

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1309812

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	15					
				Spot Des	scription:					
Address 1:					Sec 1	wp S. R	East West			
					Feet from					
City:	State:				Feet from	East / West	Line of Section			
Contact Person:				Footages	Calculated from Near	est Outside Section Cor	ner:			
Phone: ()					□ NE □ NW □	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County						
Water Supply Well	Other:	SWD Permit #:		•						
ENHR Permit #:		storage Permit #:		Lease Name: Well #: Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes	No			roved on:				
Producing Formation(s): List	— All (If needed attach anoth	ner sheet)				(KCC Dist				
		tom: T.D								
Depth t	to Top: Bot	tom: T.D								
Depth t		tom: T.D		Plugging	Completed:					
Show depth and thickness of	all water, oil and gas for	mations.								
Oil, Gas or Wate	er Records		Casing F	Record (Sur	face, Conductor & Produ	uction)				
Formation	Content	Casing	Size			Pulled Out				
					3 21					
cement or other plugs were u	used, state the character	of same depth placed from (bo	ottom), to (top) for eac	ch plug set.					
Plugging Contractor License	#:		Name: _							
Address 1:			Address	2:						
City:				State:		Zip:	+			
Phone: ()				_						
State of	County	,		SS.						
							- 49 1 9			
	(Print Name)			Er	ripioyee of Operator or	Operator on above	e-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 43976

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				316-524-12	25 DA	TE 5-18	9	20/6
IS AUTHORIZ	ZED BY:	BEAR	Petrole.	(NAME OF CUST				
Address				City			State	
To Treat Well As Follows: I	Lease G/		EYAUT	Well No/	1-19	Custome	Order No	
Sec. Twp. /	9-215	-20w		_ County £	AWNER		State/	15.
not to be held li- implied, and no treatment is pay our invoicing de	able for any da representations able. There wi partment in acc	mage that may a s have been relie Il be no discount cordance with lat	eccrue in connection wi	th said service or e the results or eff such date. 6% int ledules.	treatment. Copela fect of the servicin terest will be charg	ind Acid Service ha g or treating said w	is made no reprivell. The consid	ore mentioned well and i esentation, expressed o eration of said service o e subject to correction b
THIS ORDER MU BEFORE WORK)				Ву		
		r	Well Owner	or Operator			Agent	
CODE	QUANTITY			DESCRIPTI	ON		UNIT	AMOUNT
2	30	MILEAG	ie Pumo	TRUCK		#)	4.00	120.00
2	30	MileA	GP Picki	10			2.00	60,00
2	1	Puno	TCha r	lug To	1		650.00	(050.00
	-	P	7	ny vos			1000	Contract of the contract of th
2	1605x	60-40	POZ 270	6e1			10.75	1720.00
2	35x	Gel	100 mm	•			22.00	66.00
2	100 lbs	Hulls					-40	40.00
				1.				
					- Can			
				110.				
2	163	Bulk Charge		**			1.25	2112 75
2	100			20-111	i . TAS		1.10	12032
			Miles 7, 222, X	and the second			1010	20000
		Pr	ocess License Fee	on	Gallor			2 - 00
					101	AL BILLING		13048.08
		ection, superv	s been accepted a	of the owner, o				
Copeland	Representati	va JUAN	12 BROZ	eK	•			
Station	TI Be	Vd, Kg	(DICK	Schren	MER	
Remarks_				NET 30 DA	AVS	Trest Owner, Opera		



Acid & Cement 🕰									Acid S	tage No).	
Date 5/10/2016 District Great F	Rond	F.O. No. C43976		Type Treatment:				pe Fluid		d Size	Poun	ds of Sand
	bellu	F.U. No. C43976		BKdown		-						
Company Bear Petroleum										100		
Well Name & No. Glenn Bryant 1-19						Bbl./Gal.						
ocation	Field					Bbl./Gal.						
County Pawnee	State Ka	nsas		Flush		Bbl./Gal.						
				Treated from			ft. to			ft.	No. ft.	0
Casing: Size 4 1/2 Type & Wt.	N	Set at	ft.	from			ft. to		House the second	ft.	No. ft.	0
ormation:	Perf.	to		from			ft. to			ft.	No. ft.	0
formation:	Perf.	to		Actual Volume of Oil	l / Water to	o Load Ho	e: _					Bbl./Gal.
formation:	Perf.	to										
iner: Size Type & Wt.	Top at	ft. Bottom at	ft.	Pump Trucks. N	lo. Used:	Std.	320	Sp.			Twin	
Cemented: Yes ▼ Perforated f	from	ft. to	ft.	Auxiliary Equipment					327			
ubing: Size & Wt. 2 3/8	Swung at		ft.	Personnel Duane,	Greg, N	like						
Perforated from	ft.	to	ft.	Auxiliary Tools		Maria .						
				Plugging or Sealing N	Materials:	Туре						
Open Hole Size T.D		ft. P.B. to	ft.							Gals.		lb.
Company Representative				Treater								

TIME PRESSURES							
a.m./p.m. Tubing Casing		Total Fluid Pumped	REMARKS				
10:00				On Location			
				First Blue at 2227 with 20 sk and 100 lbs hulls			
11:30			+	First Plug at 2337' with 30 sk and 100 lbs. hulls			
12:35				Second Plug at 1197' with 30 sk 60-40 Poz 4% gel			
13:15				Mix 60 sk 60-40 Poz 4% gel and circulate cement from 700' to surface			
4:15				Top off 4 1/2" casing with 30 sk 60-40 Poz 4% gel			
15:15				Wait one hour, fill 4 1/2" to surface with 10 sk 60-40 Poz 4% gel			
16:00				Job Complete			
				Thank you.			
-							
-	398-2						
-							
-+							