

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

*(January 1 to December 31)*____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
*(a/a/a/a)*_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type *(Pick one)*: Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

*(Attach water analysis, if available)***II. Well Data:**

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Summary of Changes

Lease Name and Number: BRYANT 3

Doc ID: 1309175

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/29/2016	06/14/2016
Maximum Fluid Pressure, April	300	0
Maximum Fluid Pressure, August	300	0
Maximum Fluid Pressure, December	300	0
Maximum Fluid Pressure, February	300	0
Maximum Fluid Pressure, January	300	0
Maximum Fluid Pressure, July	300	0
Maximum Fluid Pressure, June	300	0
Maximum Fluid Pressure, March	300	0
Maximum Fluid Pressure, May	300	0
Maximum Fluid Pressure, November	300	0
Maximum Fluid Pressure, October	300	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	300	0
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1281923	../../../../kcc/detail/operatorEditDetail.cfm?docID=1309175
Total BBL Injected	1402000	139800
Total BBL Injected in April	66000	6600
Total BBL Injected in August	124000	12400
Total BBL Injected in December	124000	12400
Total BBL Injected in February	112000	11200
Total BBL Injected in January	124000	12000
Total BBL Injected in July	120000	12000
Total BBL Injected in June	120000	12000
Total BBL Injected in March	124000	12400
Total BBL Injected in May	124000	12400
Total BBL Injected in November	120000	12000

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	124000	12400
Total BBL Injected in September	120000	12000