



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1309196  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201  
8-22-9

FIELD SERVICE TICKET  
1718 13644 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|   |                |  |     |                    |     |                            |            |           |              |
|---|----------------|--|-----|--------------------|-----|----------------------------|------------|-----------|--------------|
| DATE OF JOB <b>6/3/2016</b> DISTRICT <b>Pratt, KS</b> |                | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |                    |     |                            |            |           |              |
| CUSTOMER <b>Quail Oil &amp; Gas, LC</b>               |                | LEASE <b>Stoppel</b>   |     | WELL NO <b>1-8</b> |     |                            |            |           |              |
| ADDRESS   |                | COUNTY <b>Reno</b>   |     | STATE <b>KS</b>    |     |                            |            |           |              |
| CITY STATE  |                | SERVICE CREW <b>Darin, Scott, EJ</b>   |     |                    |     |                            |            |           |              |
| AUTHORIZED BY   |                | JOB TYPE: <b>CNW/PTA</b>   |     |                    |     |                            |            |           |              |
| EQUIPMENT#  | HRS            | EQUIPMENT#   | HRS | EQUIPMENT#         | HRS | TRUCK CALLED               | DATE       | AM/PM     | TIME         |
| <b>86779</b>  | <b>X 4 1/2</b> |  |     |                    |     |                            | <b>6/2</b> | <b>PM</b> | <b>11:30</b> |
| <b>19918</b>  | <b>X 3 3/4</b> |  |     |                    |     | ARRIVED AT JOB             | <b>6/3</b> | <b>AM</b> | <b>2:00</b>  |
|   |                |  |     |                    |     | START OPERATION            | <b>6/3</b> | <b>AM</b> | <b>2:45</b>  |
|   |                |  |     |                    |     | FINISH OPERATION           | <b>6/3</b> | <b>PM</b> | <b>7:15</b>  |
|   |                |  |     |                    |     | RELEASED                   | <b>6/3</b> | <b>AM</b> | <b>8:00</b>  |
|   |                |  |     |                    |     | MILES FROM STATION TO WELL | <b>47</b>  |           |              |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

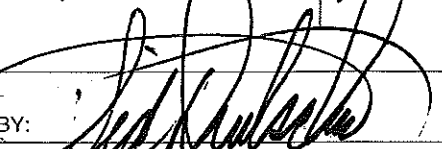
SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED         | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |          |
|---------------------|---|------|----------|------------|-----------|----------|
| CP103               | 60/40 PO2                                     | SK   | 195      |            | 2,340 00  |          |
| CC102               | Cellofibre                                    | Lb   | 49       |            | 181 30    |          |
| CC200               | Cement + Gel                                  | Lb   | 336      |            | 84 00     |          |
| E100                | unit mileage chrsse - pickups sm 11 wgs & cgs | m    | 60       |            | 270 00    |          |
| E101                | Heavy Equipment + Mileage                     | m    | 120      |            | 900 00    |          |
| E113                | Proppant gns Bulle Delivery chrsse, per ton   | T/M  | 504      |            | 1,260 00  |          |
| CE204               | Depth Charge 300' - 4,000'                    | 4hr  | 1        |            | 2160 00   |          |
| CE240               | Blending & mixing Service chrsse              | SK   | 195      |            | 273 00    |          |
| SO03                | Service Supervisor, first 8 hrs on loc        | Eg   | 1        |            | 175 00    |          |
|                     |   |      |          |            | SUB TOTAL | 7,643 30 |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |          |
|---------------------|------------|----------|
| SERVICE & EQUIPMENT | %TAX ON \$ |          |
| MATERIALS           | %TAX ON \$ |          |
| DISCOUNT TOTAL      |            | 3,821 65 |

SERVICE REPRESENTATIVE **Darin Kutsch**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

|                                 |                      |                             |
|---------------------------------|----------------------|-----------------------------|
| Customer<br>DUGAN OIL & GAS, LC | Lease No.            | Date<br>6/3/2016            |
| Lease<br>Stoppet                | Well #<br>1-8        |                             |
| Field Order #<br>13644          | Station<br>Pratt, KS | Casing<br>4 1/2             |
| Type Job<br>CNW/PTA             | Depth<br>3672        | County<br>Peno              |
|                                 | Formation            | State<br>KS                 |
|                                 |                      | Legal Description<br>8-22-9 |

| PIPE DATA |             | PERFORATING DATA |    | FLUID USED              |            | TREATMENT RESUME |                  |  |
|-----------|-------------|------------------|----|-------------------------|------------|------------------|------------------|--|
| Depth     | Tubing Size | Shots/Ft         |    | Acid                    | RATE       | PRESS            | ISIP             |  |
| 3672      | 4 1/2       |                  |    | Pre Pad                 | Max        |                  | 5 Min.           |  |
| 52        |             | From             | To | Pad                     | Min        |                  | 10 Min.          |  |
|           |             | From             | To | Frac                    | Avg        |                  | 15 Min.          |  |
|           |             | From             | To |                         | HHP Used   |                  | Annulus Pressure |  |
|           |             | From             | To | Flush<br>Freshwater/mud | Gas Volume |                  | Total Load       |  |

|  |                                   |                           |
|--|-----------------------------------|---------------------------|
| Customer Representative<br>Sid                 | Station Manager<br>Kevin Gorzaley | Treater<br>Darin Franklin |
| Service Units<br>92911 78982 86779 77686 19918 |                                   |                           |
| Driver Names<br>Darin Scott Scott EJ EJ        |                                   |                           |

| Time   | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                  |
|--------|-----------------|-----------------|--------------|------|------------------------------|
| 2:00pm |                 |                 |              |      | on location / safety meeting |
|        |                 |                 |              |      | 3672' - 35sk                 |
| 2:45pm | 200             |                 | 8            | 5    | Pump 8 bbls water            |
|        | 200             |                 | 9            | 5    | mix 35sk cement              |
|        | 200             |                 | 3            | 5    | Displace 3 water             |
|        | 200             |                 | 43           | 5    | 43 bbls mud                  |
|        |                 |                 |              |      | 1200' - 35sk                 |
|        | 200             |                 | 8            | 5    | Pump 8 bbls water            |
|        | 200             |                 | 8            | 5    | mix 35sk                     |
|        | 200             |                 | 10           | 5    | Displace 10 bbls mud         |
|        |                 |                 |              |      | 850' - 35sk                  |
|        | 200             |                 | 15           | 5    | Pump 15 bbls water           |
|        | 200             |                 | 8            | 5    | mix 35sk cement              |
|        | 200             |                 | 6            | 5    | Displace 6 bbls water        |
|        |                 |                 |              |      | 350' - 35sk                  |
|        | 200             |                 | 3            | 5    | Pump 3 bbls water            |
|        | 200             |                 | 8            | 5    | mix 35sk                     |
|        | 200             |                 | 1            | 5    | Displace 1 bbl water         |
|        |                 |                 |              |      | 60' - 25sk                   |
|        | 100             |                 | 6            | 3    | mix 25sk cement              |
|        | 50              |                 | 7            | 3    | Regr hole - 30sk cement      |