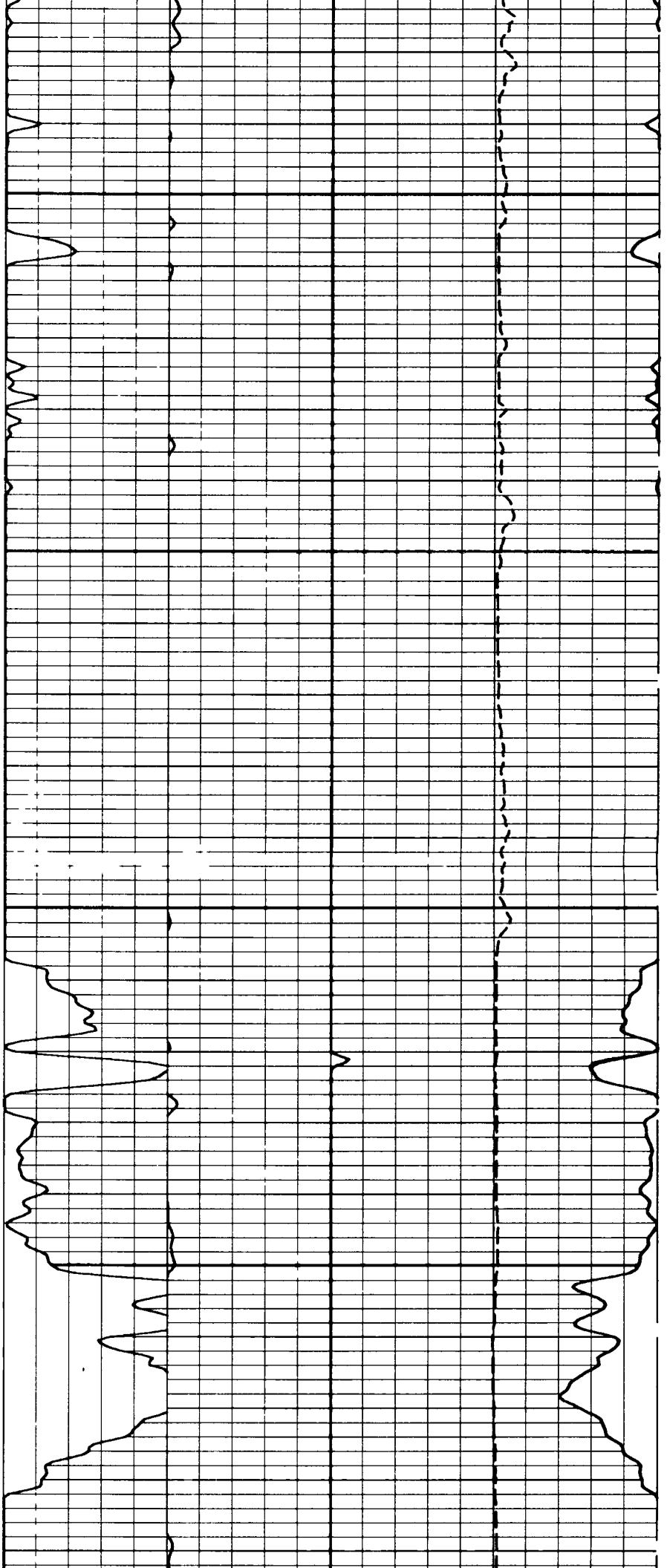
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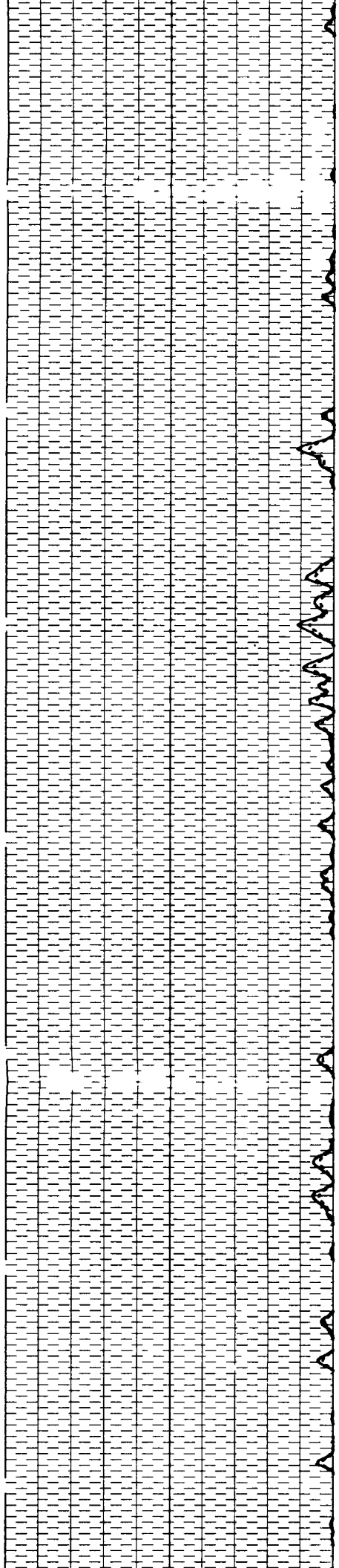




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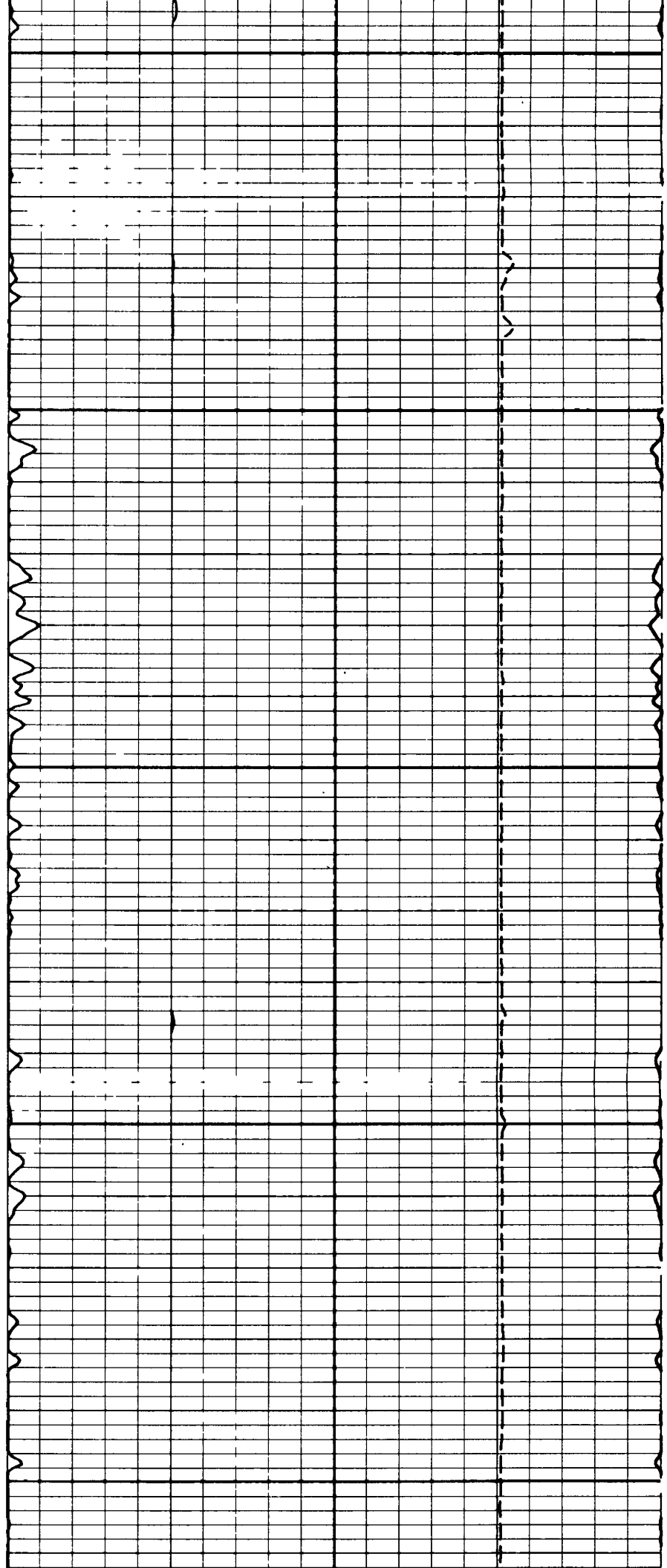
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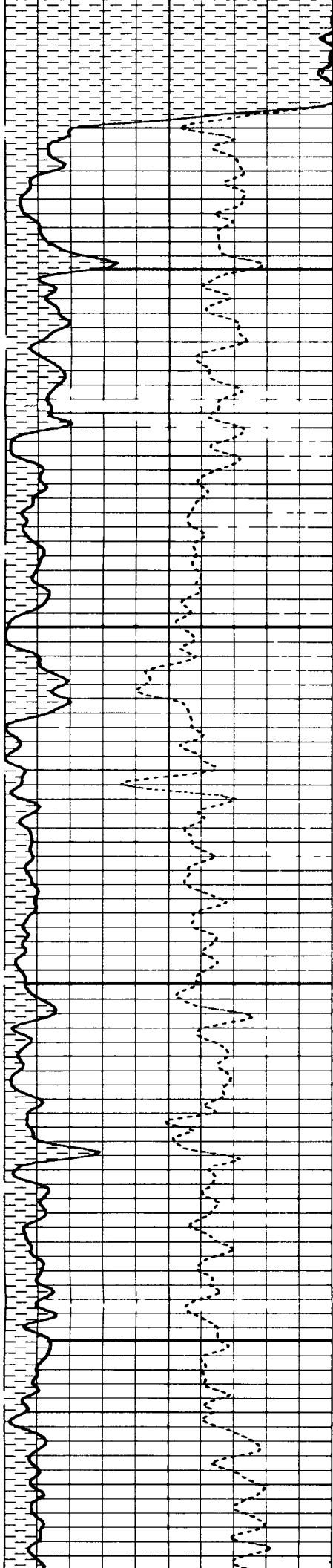




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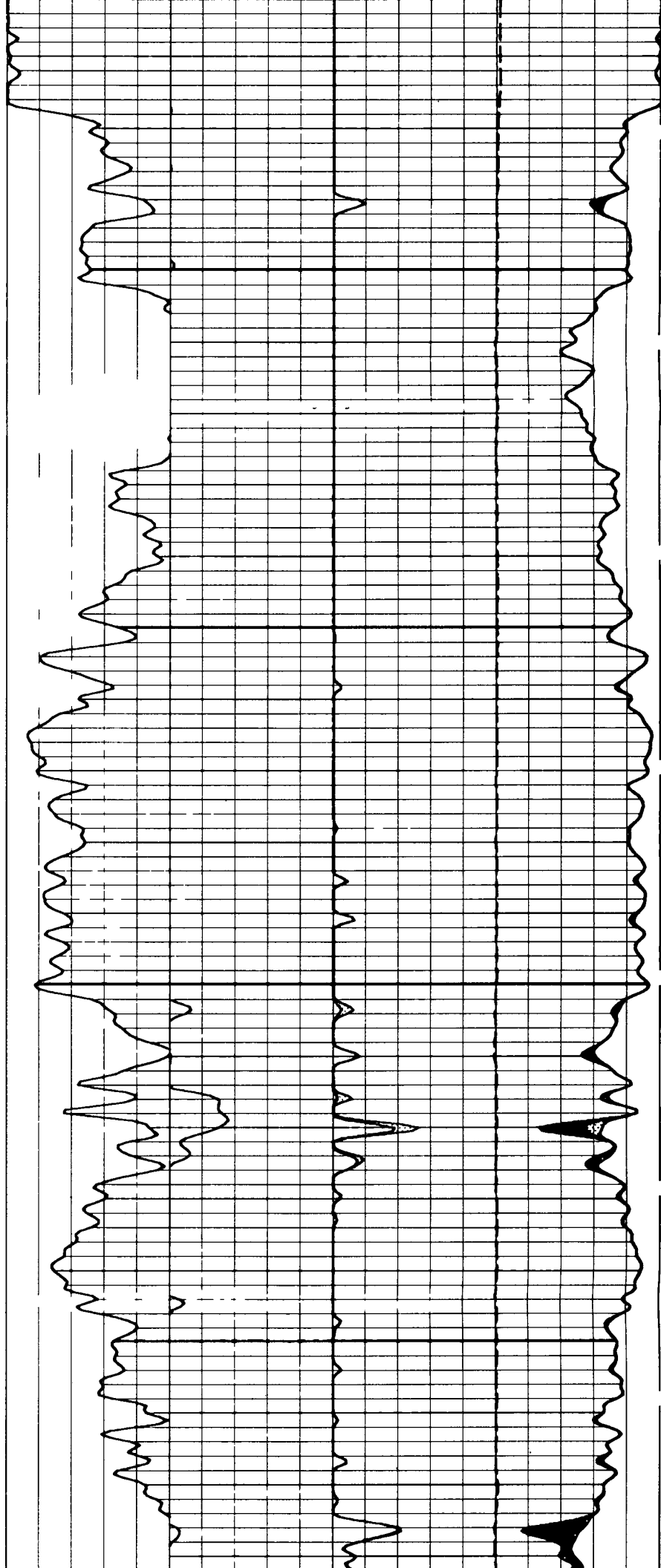
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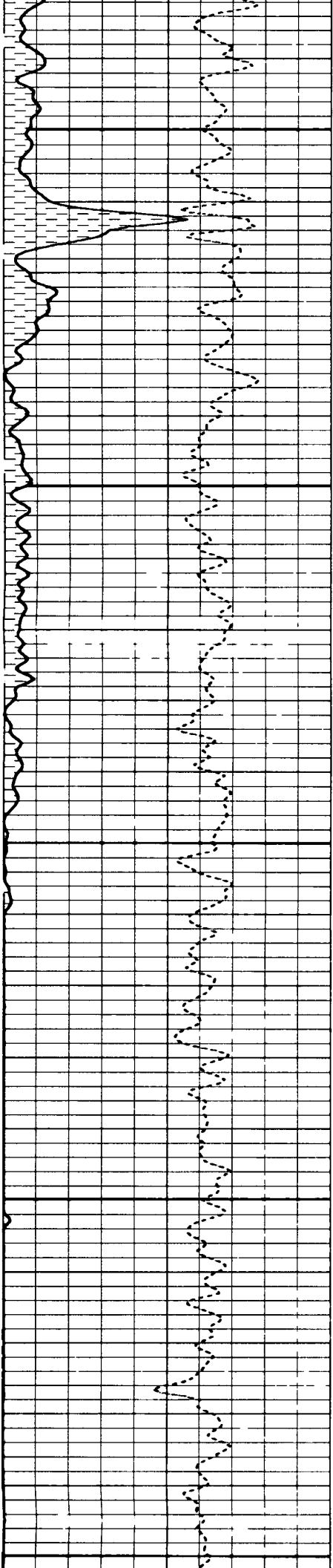




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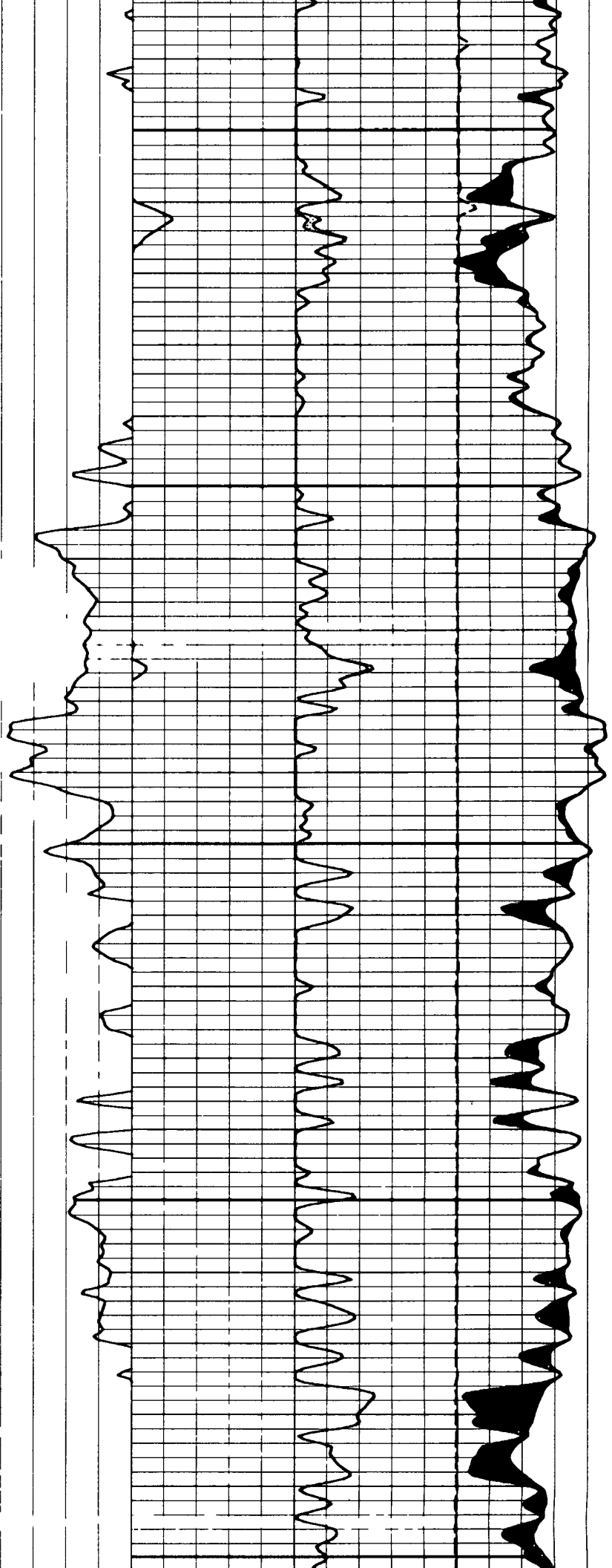


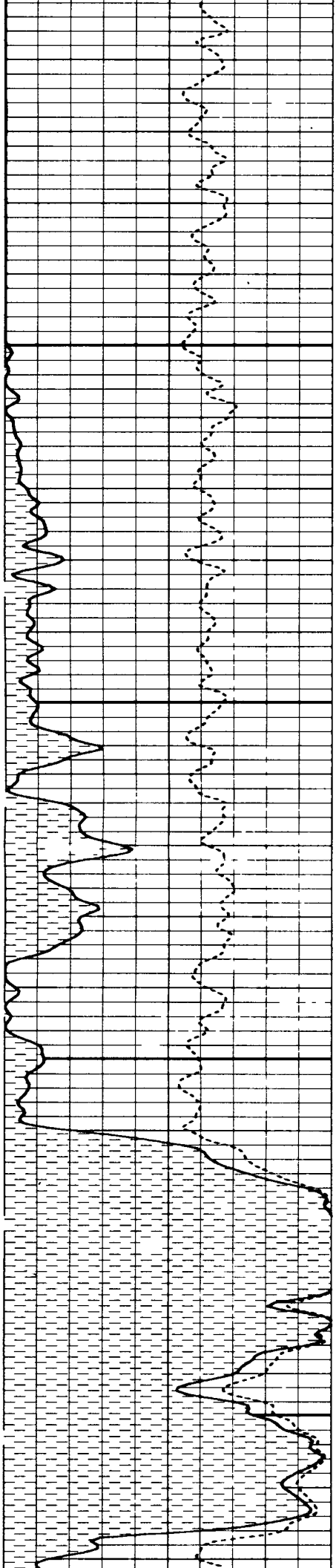


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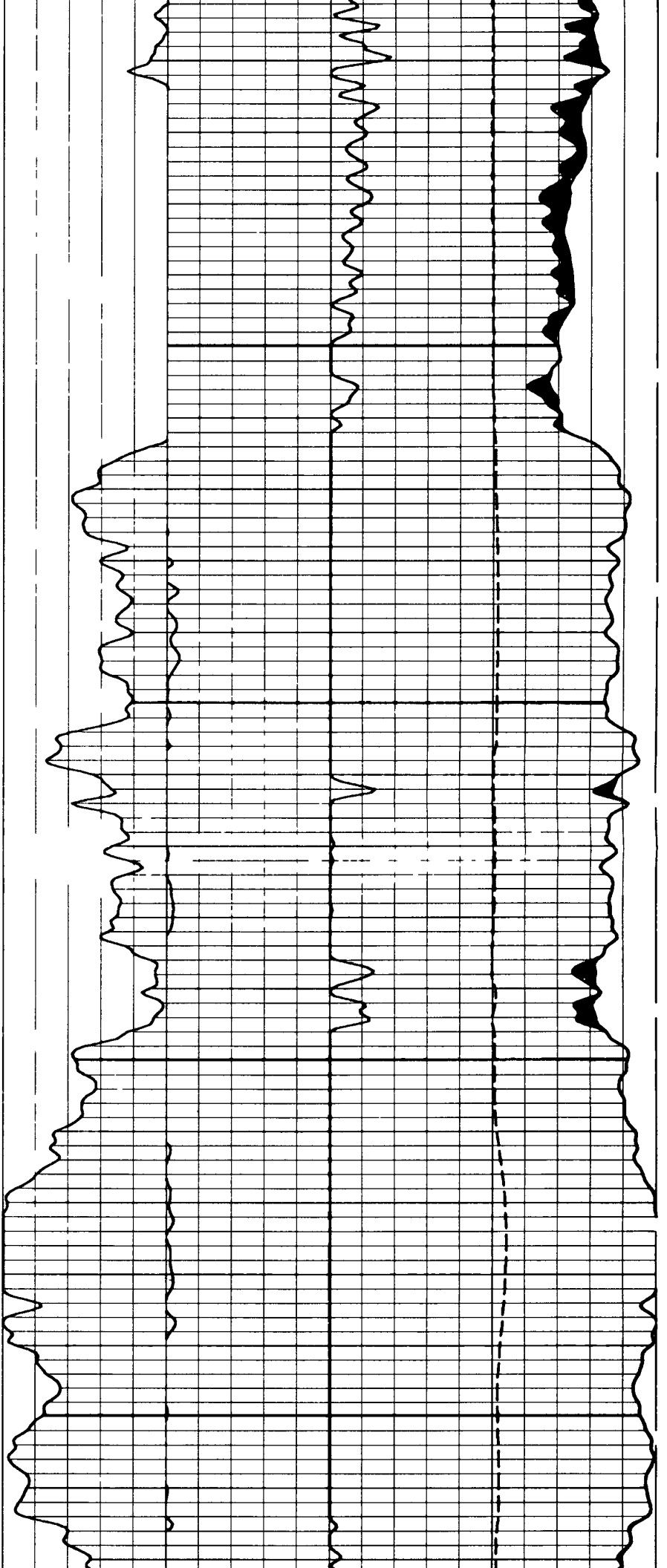
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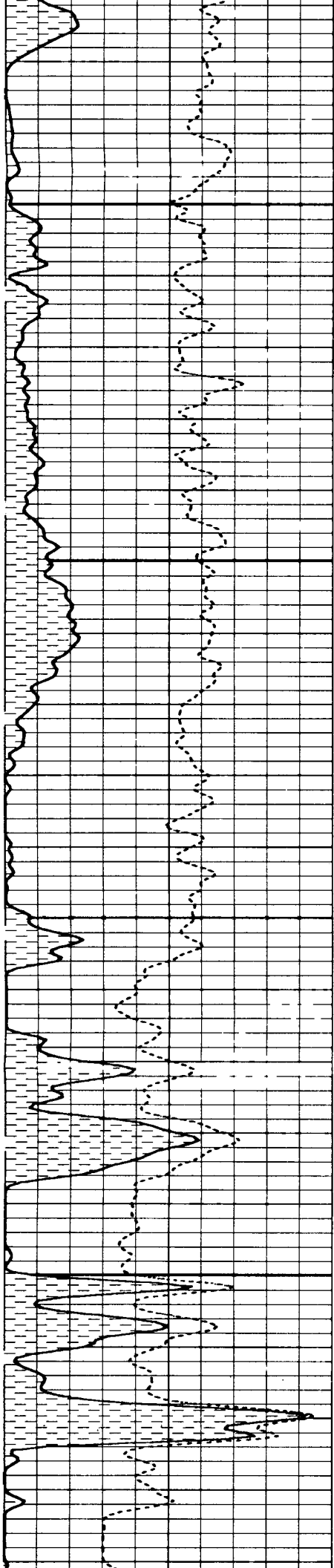




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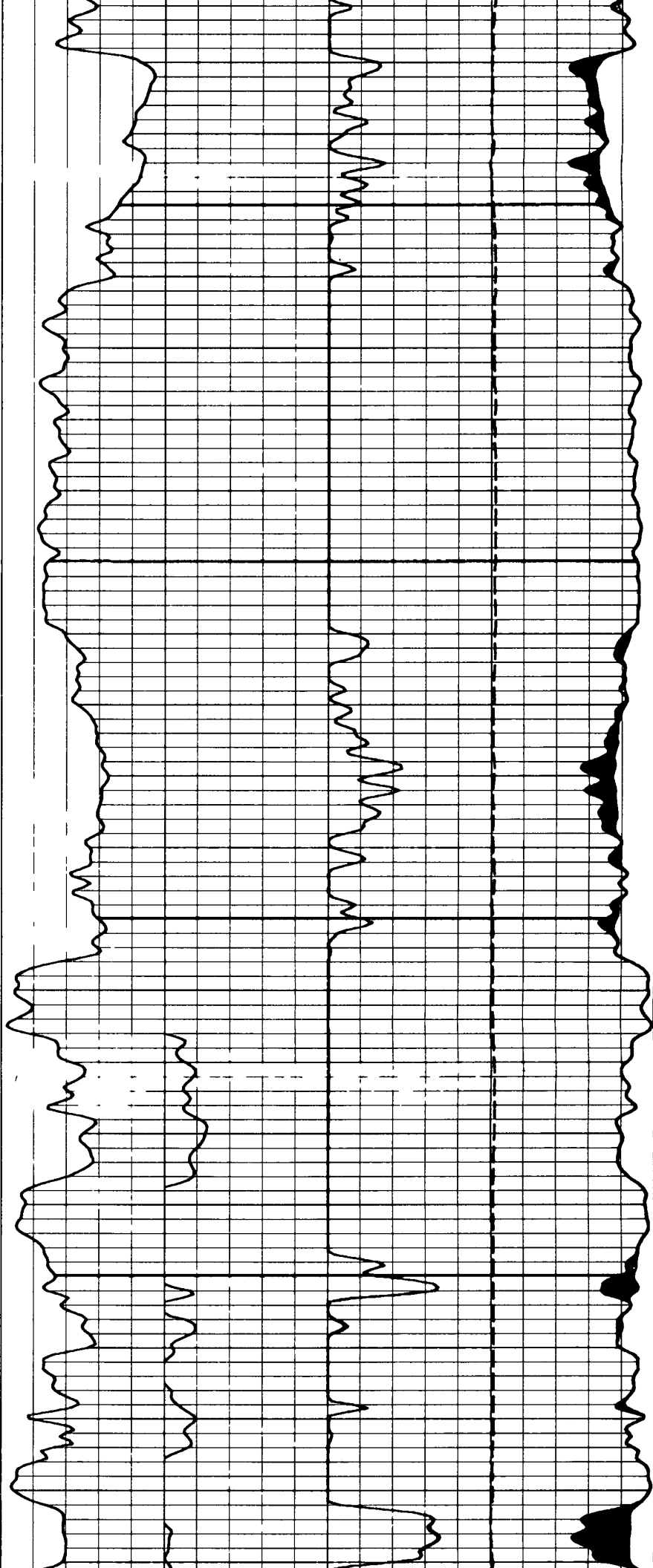
3400





3500

3600



RMF 0.4000
 MATR LIME
 MDEN 2.650
 DD 0.0

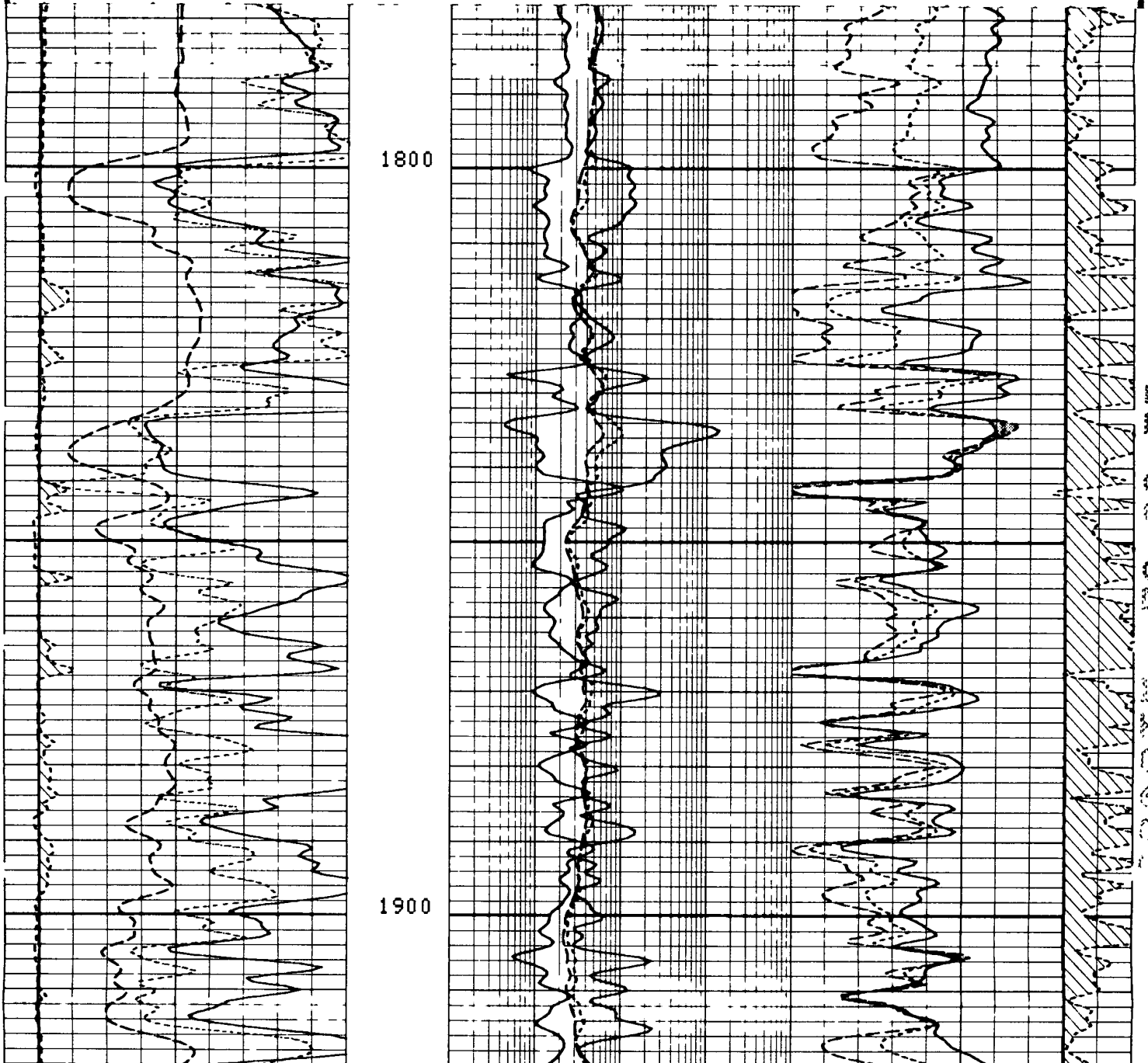
G/C3

RTLF DISA
 HC CALI
 FD 1.000 G/C3
 BHS OPEN

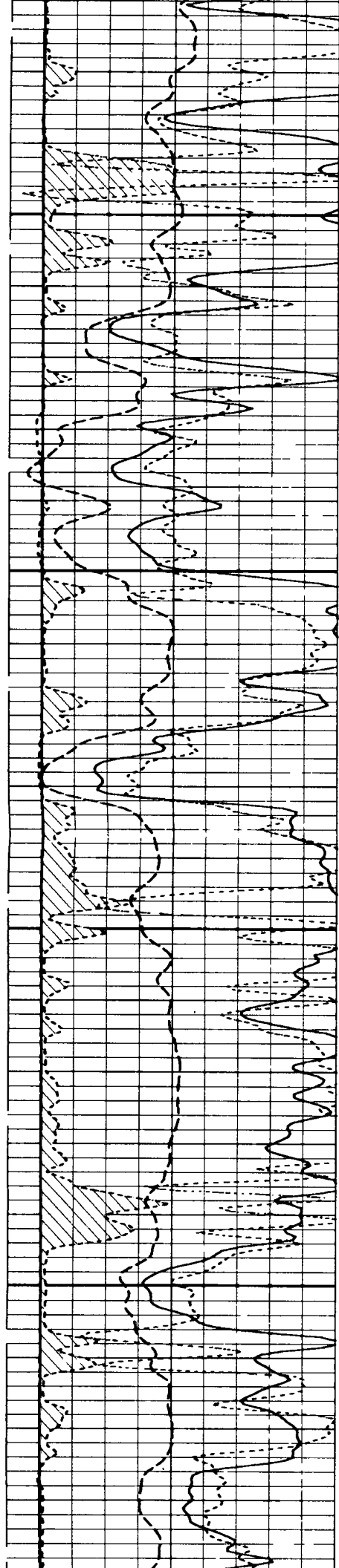
RHGA(G/C3)	2.500	3.000				PHIA()	0.4000	-0.100
SP (MV)	-160.0	40.00	SFLU(QHMM)	0.1000	1000.	DUMM()	-0.400	0.1000
GR (GAPI)	0.0	150.0	ILM (QHMM)	0.1000	1000.	DRHO(G/C3)	-0.400	0.1000
DUMM()	-2.000	18.00	RFA (QHMM)	0.0100	100.0	DPHI()	0.4000	-0.100
DCAL(IN)	-2.000	18.00	ILD (QHMM)	0.1000	1000.	NPHI()	0.4000	-0.100

FILE

5

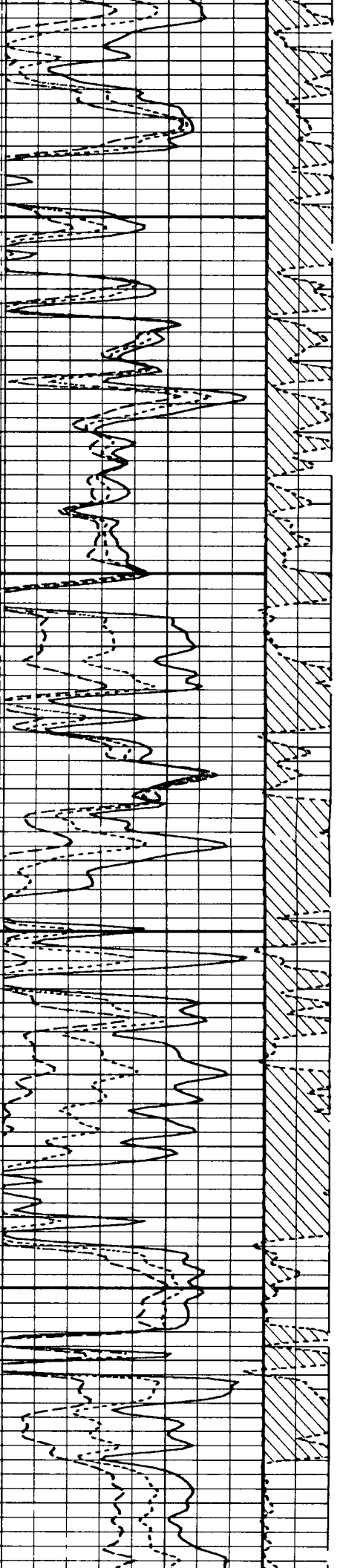
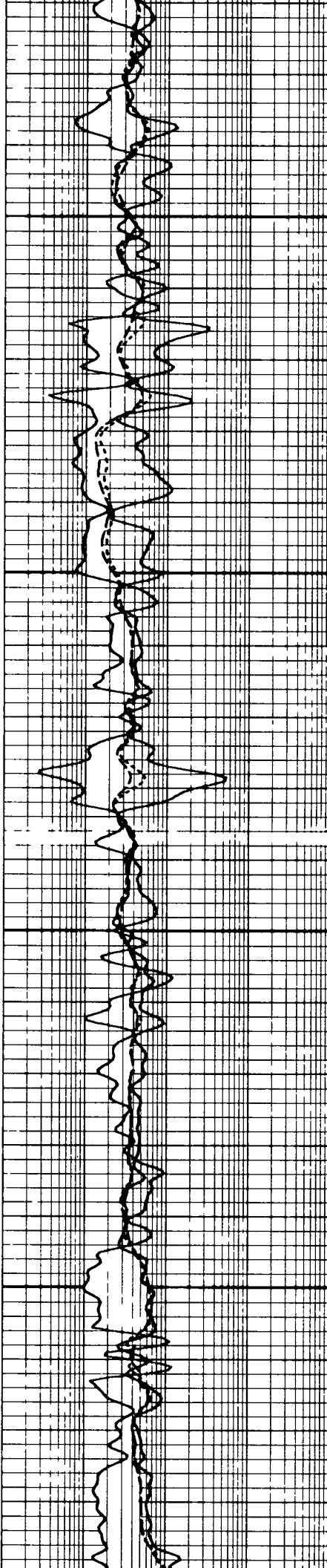


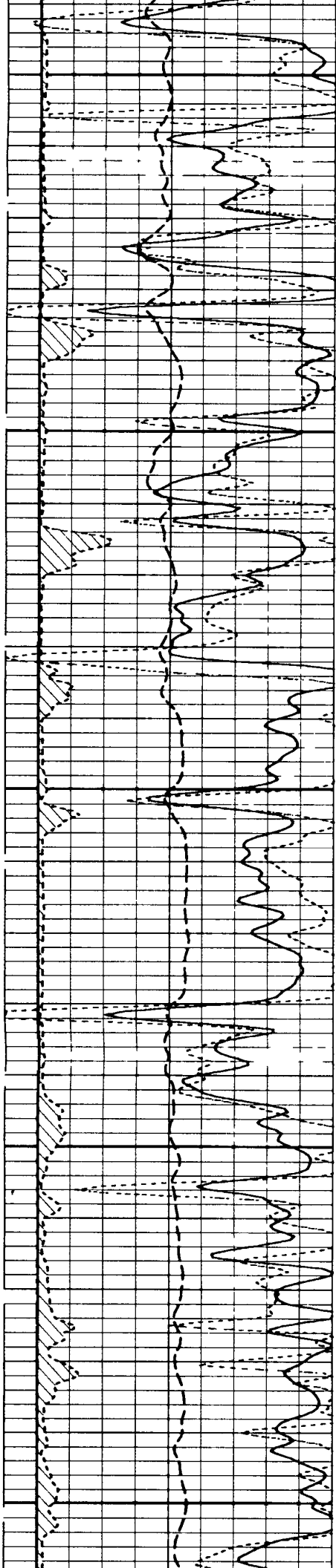
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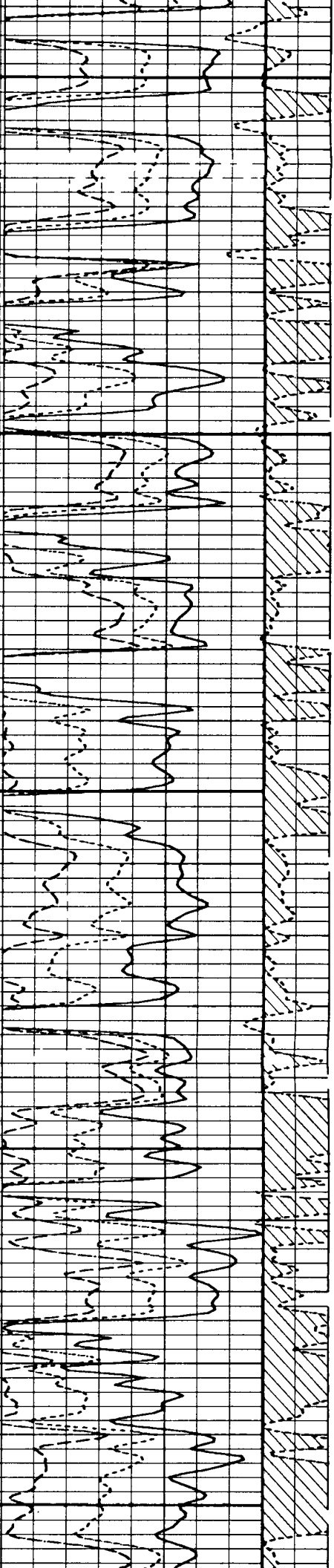
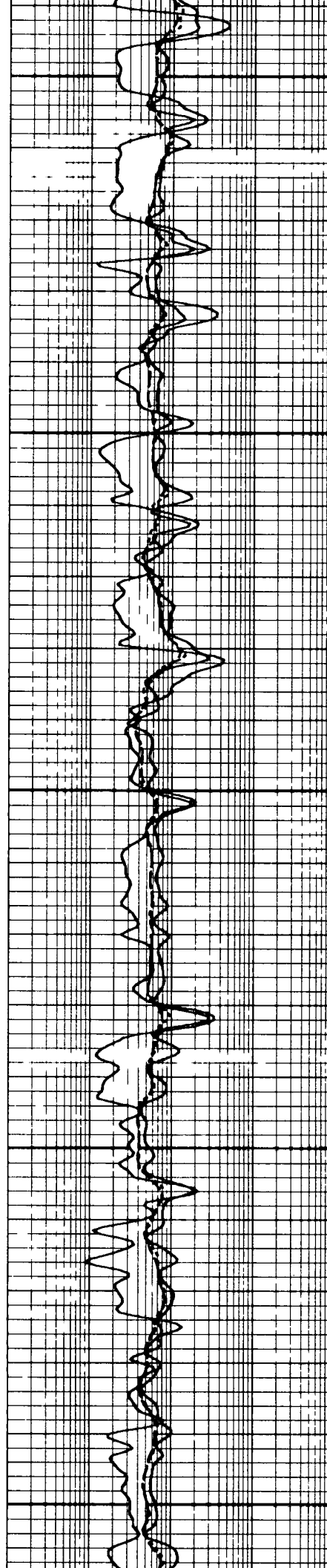
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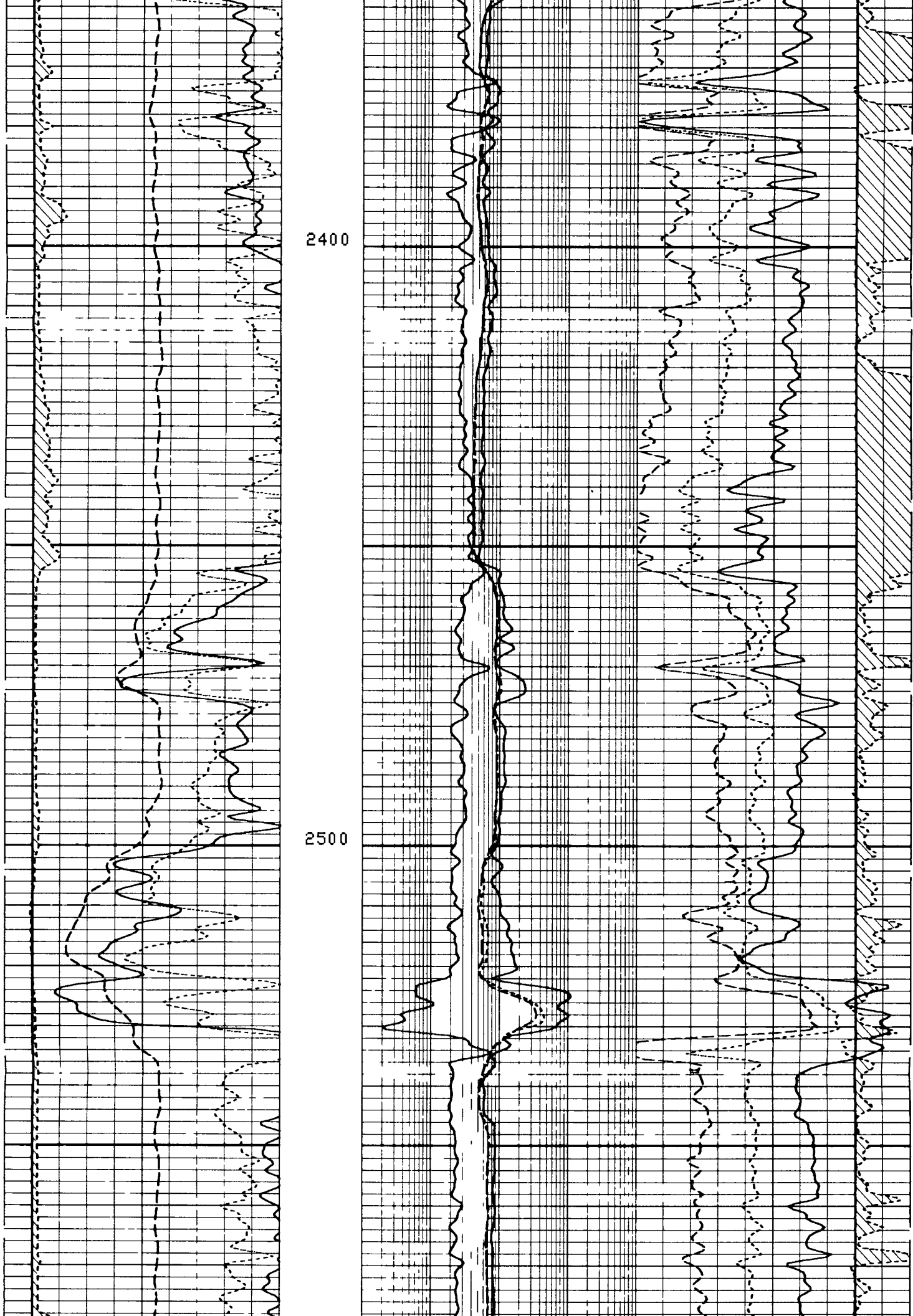


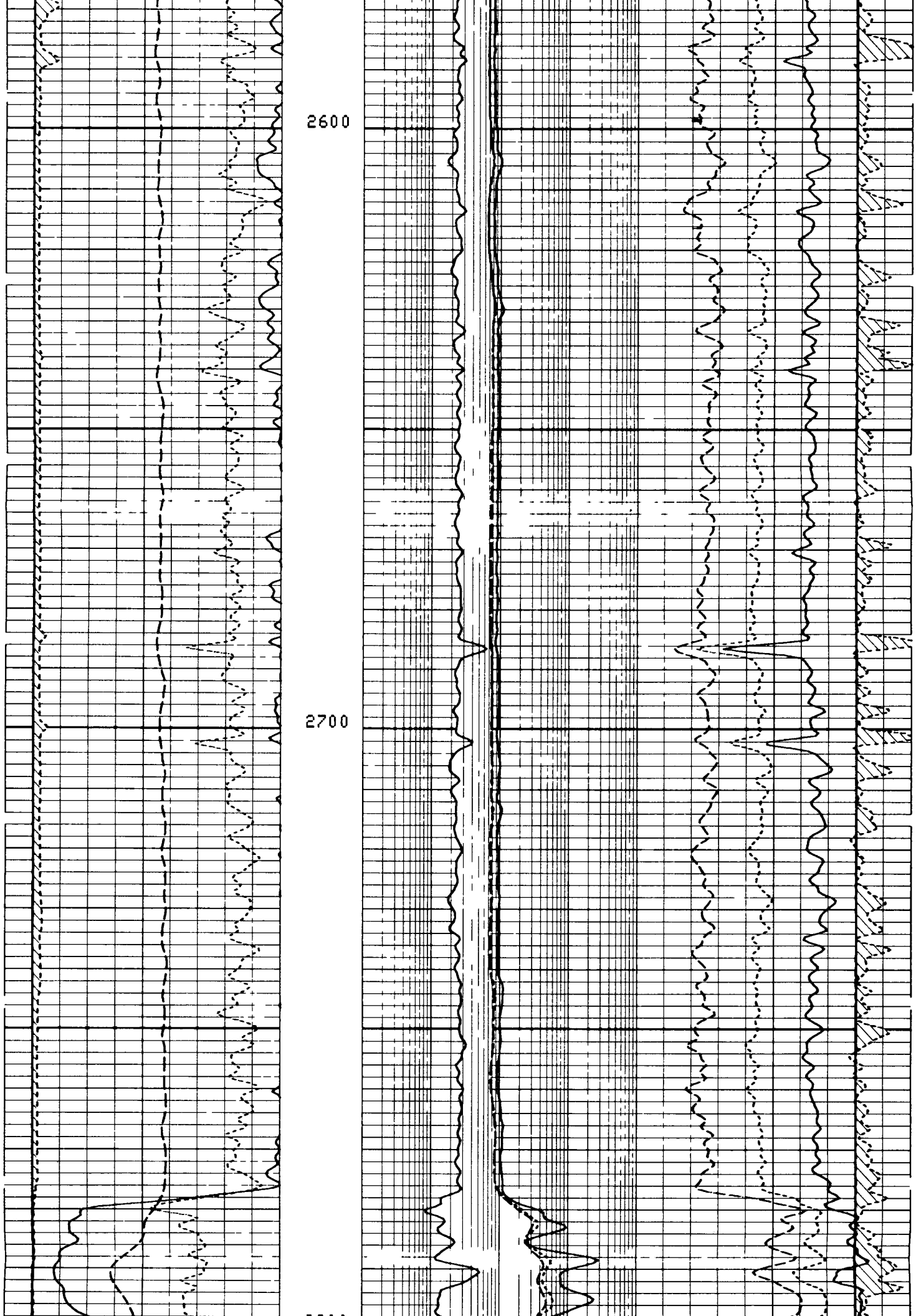


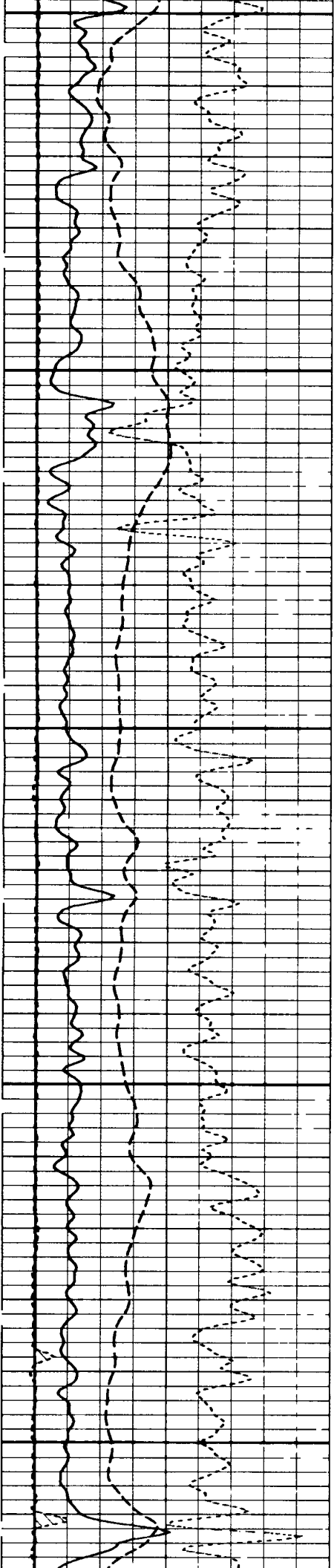
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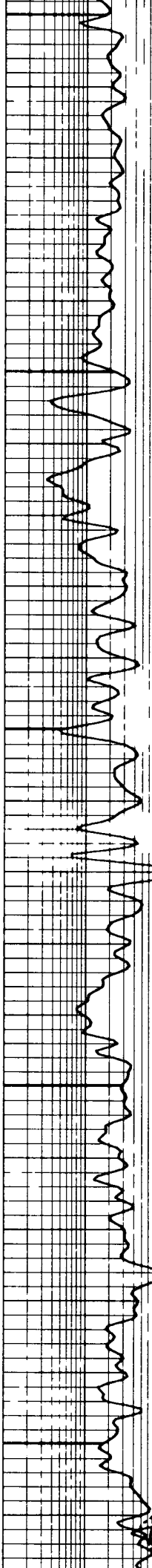




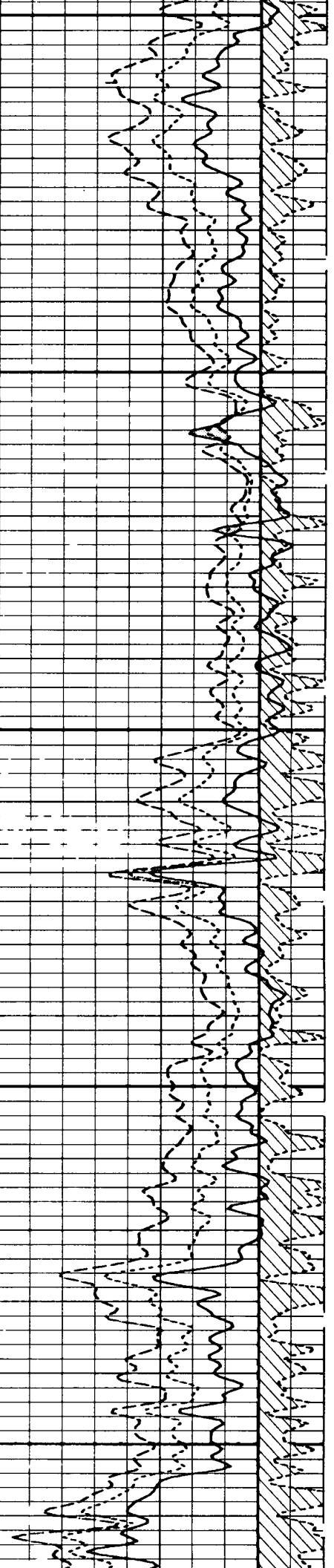
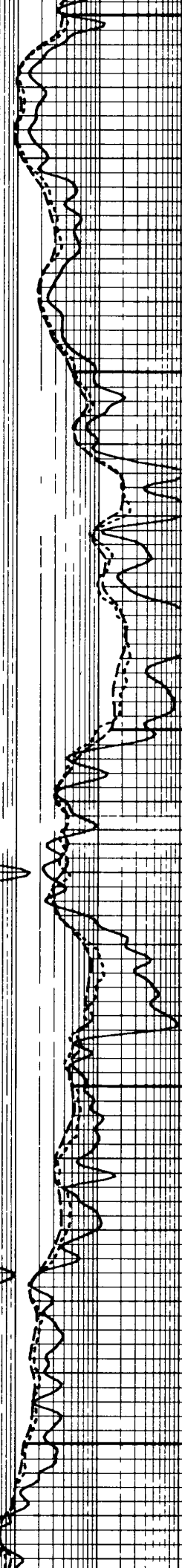




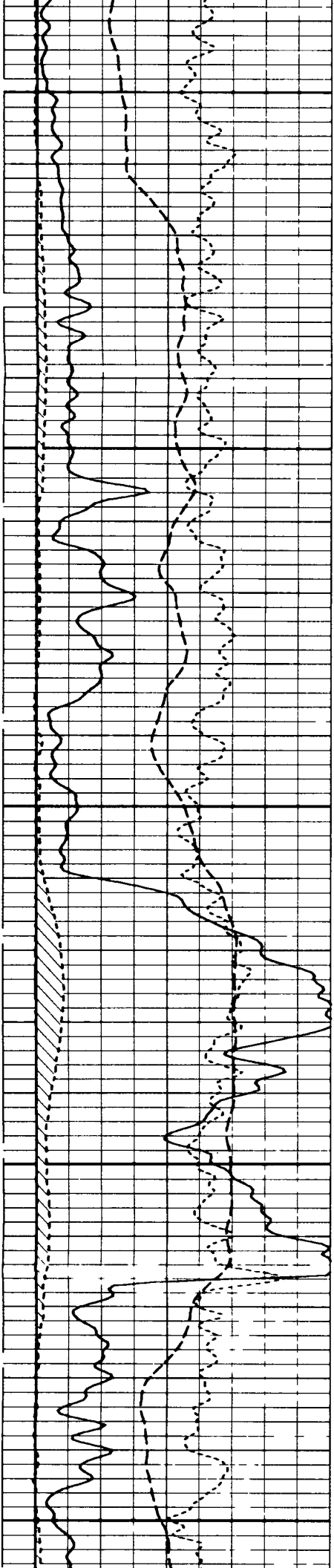
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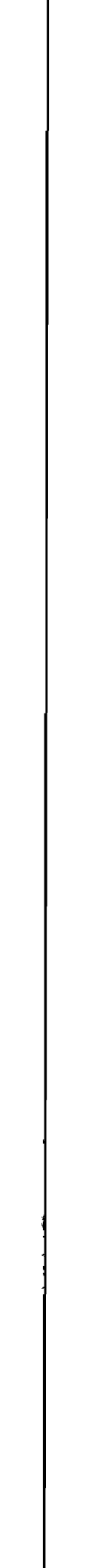
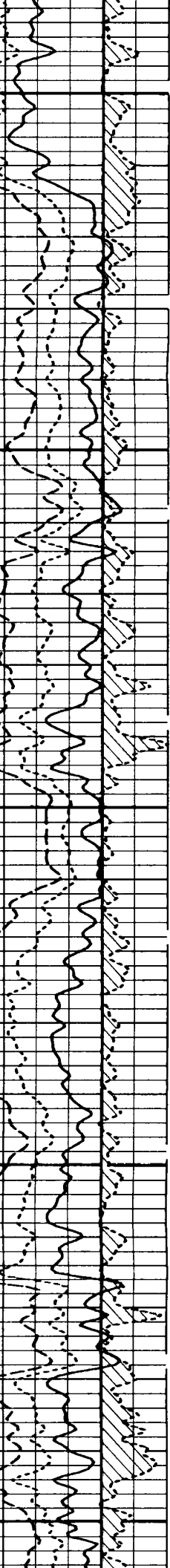
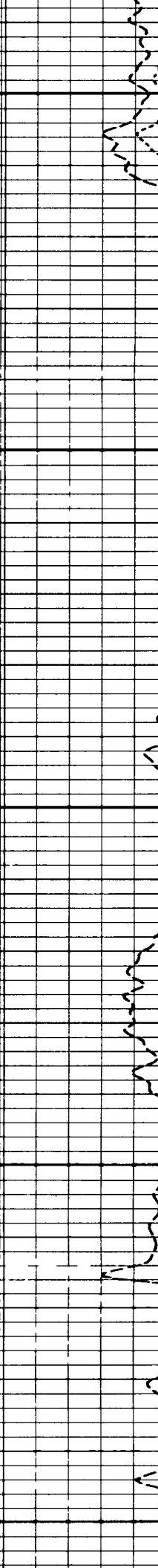
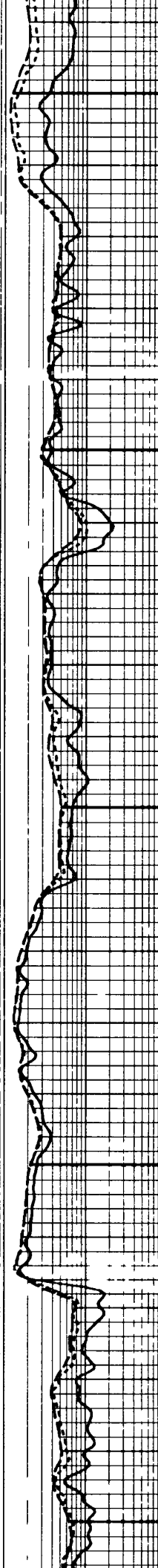
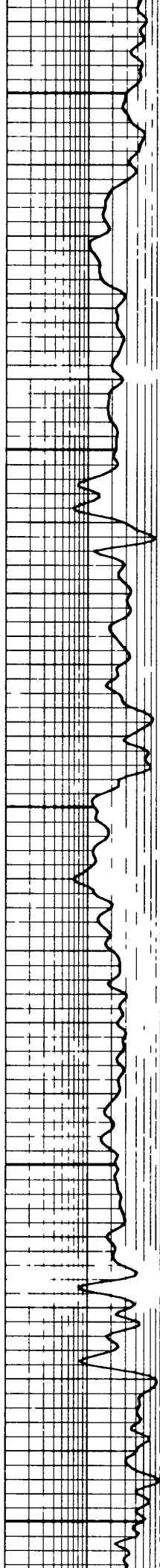


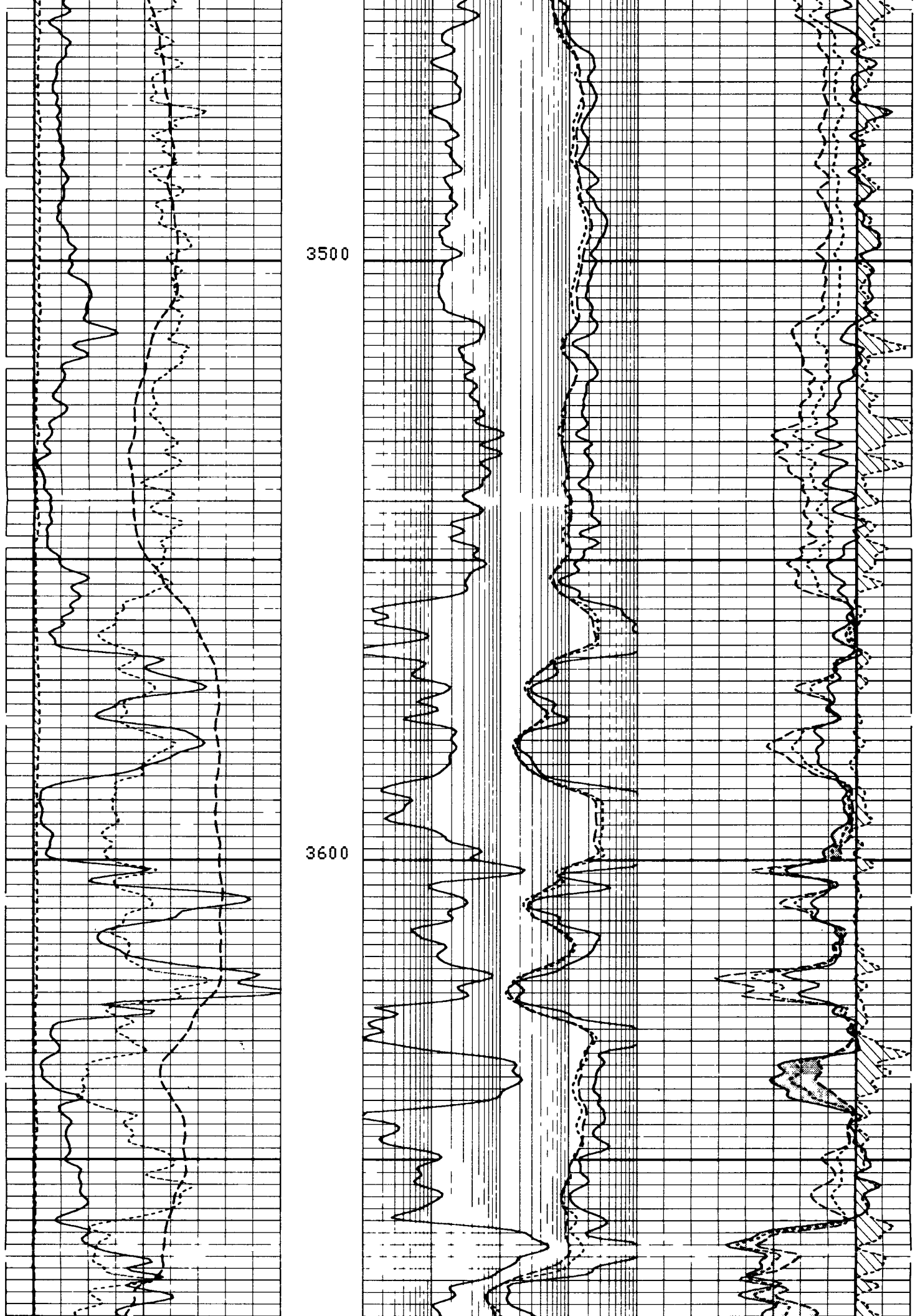
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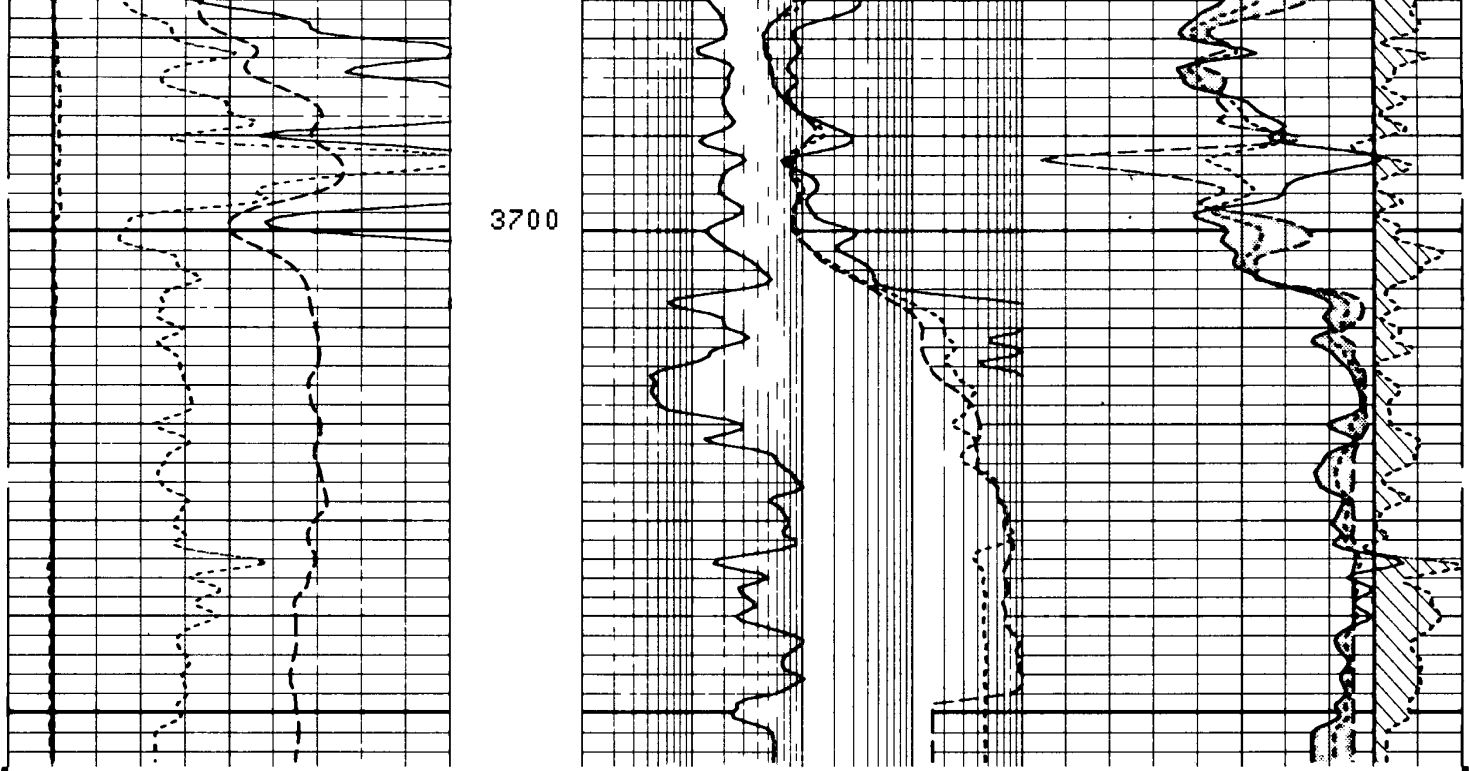
3400





3500

3600



3700

FILE
5

RHGA(G/C3)	2.500	3.000			PHIA()	0.4000	-0.100
SP (MV)	-160.0	40.00	SFLU(DHMM)	0.1000	1000.	-0.400	0.1000
GR (GAPI)	0.0	150.0	ILM (DHMM)	0.1000	1000.	-0.400	0.1000
DUMM()	-2.000	18.00	RFA (DHMM)	0.0100	100.0	0.4000	-0.100
DCAL(IN)	-2.000	18.00	ILD (DHMM)	0.1000	1000.	0.4000	-0.100

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
GULM	999.0	GAPI	BS	9.500	IN
NLIM	0.01000		DLLM	0.3500	
LSWB	DISA		MDET	NEIT	
GDSH	2.900	G/C3	FRTC	NONE	
DRUL	999.0	G/C3	GDCL	0.0	G/C3
TPDM	8.700		TPFM	7.200	
FESX	DISA		TPSM	7.200	
POUT	LIME		FEPT	NONE	
RWB	0.1000	DHMM	FCAL	PRES	
NPSH	0.2500		RWF	0.02000	DHMM
SPSH	0.0	MV	NPCL	0.0	
GRSH	200.0	GAPI	SPCL	-200.0	MV
PMAX	0.5000		GRCL	0.0	GAPI
SINP	GR		NGSI	NEUT	
RXOF	PRES		WMUD	9.200	LB/G
BHT	102.0	DEGF	SONI	ABSE	
RMF	0.1500		RTLFL	ALLO	
MATR	LIME		HC	CALI	
MDEN	2.710	G/C3	FD	1.000	G/C3
DO	0.0		BHS	OPEN	

DEPTH	RWF	RMF	RWB	GRCL	GRSH	SPCL	SPSH	SINP	NPCL	NPSH	GDCL	GDSH	NGSI	PMAX	MDEN	DO	DO2
3730	.22	.4	.3	22	120	-75	-20	GR	.01	.27	2.68	2.92	NEU	.3	2.65	---	---
3650											2.65						
3560	.33							B					NEU				
3450													NEU				
3360	.33							GR					NEU				
2250	.15																
2150	.1																
2000	.07																

PASS ONE AND PASS TWO

MATR LIME
 POUT LIME
 FCAL PRES
 WMUD 9.5
 BS 7.875
 FD 1.000
 BHT 110
 DTM 102
 RTLF ALLO
 RXOF NONE
 FRTC NONE
 LSWB DISA
 DRUL 999
 SONI ABSE
 CLIM 999

PASS TWO

RTLF ALLO
 RXOF PRES
 FRTC NONE
 LSWB DISA
 DRUL 999
 SONI ABSE
 CLIM 999
 RMF .15

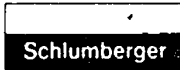
GLOSSARY OF ABBREVIATIONS

DCAL - Differential Caliper
 DPHI - Density Porosity
 DRHO - Bulk Density Correction
 MSI - Minimum Shale Index
 NPHI - Neutron Porosity
 PHIA - Crossplot Porosity
 PHIE - Effective Porosity
 RASW - Ratio Water Saturation

RFA - Apparent Fluid Resistivity
 RHGA - Apparent Grain Density
 RHGF - Formation Grain Density
 SXO - Flushed Water Saturation
 SW - Water Saturation
 VW - Bulk Volume Water
 VWXO - Flushed Water Volume

Log Analysis

CYBERLOOK



Zone 3660 ft. to 3670 ft. LOWER SIMPSON
Porosity Range 15-20% Sw Range 20-25
Net Feet -- Probable Production HYDROCARBONS
Comments: BVW = .045 LITTLE OR NO WATER PRODUCTION

Zone 3632 ft. to 3640 ft. SIMPSON
Porosity Range 12% Sw Range 30-35
Net Feet -- Probable Production HYDROCARBONS
Comments: BVW = .04 LITTLE OR NO WATER PRODUCTION

Zone 3428 ft. to 3454 ft. WATER
Porosity Range -- Sw Range 70-90
Net Feet -- Probable Production WATER
Comments: WET

Zone _____ ft. to _____ ft.
Porosity Range _____ Sw Range _____
Net Feet _____ Probable Production _____
Comments: _____

Zone _____ ft. to _____ ft.
Porosity Range _____ Sw Range _____
Net Feet _____ Probable Production _____
Comments: _____

Zone _____ ft. to _____ ft.
Porosity Range _____ Sw Range _____
Net Feet _____ Probable Production _____
Comments: _____

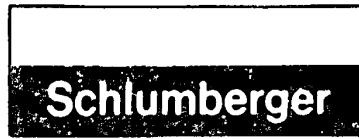
Zone _____ ft. to _____ ft.
Porosity Range _____ Sw Range _____
Net Feet _____ Probable Production _____
Comments: _____

Zone _____ ft. to _____ ft.
Porosity Range _____ Sw Range _____
Net Feet _____ Probable Production _____
Comments: _____

Engineer B. BAUER Date 11-19-82

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

COMPANY CITIES SERVICE COMPANY
WELL HAVERKAMP A #1
FIELD GOFF
COUNTY NEMAHA STATE KANSAS



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 08, 2016

Bernie Rundstrom
Wilton Petroleum, Inc.
PO BOX 391
CANTON, KS 67428-0391

Re: Plugging Application
API 15-131-20047-00-00
HAVERKAMP A 1
SW/4 Sec.17-04S-14E
Nemaha County, Kansas

Dear Bernie Rundstrom:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 08, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 08, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3