Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

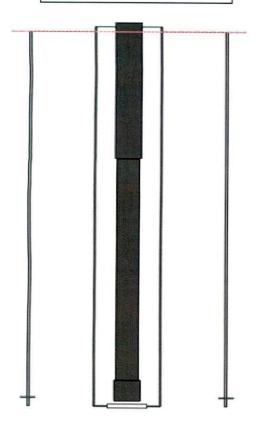
OPERATOR: License#		API No. 15-							
Name:				Spot Description:					
Address 1:					Sec.	Twp	S. R	[[Ē W
Address 2:									
City:									
Contact Person:									
Phone:()									
Contact Person Email:									
Field Contact Person:	Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:								
Field Contact Person Phone									
				_	•	Date Shut	t-In:		
	Conductor	Surface	Pro	duction	Intermediate	Line	r	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Do you have a valid Oil & G Depth and Type:	in Hole at(depth) I	Tools in Hole at	w / _	sacks	s of cement Po	rt Collar:(depth)			f cement
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:				
Geological Date:									
Formation Name	Formation Top Formation Base			Completion Information					
1		to Feet				Feet or Open Hole			
2	At:	to Feet	Perfo	ration Interval -	to	Feet or Open Hole	Interval	to	Feet
HINDED DENALTY OF DEE) IIIDV I LIEDEDV ATTI			ctronically		CORRECT TO THE	DEST OF M	A NIOWI E	DOE
Do NOT Write in This Space - KCC USE ONLY	Date Tested: Results:			Date Plugged: Date Repaired: Date Put Back in Service:					
Review Completed by: Co				nments:					
TA Approved: Yes	Denied Date:								
		Mail to the App	ropriate	KCC Conserv	ation Office:				

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.225.8888 KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.630.4000 KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 Phone 620.432.2300 Phone 785.625.0550 KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

(((ECHOMETER)))

Lockwood #1 06/27/2016 05:26:10PM

Producing Shot Manual Input

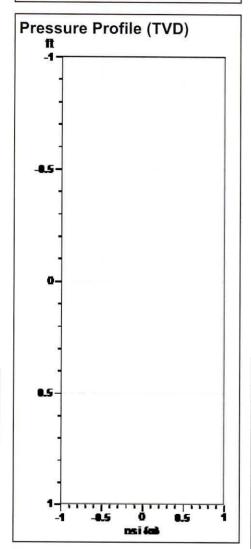


Manually Entered Production

Liquid Level *.* ft Percent Liquid 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level 2826 ft
Oil Column Height *.* ft
Water Column Height

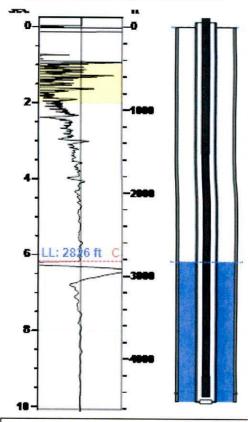


Well Test Oil 5 BBL/D Water *.* BBL/D

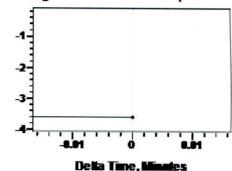
Comments and Recommendations

Static test taken for TA well.

Static Shot 06/27/2016 05:26:10PM



Casing Pressure Buildup



Casing Pressure Buildup Buildup Time Gas Gravity

-3.6 psi (g) 0.0 psi (g) 0 sec

Casing Pressure

Pressure -3.6 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 08, 2016

Mindy Wooten TREK Resources, Inc. 4925 GREENVILLE AVE., STE 915 DALLAS, TX 75206

Re: Temporary Abandonment API 15-063-21578-00-00 LOCKWOOD 1 NE/4 Sec.17-11S-30W Gove County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"