

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
 Permit No.: \_\_\_\_\_  
 Reporting Year: \_\_\_\_\_  
 (January 1 to December 31)  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 (a/a/a/a)  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
 Source:  Produced Water  Other (Attach list)  
 Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
 (Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
 Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
 Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

## Summary of Changes

Lease Name and Number: Peace Creek C-4

Doc ID: 1309179

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/29/2016	06/13/2016
Maximum Fluid Pressure, December	450	0
Maximum Fluid Pressure, November	500	0
Save Link	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1281926">../..kcc/detail/operatorEditDetail.cfm?docID=1281926</a>	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1309179">../..kcc/detail/operatorEditDetail.cfm?docID=1309179</a>