

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1309365

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5					
Name:					Spot Description:					
Address 1:					Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section						
City:	State: _			Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )				□ NE □ NW □ SE □ SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County						
Water Supply Well	Other:	SWD Permit #:		County: Well #:						
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	The plugging proposal was approved on: (Date) by: (KCC District Agent's Name,						
Producing Formation(s): List	All (If needed attach and	other sheet)								
Depth	to Top: E	Sottom: T.D		•						
Depth	to Top: E	Sottom: T.D								
Depth	to Top: E	Sottom:T.D		Plugging	Completed:					
Show depth and thickness o	f all water, oil and gas f	ormations.								
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
		lugged, indicating where the muer of same depth placed from (bo								
Plugging Contractor License	#:		_ Name: _							
Address 1:			Address	2:						
City:				State:		Zip:	_+			
Phone: ( )										
Name of Party Responsible	for Plugging Fees:									
State of	Cour	nty,		_ , SS.						
					nployee of Operator o	r Operator on above	a-described well			
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



## **Drilling Report Orig**

нwр **14** 

Report Date: 9/29/2014

WEST : Field Name BOUSE	9	y, OK 7	Proposed			ige (ftKB) Drill	Hrs (hr) Avg ROP			oort No.	Spud Da Survey	ate: 9/13 Data	/2014		AFE:	DC141
	3508 3-5 e	Corp II	9,379	5,4 County/Parish	ST	Township	Township N/S Dir	Range Range	EW Dir	Section	MD (ftKB)	TVD (ftKB)	Incl (*)	Azm (°)	VS (ft)	DL (°/10
		1273		HARPER	KS	35 Operations Nex	S	8 W		5	5,036	4,726	76.9	178.00	506	3,12
rip out	of Hole	To Pun	np Ceme			Kick Off Ce	ement Plug to R				5,080	4,734	80.4 85.2	177.34	547	8.09
rilling Lea lick Ne			Engineer Conallis	Geologist Trey Boa		Field Geologist Bob Wilcox	J. Fortun	ot. Cor ne/C.Miller Sh	mpany Man Jane Mo		5,123 5,167	4,740	87.6	177.71 177.87	586 627	11.2 5.47
ime L		,							No. Vis. A.		5,211	4,744	87.3	177.71	668	0.77
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Ops Code	Dpth Sta (ftKB)	nt Dpth End (ftKB)		Description		ROP	5,254	4,746	88.3	177.78	708	2.33
05:00	15:00	10.00	10.00	Short/Wiper	5,487	5,487	Continue Maki				5,298 5,342	4,747	88.5 88.3	177.55 177.14	749 790	1.04
				Trip			Began Taking	vveignt at 46	69'.		5,386	4,750	88.8	177.28	831	1.18
							Began Sliding 4669' to 5003'.		om		Casing	Strings				
4.0							Torquing Up.	, bit began						Len .	Тор	S De
	22.0					3	Pulled Back to	4959' and			Csg E	Commence of the second	OD (in) (lb	(ft) Grad 3.0 L-80	equal to be a	) (ft) 80
							Rotated / Real						0			
							5003'.				Surface	100	9 5/8   36.	00 J-58	5 -5.4	392
							We began Slid and Slid to 502				BHA #3		teerable String Name		Ler	gth (ft)
12							30K, GPM 540			8 n	3		4 Steerab	le	1,8	548.23
							12 FPH.				BHA Co	mponer	end Bend	1	T	1
							We Began Ro				Jts II 45 HW	lem Des	(°) R	pg OD (ir	Run (hr	-
				.0			to 5047', Took SD 4987' and				1 XO	(40.10)	<u> </u>	6 7/16	56.75	-
							us to Believe v	we are Side	0			ck Sub		6 1/4	56.75	21.5
							Tracked. Direct Surveys and D	Discovered the	at		1 NM 1 NM			6 3/4		31.1
							there was a 20 End of the We		t the		1 UBI	0.07 - 0.07 0		6 3/4		
											1 NM	DC		6 1/4	56.75	30.7
			74.25				Decision was I Out of the Hole						1.83 0.2	28 7 5/8	56.75	27.5
							sk Cement Plu Curve Section	ıg and Re-Dri	H .		5-7-32	e in Hol		TAY I		Leng
							4885'	110111 17- 70	aı		# of Jts	Size (in)	Wt (	Grade	Conn	(ftK
12-15	white was the same	0.50	10.50	Rtn. Maint.	5,487	5,487	Rig Service				Diesel F	uel	34			
5:30	23:00	7.50	18.00	ТООН	5,487	5,487	Trip Out of Hol Cement Plug.	le to Pump a			Received	- 1	Used	Total	n Location	
								-l t- 1/ \A			Last BO	P Test			221903	
							Called and Spo KCC in Regard				End Date					
							Cement Plug to 4885'	o Kick Off of	at		Costs					
23:00	01:30	2.50	20.50	PU/LD BHA	5,487	5,487	L/D HWDP and	d Directional	Tools		Daily Cost T 39,519	otal		ield Est To 1,137,10		
S. ASSESSMENT		3.50	24.00	TIH	5,487	5,487	Trip in Hole W	/ Open Ended	d DP		AFE Rig	Release	Estimate	AND DESCRIPTION OF THE PARTY OF		
Air/Mud /W-In (lb/g		V-Out (lb/g	al) Vis (s	s/qt) PV (P	a•s) [\	/P (lbf/100ft²)	Gel 10 sec	Gel 10 min	Gel 30 n		AFE (Cost) 1,779,97	4				
9.20			48	0.0		12	9	17					tion Tops			
iltrate (mL 3.8	/3Umin)	Cake (1)	9	1.8	Solids (%)	LGS (%)	MBT (lb/bbl) 20.0	Oil (%)	H20 (%)			Formation I	Name	Pro MD	g Top P (ftKB)	rog KB (ftKB)
		ium (mg/L)	ES (V)	HTHP Filtrate (m	L/30min)	P2 (mL/m	L) Mf (mL/mL) 1.8	ECD (lb/gal) 9.38	LCM		Base He					3,4
		, ,							(psi)		Cottage	Grove	,,	-		4,1
2,000	80		osters	Nit	rogen Units	F	kir/Gas Vol. (ft³/min)	Pressure			()swean					
2,000 ompresso	80		osters	Nit	rogen Units	F	vir/Gas Vol. (ft³/min)	Pressure			Oswego Cheroke	e				
12,000 Compresso Comment No Accid	80 dents, In	Вс		Nit Reported Las			Air/Gas Vol. (ft³/min)	Pressure			Cheroke Verdigris					4,5 4,5
2,000 compresso comment No Accid Mud Vo ank/Additi	80 dents, In	Вс	or Spills	Reported Las	t 24 Hrs.	Subtype	vir/Gas Vol. (ft³/min)	Volume (bbl)	1 24	140	Cheroke Verdigris Lansing					4,5 4,5 3,8
2,000 Compresso Comment No Accid Mud Vo ank/Additi	dents, In	Вс	or Spills	Reported Las	t 24 Hrs.	Subtype	vir/Gas Vol. (ft <sup>y</sup> /min)	Volume (bbl) 352.0			Cheroke Verdigris		ty			4,5 4,5 3,8 4,6
2,000 compresso comment No Accid Mud Vo ank/Additi- ank ank/Additi-	dents, In lumes on/Loss	Bo	or Spills	Reported Las	t 24 Hrs.		ulr/Gas Vol. (ft⁴/min)	Volume (bbl)			Cheroke Verdigris Lansing Atoka		ty			4,5 4,5 3,8 4,6
2,000 ompresso omment lo Accid fud Vo ank/Additi ank ank/Additi	dents, In Iumes on/Loss	acidents	or Spills Type Activ Type Hole	Reported Las	t 24 Hrs.	Subtype	ulr/Gas Vol. (ft <sup>3</sup> /min)	Volume (bbl) 352.0 Volume (bbl)			Cheroke Verdigris Lansing Atoka		iy			4,5 4,5 3,8 4,6
2,000 compresso comment No Accidental No Acc	dents, In Iumes on/Loss on/Loss gging D	Bo	or Spills Type Activ Type Hole	Reported Las	t 24 Hrs.	Subtype		Volume (bbl) 352.0 Volume (bbl)	Com		Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
2,000 comment No Accid Mud Vo ank/Additi ank ank/Additi Hole Mud Lo MD (RKB)	dents, In lumes on/Loss gging D Shale (%)	ata ss   Ls	or Spills Type Activ Type Hole	Reported Las	t 24 Hrs.	Subtype		Volume (bbl) 352.0 Volume (bbl) 500.0	Com		Cheroke Verdigris Lansing Atoka		ty			4,5 4,5 3,8 4,6
12,000 Compresso Comment No Accie Mud Vo ank/Additi fank ank/Additi Hole Mud Log MD (fikB)  Bit Run lize (in)	dents, Influmes on/Loss on/Loss gging D Shale (%) # 3	ata SS LS (%) (%)	or Spills Type Activ Type Hole	Reported Las  e  Dolomite (%) BG G	t 24 Hrs.	Subtype Subtype T/Gas	Max Gas Gas G	Volume (bbl) 352.0 Volume (bbl) 500.0 Show	hr) ROF	? (fWhr)	Cheroke Verdigris Lansing Atoka		iy			4,55 4,59 3,8 4,69 4,72
2,000 Compresso Comment No Accid No Accid Mud Vo ank/Additi Fank ank/Additi Hole Mud Lo Mud L	dents, In lumes on/Loss on/Loss gging D Shale (%) #3 Model MMD55D	ata ss Ls (%)  Make M Hallib	or Spills  Type Activ Type Hole  Chert (%)  SN 12-	Reported Las  e  Dolomite (%) BG (444430 Jefs or 14/14	t 24 Hrs.	Subtype Subtype T/Gas In (RKB) 4,282 eason	Max Gas Gas S	Volume (bbi)   352.0   Volume (bbi)   500.0   Show   Show   Dri Hrs (   05   56.75			Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
12,000 Compresso Comment No Accid Mud Vo ank/Additi Fank ank/Additi Hole Mud Log MD (fikB) Bit Run Bize (in) B 3/A	dents, In Iumes on/Loss on/Loss gging D Shale (%) # 3 Model MMD55D uter Doubles on Iumes on I	ata SS LS (%) Make Hallib	or Spills Type Activ Type Hole S Chert (%) SN 12- oc Bear	Reported Las  e  Dolomite (%) BG (6) 14/14  Jets or 14/14  ring Gauge Gauge	t 24 Hrs.	Subtype  T/Gas  In (ttKB) 4,282  eason LDO	Max Gas Gas G	Volume (bbl) 352.0 Volume (bbl) 500.0 Show	hr) ROF		Cheroke Verdigris Lansing Atoka		iy			4,5 4,5 3,8 4,6
2,000 compresso comment No Accid Mud Vo ank/Additi- lole Mud Log MD (fikB) Sit Run ize (in) i 3/4	dents, In Iumes on/Loss on/Loss gging D Shale (%) # 3 Model MMD55D uter Did BT	ata ss Ls (%)  Make M Hallib	or Spills  Type Activ Type Hole  Chert (%)  SN 12-	Reported Las  e  Dolomite (%) BG (6) 14/14  Jets or 14/14  ring Gauge Gauge	t 24 Hrs.	Subtype  T/Gas  In (ttKB) 4,282  eason LDO	Max Gas Gas G	Volume (bbi)   352.0   Volume (bbi)   500.0   Show   Show   Dri Hrs (   05   56.75	hr) ROF		Cheroke Verdigris Lansing Atoka		iy			4,5 4,5 3,8 4,6
2,000 Compresso Comment No Accid Mud Vo ank/Additi- Tank	dents, Influmes on/Loss on/Loss gging D Shale (%) # 3 MMD55D uter D 0 BT # 2 Model	ata SS LS (%) (%  Make Hallib	or Spills Type Activ Type Hole S Chert (%) SN 12- oc Bea	Reported Las  e  Dolomite (%) BG ( 444430 Jets or 14/14  ining Gauge I  Jets or I  Jets	t 24 Hrs.    C/Gas   C	Subtype  T/Gas  In (RKB) 4,282  O)  In (RKB) 1	Max Gas Gas Cout (RKB) Drid (1,2C) Out (RKB) Drid (1,2C) Out (RKB) Drid (1,2C)	Volume (bbi)   352.0   Volume (bbi)   500.0   Show   Show   Com   Com	hr) ROF	2 ? (ft/hr)	Cheroke Verdigris Lansing Atoka		y			4,5 4,5 3,8 4,6
2,000 compresso comment No Accid Mud Vo ank/Additi ank ank/Additi dole Mud Lo M	dents, in lumes on/Loss on/Los	ata SS LS (%) (%  Make Hallibull L A	or Spills  Type Activity Type Hole  S Chert (%)  SN 12- oc Bea  X  SN S0	Dolomite   BG G	t 24 Hrs.    Sas   C/Gas     TFA	Subtype Subtype Tr/Gas In (fik(B) 4,282 eason LD In (fik(B) 4) 4 392 eason	Max Gas Gas 3 Out (fixE)	Volume (bbl)   352.0   Volume (bbl)   500.0   Show     56.75   Com     Com     Com	hr) ROF	2 ? (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
2,000 compresso comment No Accid Mud Vo ank/Additi ank ank/Additi dole Mud Lo M	dents, Influmes on/Loss on/Loss gging D Shale (%) # 3 MMD55D uter D 0 BT # 2 Model	ata SS LS (%) (%  Make Hallibull L A	or Spills Type Activ Type Hole S Chert (%) SN 12- oc Bea	Reported Lase   e	t 24 Hrs.    Sas   C/Gas     TFA	T/Gas In (fiKB) 4 1392	Max Gas Gas Cout (RKB) Drid (1,2C) Out (RKB) Drid (1,2C) Out (RKB) Drid (1,2C)	Volume (bbi)   352.0   Volume (bbi)   500.0   Show   Show   Com   Com	hr) ROF	2 ? (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
12,000 Compressor Comment Comm	dents, In Iumes on/Loss on/Loss gging D Shale (%)  # 3 Model MMD55D uter D BT # 2 Model uter J BT # 1	ata  SS LS (%) (%)  Make Hallib  L A  Make JZ  Juli L	or Spills  Type Activ Type Hole  S Chert (%)  SN 12.  SN SN S0 oc Beas	Reported Las  e  Dolomite (%) BG (7)  444430 Jets or 14/14  fring Gauge   1  9240 Jets or 14/14, fring Gauge   1	t 24 Hrs.    Sas   C/Gas	Subtype  Subtype  In (ffKB) 4,282 eason LD  In (ffKB) 4,282 eason LD  Response	Max Ges Ges 15,487 1,20  Out (fit(B) Drid (1,20)  Out (fit(B) Drid (4,282 3,88)	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs (55.75)   Com   Dri Hrs (72.00)   Com   Com	hr)   ROF   21.	2 P (ft/hr) 0	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
12,000 Compresso Comment Vo Accide Wuld Vo Mud Vo M	dents, in lumes on/Loss on/Los	ata  SS LS SS LS SS LS SS LS SS LS AMARE M Hallib	or Spills  Type Activ Type Hole  S Chert (%)  SN 12- oc Bees X  SN S0 oc Bees X	Dolomite   BG of   Add   Add   BG of   Add   A	t 24 Hrs.    Compared   Compared	Subtype Subtype  T/Gas  In (ffKB)	Max Gas Gas 3 Out (fixB)	Volume (bbl)   352.0   Volume (bbl)   550.0   Volume (bbl)   500.0   Show	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
12,000 Compressor Value of the	dents, in lumes on/Loss gging D Shale (%) BT # 2 Model MLD616E uter Di 3 BT # 1 Model HA-1	ata  ata  SS   L3 (%)   (%)	or Spills  Type Activ Type Hole  \$ (%)  SN 12- oc Bea X  SN S0 oc Bea X	Reported Las  e    Dolomite   BG (%)	t 24 Hrs.    Sas   C/Gas     IFA	Subtype  Subtype  In (ffKB)   4,282   eason   1.0	Max Ges Ges 15,487 1,20  Out (fit(B) Drid (1,20)  Out (fit(B) Drid (4,282 3,88)	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs (	hr)   ROF   21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
Mud Vo iank/Addith fank/ fank/Addith fank/	dents, in lumes on/Loss on/Los	ata  ata  SS   L3 (%)   (%)	or Spills  Type Activ Type Hole  S Chert (%)  SN 12- oc Bees X  SN S0 oc Bees X	Dolomite   BG of the last of	t 24 Hrs.    Sas   C/Gas     FA	Subtype  Subtype  T/Gas  In (ffKB) 4,282 eason LD  In (ffKB) 94  In (ffKB) 94	Max Gas Gas 3 Out (fixB)	Volume (bbl)   352.0   Volume (bbl)   550.0   Volume (bbl)   500.0   Show	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ty			4,5 4,5 3,8 4,6
12,000 Compresso Comment to Accide Mud Vo Onank/Addition College Mud Log Mud L	dents, in lumes on/Loss on/Los	ata  A SS L(%) L(%) L(%) L(%) L(%) L(%) L(%) L(%)	or Spills Type Activ Type Hole S Chert (%) SN 12. oc Bea X  SN S0 oc Bea X  SN K2 BEB E	Reported Las  e    Dolomite (%)   BG (7   14/14   14/1	t 24 Hrs.    Sas   C/Gas	Subtype  Subtype  T/Gas  In (RKB) 4,282  eason  D  In (RKB) 94  In (RKB) 94  In (RKB) 94	Out (fix(B)   Orld (f	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs ( ) 56.75   Com   TiKB)   Dri Hrs ( ) 72.00   Com   TiKB)   Dri Hrs ( ) 7.50   Com   Com   TiKB)   Dri Hrs ( ) 7.50   Com   TiKBB)   Dri Hrs ( ) 7.50   Com   TiKBBD ( ) 7.50   TiKBBD	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ty			4,5 4,5 3,8 4,6
12,000 Compresso Comment Ido Accio Mud Vo ank/Addith Ido Accio Grank In Ido Accio I	dents, in lumes on/Loss on/Los	ata  A SS L(%) L(%) L(%) L(%) L(%) L(%) L(%) L(%)	or Spills  Type Activ Type Hole  S Chert (%)  SN 12- oc Beas X  SN SO  SN K2  SN K2  SN B2  SN K2  SN B2  BB	Dolomite   BG of the last of	t 24 Hrs.    Compared   Compared	Subtype  Subtype  T/Gas  In (RKB) 4,282  eason  D  In (RKB) 94  In (RKB) 94  In (RKB) 94	Max Gas Gas 3 Out (fixB)	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs (	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ty			4,5 4,5 3,8 4,6
2,000 compresso comment to Accio do Acc	dents, in lumes on/Loss on/Los	ata  A SS L(%) L(%) L(%) L(%) L(%) L(%) L(%) L(%)	or Spills Type Activ Type Hole S Chert (%) SN 12. oc Bea X  SN S0 oc Bea X  SN K2 BEB E	Reported Las  e    Dolomite (%)   BG (7   14/14   14/1	t 24 Hrs.    Sas   C/Gas	Subtype  Subtype  T/Gas  In (RKB) 4,282  eason  D  In (RKB) 94  In (RKB) 94  In (RKB) 94	Out (fix(B)   Orld (f	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs ( ) 56.75   Com   TiKB)   Dri Hrs ( ) 72.00   Com   TiKB)   Dri Hrs ( ) 7.50   Com   Com   TiKB)   Dri Hrs ( ) 7.50   Com   TiKBB)   Dri Hrs ( ) 7.50   Com   TiKBBD ( ) 7.50   TiKBBD	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6
2,000 ompresso omment lo Accio number lo Accio	dents, in lumes on/Loss on/Los	ata  A SS L(%) L(%) L(%) L(%) L(%) L(%) L(%) L(%)	or Spills Type Activ Type Hole S Chert (%) SN 12. oc Bea X  SN S0 oc Bea X  SN K2 BEB E	Reported Las  e    Dolomite (%)   BG (7   14/14   14/1	t 24 Hrs.    Sas   C/Gas	Subtype  Subtype  T/Gas  In (RKB) 4,282  eason  D  In (RKB) 94  In (RKB) 94  In (RKB) 94	Out (fix(B)   Orld (f	Volume (bbl)   352.0   Volume (bbl)   500.0   Show   Show   Dri Hrs ( ) 56.75   Com   TiKB)   Dri Hrs ( ) 72.00   Com   TiKB)   Dri Hrs ( ) 7.50   Com   Com   TiKB)   Dri Hrs ( ) 7.50   Com   TiKBB)   Dri Hrs ( ) 7.50   Com   TiKBBD ( ) 7.50   TiKBBD	hr) ROF 21.	2 (ft/hr) 0 (ft/hr)	Cheroke Verdigris Lansing Atoka		ly			4,5 4,5 3,8 4,6

# ALLIED OIL & GAS SERVICES, LLC 063249

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

. 30011	ILAKE, I	EAAS /00	192					Medicino	Lodge KS
DATE 9/29/14	SEC.	TWP.	RANGE	CALLED	OUT	ON LOC	CATION	JOB START 9:10 A	JOB FINISH
LEASE GIEST	WELL#		LOCATION Was	66	KC			COUNTY	STATE
OLD OR NEW (Ci		- ۱۱ کال		arun		200		HARPER	15
OLD ON INEW CI	icie one)		Zu					J	
CONTRACTOR	HWD	14		iwo	VER <	andr	idat	)	
TYPE OF JOB D	lua Bo			_			J		
HOLE SIZE 89	4		.5047		MENT				.2
CASING SIZE		DEI	PTH	AMO	OUNT O	RDERED	2005	x Class	Ht
TUBING SIZE			PTH	. 7.	5% C	D.31 +	.2%	Istamest.	11/0-20
DRILL PIPE 4"	14.4	DEI	PTH5020	-					
TOOL		DEI	PTH	-					
PRES. MAX		MIM	NIMUM	COM	IMON_	4 20	XOSX	@ 21.20	4240.00
MEAS. LINE		SHO	DE JOINT	POZ				@	
CEMENT LEFT IN	CSG.		,	GEL				@	
PERFS.				CHL	ORIDE_			@	
DISPLACEMENT	38.	66( fi	esh/Mud	ASC				@	
		IPMENT	,			14		@ 10.36	1452.30
				Pow	der Do	Games 3	37#	@ 9.80	362.60
PUMP TRUCK (	TEMPENIT	ED	Co-Hoord			ader 19		@ 450	85.50
#548/545 1	TEL DED		Rai	-				@	
BULK TRUCK	ILLECK,	UUSTIN	Bower	- <u>Su</u>	Del Flu	sh 30	996	@ 58.70	1761.00
#819/823 I	JEIVED	1.1-	Le Rucker					@	
BULK TRUCK	DRIVER	Wayr	le rucker	-				@	
	DRIVER							@	
<u>" 1</u>	JRIVER			- HAN	DLING_			@	
				MILE	EAGE _				
		MARKS:	~ ^	2.0	~~~			TOTAL	7961.40
AFE Nun	nber: .7	DC14	192	50%	= 237	0.42			
Well Nan	ne: (JE	ST 25	18 3-54				SERVIC	ישר	
		- 390					OLIN VIC	,25	
Amount:	13.00 -	29 37	A	DEPT	HOEIG	DB 502			
Co. Man:						CHARG			3/49.78
			fizzo -			ACE LU			
Co. Man	Sig.:	France D			AGE_	1	10	@ <u>4.40</u> @ <u>7.70</u>	176.00
Notes:						2	70		308.00
				MAIN	IFOLD =	Culft			140.00
				Usual.	ng 21014	0 /2700		@ 2.48	521.79
CHARGE TO: <u></u>	Analo:	doe		Didya	58.7.4	7 / 3 /99	4	@ L.60_	987.84
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				*******				@	
To Alliadou e o	on C '	TTO						@	
To: Allied Oil & G						***************************************		@	
You are hereby req								@	
and furnish cement	er and he	elper(s) to	assist owner or					@	
contractor to do wo									
done to satisfaction								TOTAL .	
contractor. I have i	read and	understand	d the "GENERAL						
			on the reverse side.	SALE	S TAX (I	f Any)			-
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V							107.0	<i></i>	
RINTED NAME				DISCO	DINUC	1229.	57)	IF PAID	IN 30 DAYS
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