



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1309377
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1309377

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	Lottie 12-1
Doc ID	1309377

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED RESISTIVITY LOG 1 INCH
ARRAY COMPENSATED RESISTIVITY LOG 2 INCH
ARRAY COMPENSATED RESISTIVITY LOG 5 INCH
BOREHOLE COMPENSATED SONIC LOG
MICROLOG
QUAD COMBO LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	Lottie 12-1
Doc ID	1309377

Tops

Name	Top	Datum
HEEBNER	3912	
LANSING	3999	
SWOPE	4415	
MARMATON	4579	
CHEROKEE	4730	
ATOKA	4921	
MORROW	5035	
ST GENEVIEVE	5365	

Field Ticket Number: Lib1602161700

Field Ticket Date:

Tuesday, February 16, 2016

Bill To:
MERIT ENERGY COMPANY
Liberal, KS 67901
P O Box 1293 / 1900 W 2nd St

Job Name: *Surface*
Well Location: Grant, KS
Well Name: Lottie
Well Number: #12-1
Well Type: New Well
Rig Number: Duke #9
Shipping Point: Liberal, KS
Sales Office: Mid Con

TD=1583
TP=1580
Shoe=42'
8 5/8 pipe
12 1/4 Hole

B

PERSONEL		EQUIPMENT	
Aldo Espinoza	Lenny Baeza	774-744	868-642
Jose Calderon	Ramon Escarcega	549-501	

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 1001-2000 FT	1.00	min. 4 hr	2,213.75	2213.75	774.81	65.0%	774.81
CMLP	1.00	per day	275.00	275.00	96.25	65.0%	96.25
PHDL	755.00	per cu. Ft.	2.48	1872.40	0.87	65.0%	655.34
DRYG	1629.00	ton-mile	2.75	4479.75	0.96	65.0%	1,567.91
MILV	50.00	per mile	4.40	220.00	1.54	65.0%	77.00
MIHV	50.00	per mile	7.70	385.00	2.70	65.0%	134.75

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
GS-8.625	2.00	each	460.00	920.00	207.00	55.0%	414.00
SSFC-8.625	1.00	each	1,214.00	1,214.00	546.30	55.0%	546.30
CEN-8.625	15.00	each	75.00	1,125.00	33.75	55.0%	506.25
TRP - 8.625	1.00	each	131.00	131.00	58.95	55.0%	58.95

MATERIALS - MATERIALS - MATERIALS

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
--	10.00	bbl	0.00	0.00	0.00	65.0%	0.00
CB-AMDAL	450.00	sack	26.57	11,956.50	9.30	65.0%	4,184.78
CA-100	1269.00	pound	1.10	1,395.90	0.39	65.0%	488.57
CLC-CPF	225.00	pound	2.97	668.25	1.04	65.0%	233.89
CCAC	175.00	sack	17.90	3,132.50	6.27	65.0%	1,096.38
CA-100	329.00	pound	1.10	361.90	0.39	65.0%	126.67
CLC-CPF	88.00	pound	2.97	261.36	1.04	65.0%	91.48

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour		0.00		65.0%	0.00
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	Gross	Discount	Final
Services Total	9,445.90	6,139.84	3,306.07
Equipment Total	3,900.00	2,145.00	1,755.00
Materials Total	17,776.41	11,554.67	6,221.74
Additional Items	0.00	0.00	0.00
Final Total	31,122.31	19,839.50	11,282.81

Allied Rep
Customer Agent:

[Redacted Signature]

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X
Customer Signature: *[Signature]*

Field Ticket Total (USD):

\$11,282.81

Field Ticket Number: **LIB16021901510**

Field Ticket Date:

Friday, February 19, 2016

Bill To:
MERIT ENERGY COMPANY
Liberal, KS 67901
P O Box 1293 / 1900 W 2nd St

Job Name: 02 Production/Long String
Well Location: Grant, KS
Well Name: Lotti
Well Number: #12-1
Well Type: New Well
Rig Number: DUKE #9
Shipping Point: Liberal, KS
Sales Office: Mid Con

TD-5300
TP - 5290.2
SJ-44
Pipe - 5 1/2
Hole - 7 7/8

PERSONEL	EQUIPMENT
JOSE CALDERON	984
RAMON ESCARCEGA	955-842
ALDO ESPINOZA	984

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 5001-6000 FT	1.00	min. 4 hr	3,099.25	3099.25	1,022.75	67.0%	1,022.75
CMLP	1.00	per day	275.00	275.00	90.75	67.0%	90.75
PHDL	365.00	per cu. Ft.	2.48	905.20	0.82	67.0%	298.72
DRYG	764.00	ton-mile	2.75	2101.00	0.91	67.0%	693.33
MILV	50.00	per mile	4.40	220.00	1.45	67.0%	72.60
MIHV	50.00	per mile	7.70	385.00	2.54	67.0%	127.05

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
GS-5.5	1.00	each	281.00	281.00	126.45	55.0%	126.45
SSFC-5.5	1.00	each	725.00	725.00	326.25	55.0%	326.25
CEN-5.5	25.00	each	57.00	1,425.00	25.65	55.0%	641.25
TRP - 5.5	1.00	each	85.00	85.00	38.25	55.0%	38.25
TLK - 5.5	12.00	each	85.00	1,020.00	38.25	55.0%	459.00

MATERIALS - MATERIALS - MATERIALS

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
CW-HVS	12.00	bbl	58.70	704.40	19.37	67.0%	232.45
CB-ASA	265.00	sack	23.50	6,227.50	7.76	67.0%	2,055.08
CFL-210	125.00	pound	18.90	2,362.50	6.24	67.0%	779.63
CLC-KOL	1325.00	pound	0.98	1,298.50	0.32	67.0%	428.51
CLC-CPF	67.00	pound	2.97	198.99	0.98	67.0%	65.67

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
Additional hours, in excess of set hours		per hour				67.0%	0.00
Derrick Charge	1.00	per event	577.50	577.50	190.58	67.0%	190.58

Allied Rep
Customer Agent:



	Gross	Discount	Final
Services Total	6,985.45	4,680.25	2,305.20
Equipment Total	3,536.00	1,944.80	1,591.20
Materials Total	10,791.89	7,230.57	3,561.32
Additional Items	577.50	386.93	190.58
Final Total	21,890.84	14,242.54	7,648.30

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X

Field Ticket Total (USD):

\$7,648.30

Customer Signature

Field Ticket Number: Lib1602170120 Field Ticket Date: Wednesday, February 17, 2016

Bill To:
MERIT ENERGY COMPANY
Liberal, KS 67901
P O Box 1293 / 1900 W 2nd St

Job Name: TOP off
Well Location: Grant, KS
Well Name: Lottie
Well Number: #12-1
Well Type: New Well
Rig Number: Duke #9
Shipping Point: Liberal, KS
Sales Office: Mid Con

TP=1583
TP=1580
Shoe=42'
65/8 Pipe
12 1/4 Hole

AS

PERSONEL		EQUIPMENT	
Aldo Espinoza	Lenny Baeza	549-501	868-642
Jose Calderon			

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP,CASING CEMENT 0-500 FT	1.00	min. 4 hr	1,512.25	1512.25	529.29	65.0%	529.29
CIR02	1.00	ea	168.75	168.75	59.06	65.0%	59.06
PHDL	408.00	per cu. Ft.	2.48	1011.84	0.87	65.0%	354.14
DRYG	950.00	ton-mile	2.75	2612.50	0.96	65.0%	914.38
MILV	50.00	per mile	4.40	220.00	1.54	65.0%	77.00
MIHV	50.00	per mile	7.70	385.00	2.70	65.0%	134.75
PRST	470.00	ton-mile	2.60	1222.00	0.91	65.0%	427.70

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

MATERIALS - MATERIALS - MATERIALS

CCAC	200.00	sack	17.90	3,580.00	6.27	65.0%	1,253.00
CA-100	376.00	pound	1.10	413.60	0.39	65.0%	144.76

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	154.00	65.0%	0.00
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	Gross	Discount	Final
Services Total	7,132.34	4,636.02	2,496.32
Equipment Total	0.00	0.00	0.00
Materials Total	3,993.60	2,595.84	1,397.76
Additional Items	0.00	0.00	0.00
Final Total	11,125.94	7,231.86	3,894.08

Allied Rep: _____
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X 
Customer Signature

Field Ticket Total (USD):

\$3,894.08

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 15, 2016

Idania Medina
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: ACO-1
API 15-067-21825-00-00
Lottie 12-1
NW/4 Sec.12-27S-35W
Grant County, Kansas

Dear Idania Medina:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/14/2016 and the ACO-1 was received on June 15, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department