CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEI	RATOR: License # _			API No.:									
Name:				Permit No:									
							Address 2:				(January 1 to December 31)		
		State: Zip:			Sec Twp S.	R							
Contact Person:  Phone: ()  Lease Name:				feet from N / S Line of Section  feet from E / W Line of Section  County:									
											County.		
							VVCII	Number.					
I. Inj	jection Fluid:												
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
	Source:	Produced Water	Other (Attach list)										
	Quality: Tota	I Dissolved Solids:	mg/l Specific Grav	rity: Additives:									
	(Attach water analys	is, if available)											
II. W	/ell Data:												
	Maximum Authorized	d Injection Pressure:		psi Injection Zone:									
	Maximum Authorized Injection Rate: barrels per d			ay									
	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	May												
	June												
	July												
	August												
	September												
	October												
	November												
	December												
	TOTAL												

## **Summary of Changes**

Lease Name and Number: BOXBERGER (G-A) 1

Doc ID: 1310061

Correction Number: 1

Field Name Previous Value New Value

Date Accepted 02/16/2016 06/22/2016

Flagged No Yes

Maximum Fluid 790 Pressure, August

Maximum Fluid 800 Pressure, July

Maximum Fluid 910 Pressure, June

Maximum Fluid 790

Pressure, May

Maximum Fluid 600

Pressure, November

Maximum Fluid 600 Pressure, October

Maximum Fluid 760

Pressure, September

Number of Days of 8 Injection, August

Number of Days of 15 Injection, July

Number of Days of 15 Injection, June

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, May	2		
Number of Days of Injection, November	2		
Number of Days of Injection, October	15		
Number of Days of Injection, September	16		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=13	
Total BBL Injected	83604 2506	10061 0	
Total BBL Injected in August	229	0	
Total BBL Injected in July	516	0	
Total BBL Injected in June	623	0	
Total BBL Injected in May	37	0	
Total BBL Injected in November	100	0	
Total BBL Injected in October	509	0	
Total BBL Injected in September	492	0	