

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1310233

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLU	JGGING A	PPLICATION
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Form KSONA-1, Certifi	cation of Compliance with MUST be submitted		e Owner Notificati	ion Act,						
OPERATOR: License #:		API No. 15								
Name:		If pre 1967, s	If pre 1967, supply original completion date:							
Address 1:		Spot Descript	tion:							
Address 2:			<u>-</u> Sec Tw	′p S. R	East West					
			Feet from	North /	South Line of Section					
City: State:			Feet from	East /	West Line of Section					
Contact Person:		, i i i i i i i i i i i i i i i i i i i	culated from Neares	st Outside Section	n Corner:					
Phone: ()		—	NE NW	SE SW						
		County:								
		Lease Name:		Well #	:					
Check One: Oil Well Gas Well OC	G D&A C	athodic 📃 Water Su	pply Well C	other:						
SWD Permit #:	_ ENHR Permit #: _		Gas Storage	Permit #:						
Conductor Casing Size:	Set at:	Cem	nented with:		Sacks					
Surface Casing Size:	Set at:	Cem	nented with:		Sacks					
Production Casing Size:	Set at:	Cerr	nented with:		Sacks					
List (ALL) Perforations and Bridge Plug Sets:										
Elevation: (G.L. / K.B.) T.D.:	_			Stone Corral Formatio	n)					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:	(Interval)								
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	o Is ACO-1 filed?	Yes No								
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging		•			ssion					
Address:		City:	State:	Zip:	+					
Phone: ()										
Plugging Contractor License #:		Name:								
Address 1:		Address 2:								
City:			State:	Zip:	+					
Phone: ()										
Proposed Date of Plugging (if known):										

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market -	Room	2078.	Wichita.	. Kansas	67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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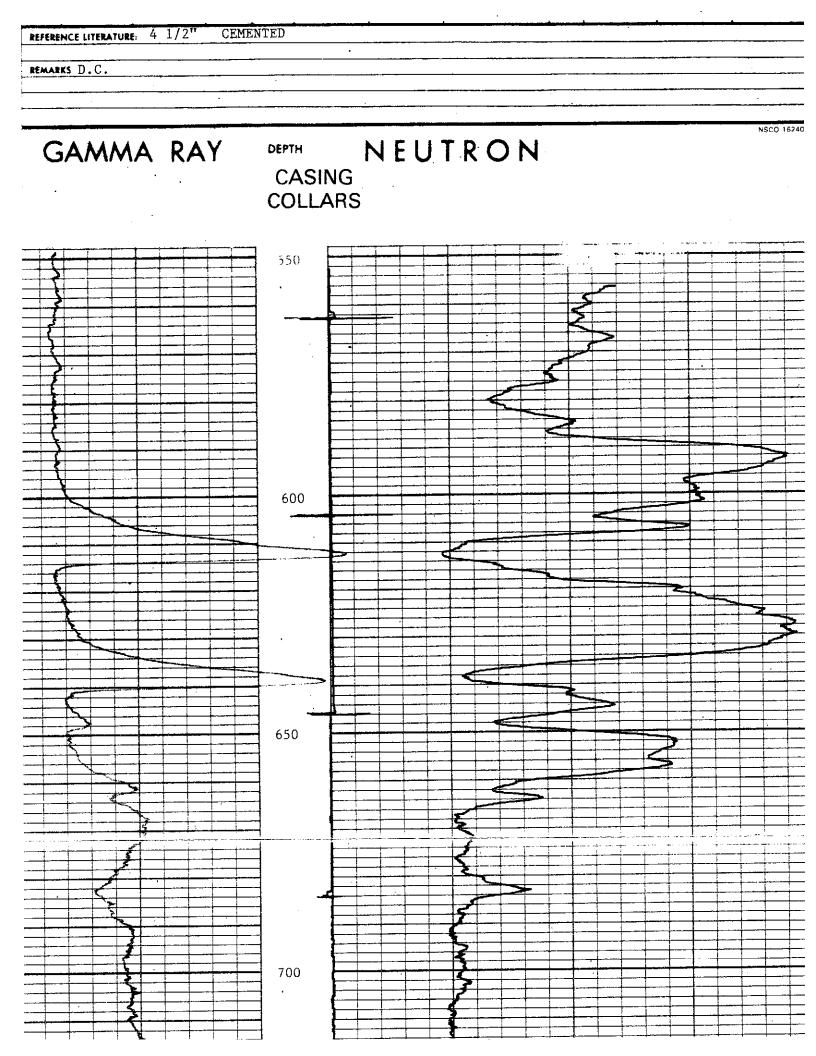
Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed

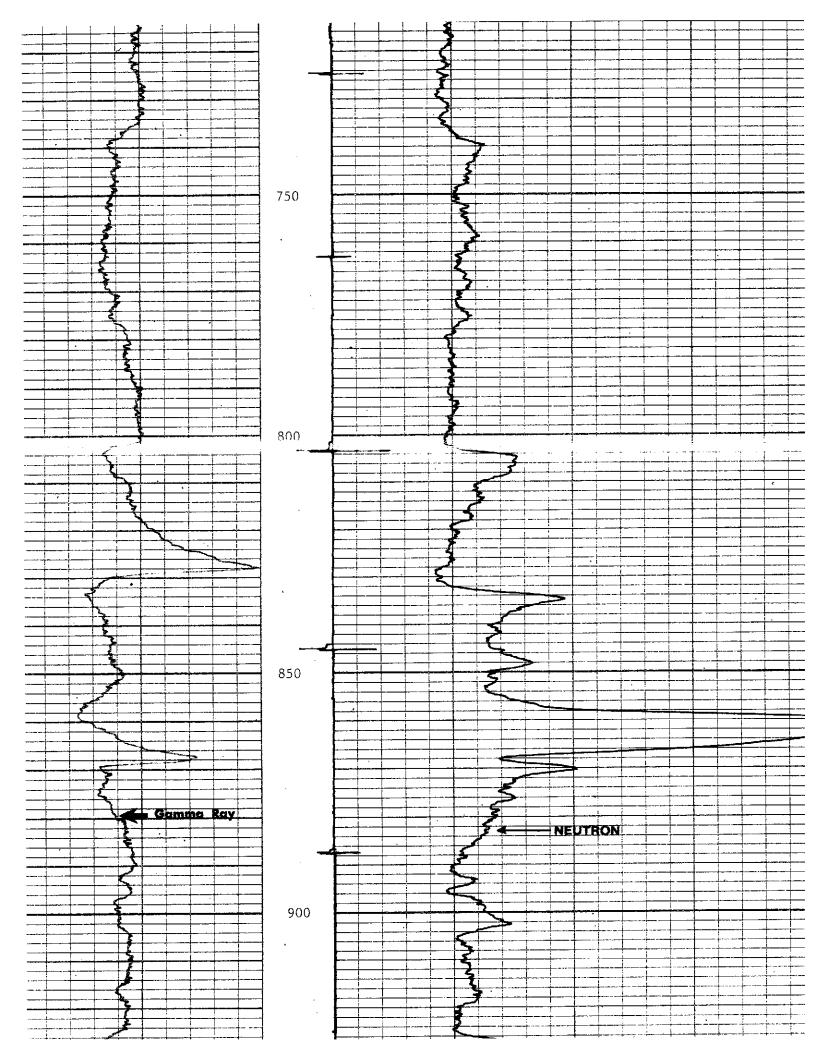
All blanks must be Filled

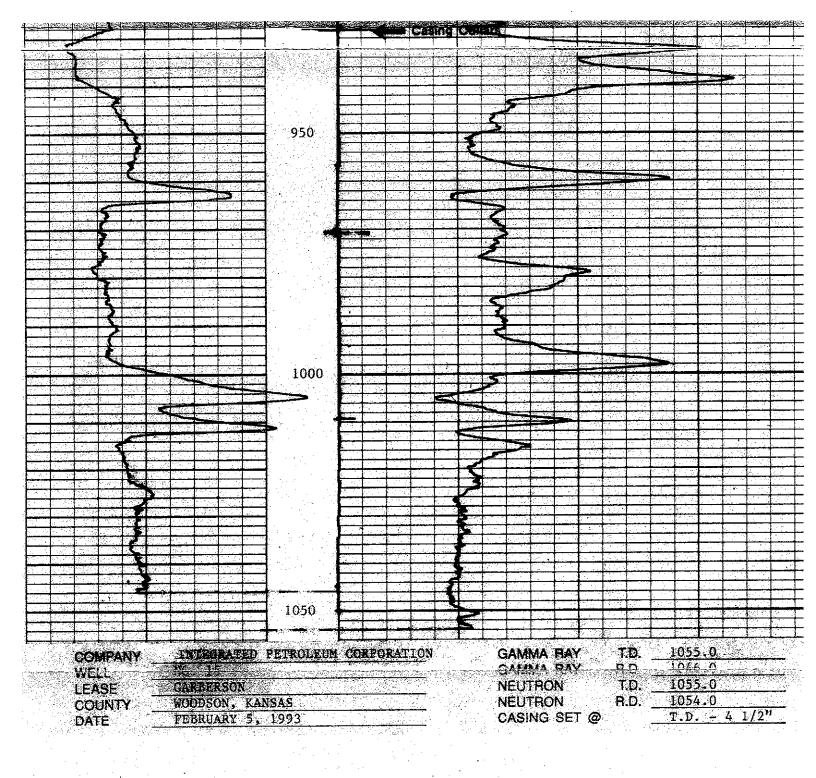
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	0.0			GALEMUKE	WINDISCE										-					ELEV.: K.B.		OTHER SE	STATE KANSAS			PETROLEUM CORPORATION	C S
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 23, 2016

Scott Owens Owens Petroleum LLC 1274 202ND RD YATES CENTER, KS 66783-5411

Re: Plugging Application API 15-207-24138-00-00 GARBERSON 15 S/2 Sec.27-23S-16E Woodson County, Kansas

Dear Scott Owens:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 23, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 23, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3