



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1310812
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



cc: Robbie ✓

Date	Invoice #
6/10/2016	2822

Bill To	
Cross Bar Energy, LLC 1700 N. Waterfront Pkwy Bldg. 300, Suite A Wichita, KS 67206-6614	Lease <u>BURKE</u> Well # <u>E42</u> Desc. <u>E42; Cmt to Plug</u>
Customer ID# 1038	Acct # <u>4050-92</u>

Job Date	6/9/2016
Lease Information	
Burkett #42	
County	Greenwood
Foreman	SM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105-2	Cement Pump-Plug (old well)-2nd	1	500.00	500.00T
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	90	12.75	1,147.50T
C206	Gel Bentonite	300	0.20	60.00T
C206	Gel Bentonite	300	0.20	60.00T
C108AT	Ton Mileage (min. charge)-taxable	1	345.00	345.00T
C113T	80 Bbl Vac Truck	2	85.00	170.00T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$2,282.50
Sales Tax (7.5%)	\$171.19
Total	\$2,453.69
Payments/Credits	\$0.00
Balance Due	\$2,453.69

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. 2822

Foreman Stewart Woodie

Camp Eureka

15-073-23661

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-9-16	1038	BURKETT # 42	27	23	10E	Greenwood	KS
Customer		Safety Meeting	Unit #	Driver	Unit #	Driver	
Cross Bar Energy LLC			104	Alan M			
Mailing Address			110	Allen B			
1700 N Waterfront PKWY			141				
City	State	Zip Code					
Wichita	Ks	67206					

Job Type PTA Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 2 3/8 tubing. Pump 9 bbls water ahead. Spot 20 sks cement at 2374'. Pull tubing up to 911'. Break circulating w/ water. Spot 20 sks cement at 911'. Pull tubing up to 150'. Break circulation. Mix 50 sks cement 150' to surface. Shut well in. Job complete. Rig down.

(Note Pump 300# Gel flush ahead of first cement plug)

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	500.00	500.00
C107	-	Mileage <u>N/C</u>	-	
C203	90 sks	64 1/2 702 mix Cement	12.75	1147.50
C206	300#	Gel 4%	.20	60.00
C206	300#	Gel Flush	.20	60.00
C108A	3.87 ton	Tan Mileage Bulk Truck	<u>N/C</u>	345.00
C113	2 hr	80 bbl Gas Truck	85.00	170.00
			Sub Total	2282.50
			Sales Tax	171.19

Authorization Witness by Stewart Woodie Title Co. Rep. Total 2453.69

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.