CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEI	RATOR: License # _			API No.:		
Name:				Permit No:		
		State: Zip:		SecTwpS. R Te		
Contact Person:				(a/a/a/a) feet from N / S Line of Section		
Phone: ()				feet from E / W Line of Section		
				County:		
				County.		
VVCII	Number.					
I. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:					
	(Attach water analys	is, if available)				
II. W	/ell Data:					
	Maximum Authorized	d Injection Pressure:		psi Injection Zone:		
	Maximum Authorized Injection Rate: barrels per of		ay			
	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					·
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: SNYDER 4

Doc ID: 1309208

Correction Number: 1

Field Name Previous Value New Value

Date Accepted 03/03/2016 06/13/2016

Flagged Yes No

Maximum Fluid 500

Pressure, April

Maximum Fluid 500

Pressure, August

Maximum Fluid 500

Pressure, February

Maximum Fluid 500

Pressure, January

Maximum Fluid 500

Pressure, July

Maximum Fluid 500

Pressure, June

Maximum Fluid 500

Pressure, March

Maximum Fluid 500

Pressure, May

Maximum Fluid 500

Pressure, November

Maximum Fluid 500

Pressure, October

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	
Number of Days of Injection, April	30	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	10
Number of Days of Injection, February	28	
Number of Days of Injection, January	31	
Number of Days of Injection, July	31	
Number of Days of Injection, June	30	
Number of Days of Injection, March	31	
Number of Days of Injection, May	31	
Number of Days of Injection, November	30	
Number of Days of Injection, October	31	
Number of Days of Injection, September	30	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 86373	//kcc/detail/operatorE ditDetail.cfm?docID=13 09208 1000	
Total BBL Injected	12000		
Total BBL Injected in April	1000	0	
Total BBL Injected in August	1000	0	
Total BBL Injected in February	1000	0	
Total BBL Injected in January	1000	0	
Total BBL Injected in July	1000	0	
Total BBL Injected in June	1000	0	
Total BBL Injected in March	1000	0	
Total BBL Injected in May	1000	0	
Total BBL Injected in November	1000	0	
Total BBL Injected in October	1000	0	
Total BBL Injected in September	1000	0	