

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

1309816

Employee of Operator or Operator on above-described well,

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

			-	•	
				Sec T	
				Feet from	North / South Line of Section
ty:			Feet from East / West Line of Section		
			Footages (	Calculated from Near	est Outside Section Corner:
				NE NW	SE SW
	OG D&A Cathod	ic	County:		
Water Supply Well Other: SWD Permit #:					
ENHR Permit #: Gas Storage Permit #:			Date Well Completed:		
Is ACO-1 filed? Yes No If not, is well log attached? Yes			.		
ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D			Plugging Commenced:		
Depth to Top: Bottom: T.D					
Top: Bottor	m: T.D		r lugging C	completed	
ll water, oil and gas forma	tions.				
Oil, Gas or Water Records Casi			g Record (Surface, Conductor & Production)		
Content	Casing	Size		Setting Depth	Pulled Out
1 00	. •		•		
city:			_ State:		Zip:+
			_		
Plugging Fees:					
i t	State:	State: Zip: +  If Well	il Well	Spot Desc.  State: Zip: +	Spot Description:  State: Zip: + Sec. T  Feet from  Footages Calculated from Near  SwD Permit #: Lease Name:  Date Well Completed: The plugging proposal was apply  by: Plugging Completed: Plugging Completed: Plugging Completed:  Il water, oil and gas formations.  Records  Content  Casing  Size  Setting Depth  Setting Depth  Name:  Address 2:  State:

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

## Bonita Springs #3 Plugging Record

06/17/16- MIRU Professional Pulling Service aprox, Pulled rods and tubing. No packer or TA in hole. Run tubing back in hole in preparation for cement.

06/20/16-

- 1. Swift Services on Location, Tubing @ 4080'
- 2. Pumped down tubing 12Sx Gel then pumped 50 Sx Cmt (60/40 Pozmix) + 100# hulls followed by 20 Bbl water flush
- 3. Pulled tubing to 2387'
- 4. Pumped 100Sx Cmt (60/40 Pozmix) followed by 5 Bbl water
- 5. Pulled tubing to 1388'
- 6. Pumped 135Sx (60/40 Pozmix) Circulated Cement to pit
- 7. POOH w/ tubing
- 8. Top off 5 ½ Casing with 10 Sx Cmt
- 9. Tie on to 8 5/8 Pumped 60 Sx stayed full

Rigged down moved off location.