Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-														
lame:				Spot Descr	iption:													
ddress 1:					Sec	Twp	S. R											
ddress 2:							= =	=										
City: State: + Contact Person:																		
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Amount of Cement																		
Top of Cement																		
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

June 21, 2016

Mark Keenan C & K Operating LLC 413 S. MAIN PRATT, KS 67124

Re: Temporary Abandonment API 15-095-18209-00-02 ALAMEDA UNIT OWWO 13-1 SE/4 Sec.27-28S-07W Kingman County, Kansas

Dear Mark Keenan:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"