

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	CMX, Inc.
Well Name	Aussie 1-16
Doc ID	1308671

All Electric Logs Run

Neutron Density
Induction
Micro
Sonic



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/25/2016
INVOICE NUMBER			
92131931			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Aussie 1-16
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40937304	19843			Net - 30 days	06/24/2016
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/17/2016 to 05/17/2016</i>					
0040937304					
171813634A Cement-New Well Casing/Pi 05/17/2016 Cement 8 5/8 Surface					
60/40 POZ		375.00	EA	6.60	2,475.00 T
Celloflake		94.00	EA	2.04	191.29 T
Calcium Chloride		969.00	EA	0.58	559.60 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"		10.00	MI	2.48	24.75
Heavy Equipment Mileage		20.00	MI	4.13	82.50
162-"Propp & Bulk Del. Chrg. per ton mil		1.00	EA	222.06	222.06
Depth Charge; 0-500'		1.00	EA	550.00	550.00
Blending & Mixing Service Charge		375.00	BAG	0.77	288.75
Plug Container Util. Chg.		1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,715.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	266.14
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,981.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13634 A

16-27-14

DATE _____ TICKET NO. _____

DATE OF JOB: 5/17/2016		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: 116						
CUSTOMER: CMX Inc.		LEASE: Aussie		WELL NO.: 1K5						
ADDRESS:		COUNTY: Pratt		STATE: KS						
CITY:		STATE:		SERVICE CREW: Dsrin, Dsnier, Curt.S						
AUTHORIZED BY:		JOB TYPE: CNW / 8 5/8 surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	Y2						5/16			8:00
21010	Y4						5/16			9:30
							5/17			3:45
							5/17			4:15
							5/17			5:00
										MILES FROM STATION TO WELL 14

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Charles D. Rouch*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	375		4,500 00
CC102	Cellophane	Lb	94		347 00
CC109	Calcium Chloride	Lb	969		1,017 45
CF153	Wooden Cement Plus	F9	1		160 00
E100	Unit + Mileage Charge - Pickups, Sack/Usns & Acc.	Mi	10		45 00
E101	Hesur Equipment + Mileage	Mi	20		150 00
E113	Propdn + Snd Bulk Delivery Chrses Per Mile	Tn/m	162		403 75
CF200	Depoh Charge @ 500'	4hr	1		1,000 00
CE240	Blenders & Mixings Service Charge	SIC	375		525 00
CE504	Plus Consiner Ut 1.25t on Chrsse	Job	1		250 00
S003	Service Supervisor, First 8 hrs onloc.	F9	1		175 00
SUB TOTAL					8,574 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
D. SCOUNT & TOTAL		4,715 70
DL5		

SERVICE REPRESENTATIVE: *Darin Hunt*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Charles D. Rouch*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CMX Inc.	Lease No.	Date 5/17/2016	
Lease AUSSIE	Well # 1-16		
Field Order # 13634	Station Pratt, KS	Casing 8 5/8	Depth 396
Type Job	Formation TD-398	County Pratt	State KS
		Legal Description 16-27-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 396	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 25	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 376	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load	

Customer Representative GSlen Rogen	Station Manager Kevin Gordley	Treater Darin Franklin
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Service Units	92911	84981	19843	19959	21016				
Driver Names	Darin	Daniel	Daniel	Curtis	Curtis				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30am					on location / safety meeting
					396' 8 5/8
					375 sk 60/40 P02, 3% cc, 1/4" cell pipe
					14.8 ppg, 1.21 v. l. 5.18 w. sp. l.
					Pipe on bottom & break circulation
3:45pm	200		3	5	PUMP 3 bbls water
	200		81	5	mix 375sk cement
					Shut down
					Release plug
	200		24	3	Displace Fresh water
					Shut in
					Cement dia circulation 10bbls
					Job Complete / Darin & crew
					Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	06/03/2016
INVOICE NUMBER			
92138477			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J O B S I T E
LEASE NAME Aussie 1-16
LOCATION
COUNTY Pratt
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40939434	86779		Net - 30 days	07/03/2016	
For Service Dates: 05/27/2016 to 05/27/2016					
0040939434					
171813640A Cement-New Well Casing/Pi 05/27/2016 Cement 5 1/2" Longstring					
AA2 Cement		200.00	EA	9.35	1,870.00 T
60/40 POZ		50.00	EA	6.60	330.00 T
Celloflake		50.00	EA	2.04	101.75 T
Salt		1,105.00	EA	0.27	303.87 T
Gypsum		940.00	EA	0.41	387.75 T
FLA-322		151.00	EA	4.12	622.87 T
Mud Flush		500.00	EA	0.83	412.50 T
Gilsonite		1,000.00	EA	0.37	368.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	220.00	220.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	198.00	198.00
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	60.50	605.00
"5 1/2" Basket (Blue)"		1.00	EA	159.50	159.50
"Unit Mileage Chg (PU, cars one way)"		10.00	MI	2.48	24.75
Heavy Equipment Mileage		20.00	MI	4.13	82.50
116-"Propp & Bulk Del. Chrg per ton mil		1.00	EA	158.82	158.82
Depth Charge; 4001'-5000'		1.00	EA	1,386.00	1,386.00
Blending & Mixing Service Charge		250.00	BAG	0.77	192.50
Plug Container Util. Chg.		1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,658.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	362.77
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,020.83
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13640 A

16-27-14

DATE _____ TICKET NO. _____

DATE OF JOB: 5/27/2016	DISTRICT: Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CMX Inc		LEASE: Aussie		WELL NO. 1-16			
ADDRESS:		COUNTY: Pratt		STATE: KS			
CITY:		STATE:		SERVICE CREW: Darrin, Scott, Tod			
AUTHORIZED BY:		JOB TYPE: CNW / 5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE (AM/PM) TIME
86279	1						5/27 AM 3:30
19918	1/2						5/27 AM 6:00
							5/27 AM 11:30
							5/27 AM 12:30
							5/27 AM 1:30
						MILES FROM STATION TO WELL	14

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	200		3,400 00
CP103	60/40 P02	SK	50		600 00
CC102	Celloflorke	Lb	50		185 00
CC111	Sgt	Lb	1105		552 50
CC113	Gypsum	Lb	940		705 00
CC129	FLA-322	Lb	151		1,132 50
CC201	Gilsonite	Lb	1,000		670 00
CF607	Latch Down Plug + Bspflc, 5 1/2" (Blue)	Eg	1		400 00
CF1251	Auto Fill Plug + Shoe 5 1/2" (Blue)	Eg	1		360 00
CF1651	Turbolizer, 5 1/2" (Blue)	Eg	10		1,100 00
CF1901	5 1/2" Baskets (Blue)	Eg	1		290 00
CC151	Mud Flush	Gsi	500		750 00
E100	Unit mileage charge - pickups, SMS/USG & CSRS	m:	10		45 00
E101	Heavy Equipment Mileage	m:	20		150 00
E113	Proppant + Gas Bulk Delivery charges, per ton mile	Tn/m	116		288 75
CE205	Depth charge; 400' - 5,000	4hrs	1		2,520 00
CE240	Blending & mixing Service Charge	Sic	250		350 00
CE504	Plug container Utilization Charge	Job	1		250 00
S003	Service Superb, Sor, frs + 8 hrs on loc.	Eg	1		175 00
SUB TOTAL					13,929 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT TOTAL		7,658 00

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CMX Inc	Lease No.	Date 5/27/2016
Lease Bussie	Well # 1-16	
Field Order # 13646	Station Pratt, KS	Casing 5 1/2
Type Job CNW/5 1/2 Longstr. ng	Formation TD-4780	Depth 4780
	County Pratt	State KS
		Legal Description 16-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4777	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 113 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4735	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Keith	Station Manager Kevin Gordley	Treater Darin Franklin
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Service Units	92911	78982	86779	77686	19918				
Driver Names	Darin	Scott	Scott	Tom	Tom				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00am					On Location/Safety meeting
					5 1/2 casing
					B-
					T-
					200 SK AA2 Cement; 10% Ssl, 10% Gypsum
					.8% Flg-322, 5#/SK Gilson, 1/4 #/SK Cellulose
					14.8 ppb, 1.54 vella, 6.63 water
10:00am					Pipe on bottom & break circulation
11:30am	200		5	5	Pump 5 bbls water
	200		12	5	Pump 12 bbls mud Flush
	260		5	5	Pump 5 bbls water
	200		33	5	Mix 200 SKS Cement
					Shut down
					Wash pump & liner & Release Plug
	100		0	6	Start displacement
	400		85	6	Life Pressure
	600		100	3	Slow Rate
12:30pm	1500		112	3	Bump Plug
					Flow - Held
	100		12	3	Plug Rgt & mouse holes
					Job Complete/Darin & crew



DRILL STEM TEST REPORT

Prepared For: **CMX inc**

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206

ATTN: Ken LeBlanc

Aussie 1-16

16-27S-14W Pratt

Start Date: 2016.05.22 @ 15:37:03

End Date: 2016.05.22 @ 23:45:48

Job Ticket #: 57990 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.05.26 @ 13:09:20

CMX inc
16-27S-14W Pratt
Aussie 1-16
DST # 1
Lansing H
2016.05.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

CMX inc
 1700 N Waterfront PKWY
 Bldg 300B
 Wichita, KS 67206
 ATTN: Ken LeBlanc

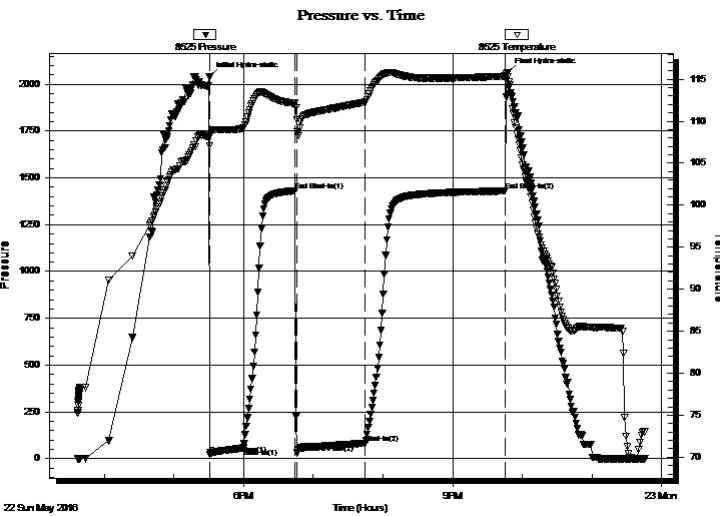
16-27S-14W Pratt
Aussie 1-16
 Job Ticket: 57990 **DST#: 1**
 Test Start: 2016.05.22 @ 15:37:03

GENERAL INFORMATION:

Formation: **Lansing H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:30:33
 Time Test Ended: 23:45:48
 Interval: **4106.00 ft (KB) To 4125.00 ft (KB) (TVD)**
 Total Depth: 4125.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2043.00 ft (KB)
 2029.00 ft (CF)
 KB to GR/CF: 14.00 ft

Serial #: 8525 Inside
 Press@RunDepth: 82.94 psig @ 4107.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.05.22 End Date: 2016.05.22 Last Calib.: 2016.05.22
 Start Time: 15:37:04 End Time: 23:45:48 Time On Btm: 2016.05.22 @ 17:30:18
 Time Off Btm: 2016.05.22 @ 21:47:18

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB immediate, GTS in 26 minutes, TSTM, Caught Sample
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2039.15	108.15	Initial Hydro-static
1	24.22	107.11	Open To Flow (1)
30	57.69	109.20	Shut-In(1)
74	1430.87	112.14	End Shut-In(1)
76	30.62	110.20	Open To Flow (2)
135	82.94	112.28	Shut-In(2)
255	1429.65	115.36	End Shut-In(2)
257	2063.62	115.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
182.00	GMCO 20%G 30%M 50%O	0.90
30.00	GMCO 10%G 20%M 70%O	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX inc
1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

16-27S-14W Pratt
Aussie 1-16
Job Ticket: 57990 **DST#: 1**
Test Start: 2016.05.22 @ 15:37:03

Tool Information

Drill Pipe:	Length: 3935.00 ft	Diameter: 3.80 inches	Volume: 55.20 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 182.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 95000.00 lb
		Total Volume: 56.10 bbl		Tool Chased 12.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4106.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4090.00	
Hydraulic tool	5.00			4095.00	
Safety Joint	2.00			4097.00	
Packer	5.00			4102.00	21.00 Bottom Of Top Packer
Packer	4.00			4106.00	
Stubb	1.00			4107.00	
Recorder	0.00	8525	Inside	4107.00	
Recorder	0.00	6806	Outside	4107.00	
Perforations	15.00			4122.00	
Bullnose	3.00			4125.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX inc

16-27S-14W Pratt

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

Aussie 1-16

Job Ticket: 57990

DST#: 1

Test Start: 2016.05.22 @ 15:37:03

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 9.18 in³
Resistivity: ohm.m
Salinity: 4100.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
182.00	GMCO 20%G 30%M 50%O	0.895
30.00	GMCO 10%G 20%M 70%O	0.421

Total Length: 212.00 ft Total Volume: 1.316 bbl

Num Fluid Samples: 0

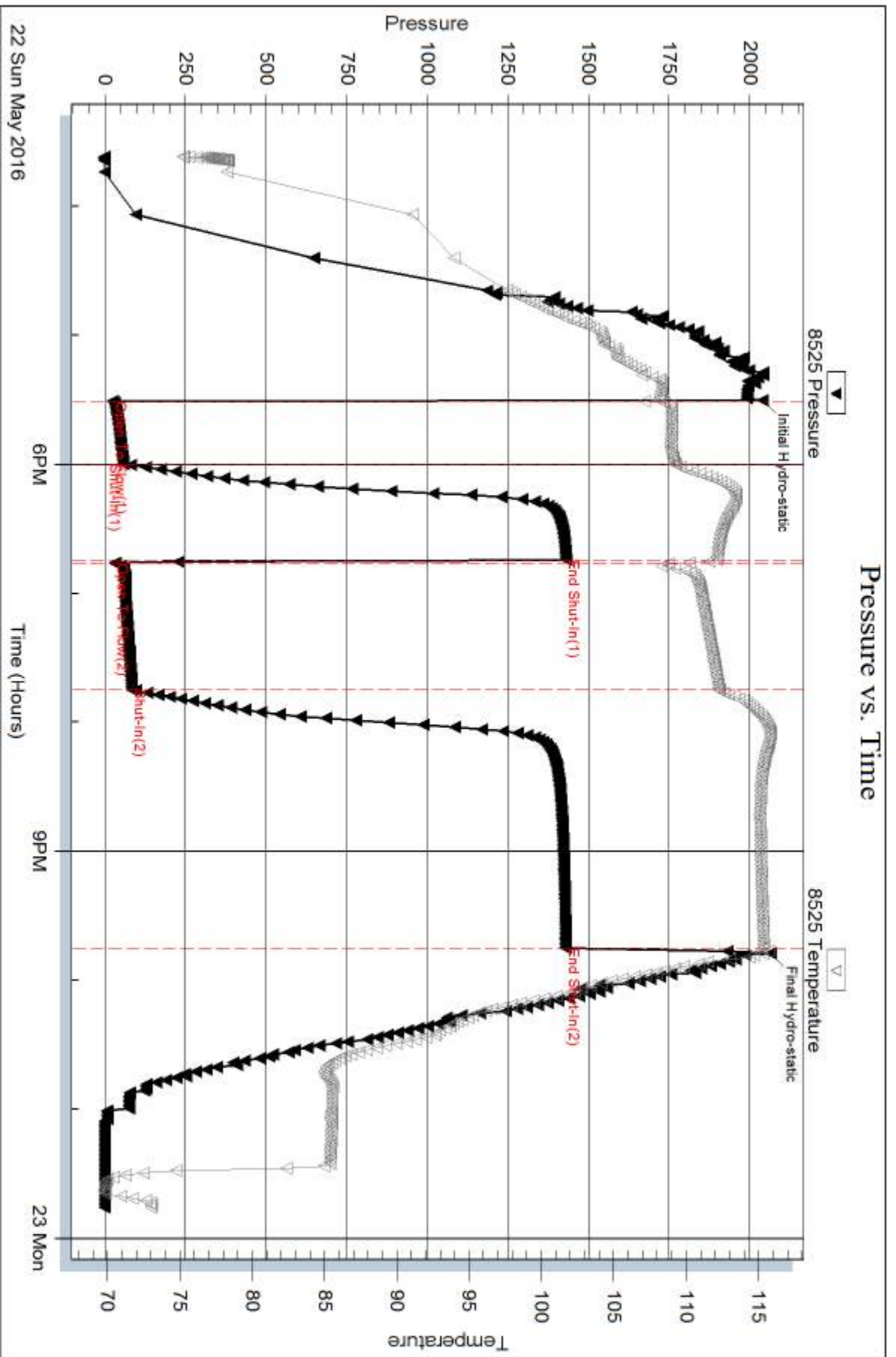
Num Gas Bombs: 0

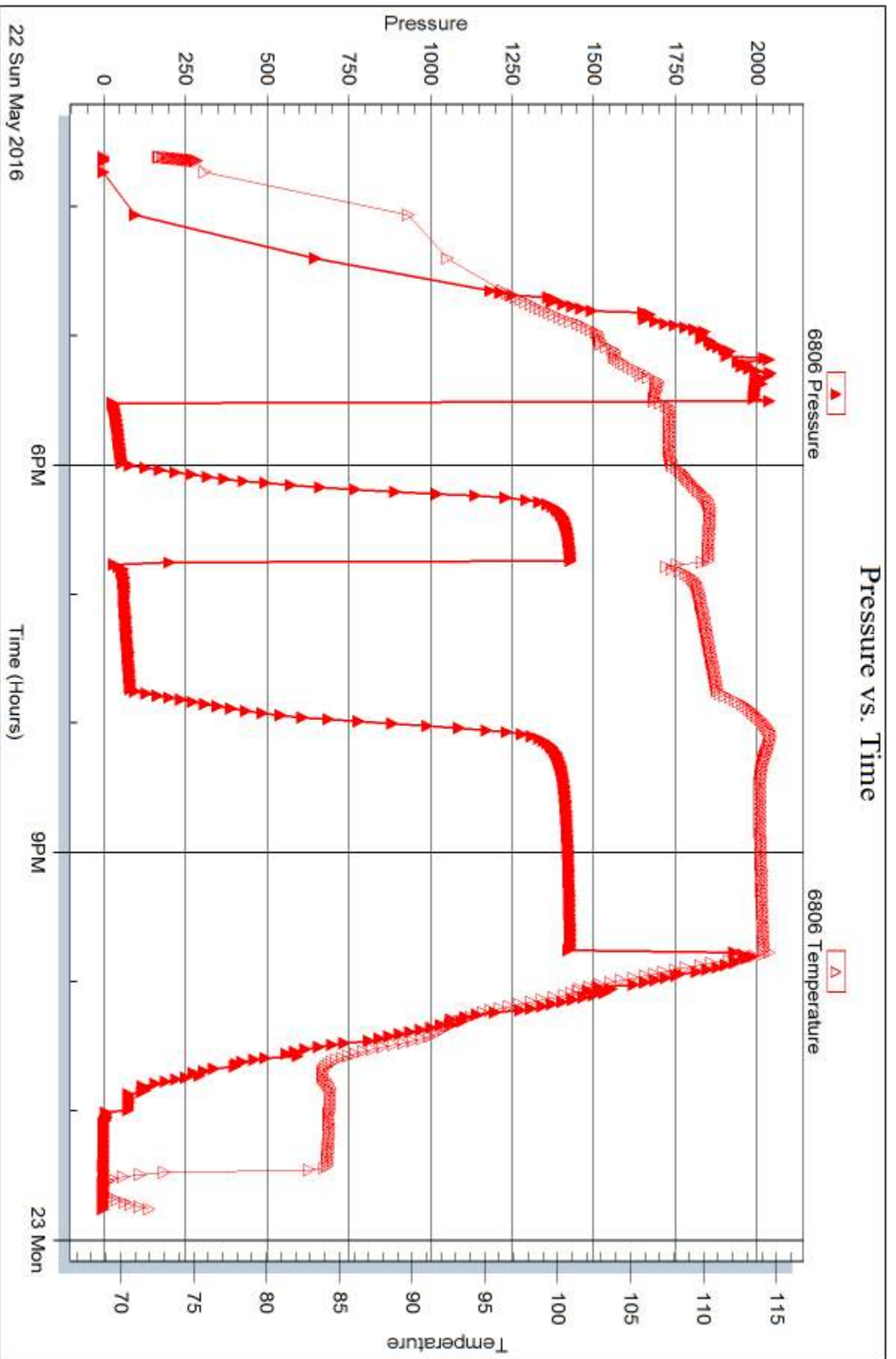
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **CMX inc**

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206

ATTN: Ken LeBlanc

Aussie 1-16

16-27S-14W Pratt

Start Date: 2016.05.23 @ 05:43:35

End Date: 2016.05.23 @ 12:54:20

Job Ticket #: 57991 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.05.26 @ 13:08:53

CMX inc
16-27S-14W Pratt
Aussie 1-16
DST # 2
Lansing "B"
2016.05.23



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

CMX inc
 1700 N Waterfront PKWY
 Bldg 300B
 Wichita, KS 67206
 ATTN: Ken LeBlanc

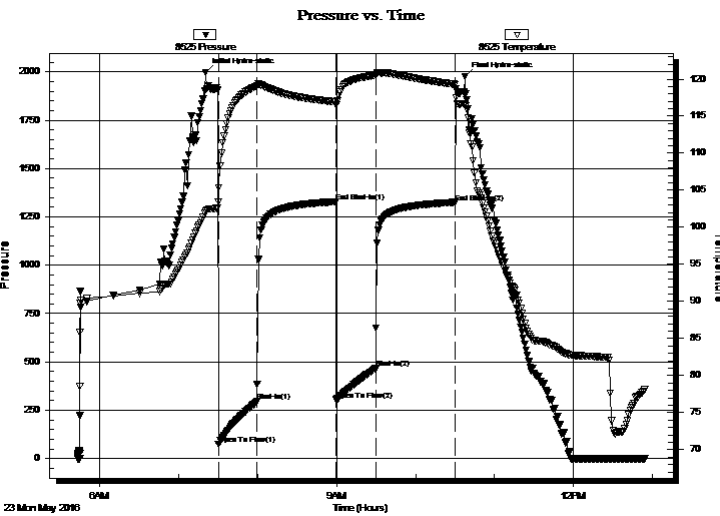
16-27S-14W Pratt
Aussie 1-16
 Job Ticket: 57991 **DST#: 2**
 Test Start: 2016.05.23 @ 05:43:35

GENERAL INFORMATION:

Formation: **Lansing "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:30:20
 Time Test Ended: 12:54:20
 Interval: **3988.00 ft (KB) To 4010.00 ft (KB) (TVD)**
 Total Depth: 4125.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2043.00 ft (KB)
 2029.00 ft (CF)
 KB to GR/CF: 14.00 ft

Serial #: 8525 Inside
 Press@RunDepth: 466.06 psig @ 3989.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.05.23 End Date: 2016.05.23 Last Calib.: 2016.05.23
 Start Time: 05:43:36 End Time: 12:54:20 Time On Btm: 2016.05.23 @ 07:20:50
 Time Off Btm: 2016.05.23 @ 10:37:35

TEST COMMENT: IF: Strong Blow , BOB in 90 seconds, GTS in 8 minutes, TSTM, Caught Sample
 IS: 1 inch Blow Back
 FF: Strong Blow , GTS immediate, BOB in 5 minutes TSTM
 FS: 1/2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1996.84	102.21	Initial Hydro-static
10	75.33	103.47	Open To Flow (1)
39	294.78	119.08	Shut-In(1)
99	1328.54	116.91	End Shut-In(1)
99	304.44	116.51	Open To Flow (2)
129	466.06	120.51	Shut-In(2)
189	1325.14	119.28	End Shut-In(2)
197	1973.85	116.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3103 GIP	0.00
728.00	Water	8.55
128.00	OMCW 10%O 40%M 50%W	1.80
30.00	MWCO 30%M 32%W 38%O	0.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX inc
1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

16-27S-14W Pratt
Aussie 1-16
Job Ticket: 57991 **DST#: 2**
Test Start: 2016.05.23 @ 05:43:35

Tool Information

Drill Pipe:	Length: 3807.00 ft	Diameter: 3.80 inches	Volume: 53.40 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 182.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 54.30 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3988.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	4010.00 ft			
Interval between Packers:	22.00 ft			
Tool Length:	158.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments: Straddle was Successful

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3972.00	
Hydraulic tool	5.00			3977.00	
Safety Joint	2.00			3979.00	
Packer	5.00			3984.00	21.00 Bottom Of Top Packer
Packer	4.00			3988.00	
Stubb	1.00			3989.00	
Recorder	0.00	8525	Inside	3989.00	
Recorder	0.00	6806	Outside	3989.00	
Perforations	19.00			4008.00	
Change Over Sub	1.00			4009.00	
Blank Off Sub	1.00			4010.00	22.00 Tool Interval
Packer	3.00			4013.00	
Perforations	11.00			4024.00	
Change Over Sub	1.00			4025.00	
Recorder	0.00	8358	Below	4025.00	
Drill Pipe	96.00			4121.00	
Change Over Sub	1.00			4122.00	
Bullnose	3.00			4125.00	115.00 Bottom Packers & Anchor

Total Tool Length: 158.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX inc

16-27S-14W Pratt

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

Aussie 1-16

Job Ticket: 57991

DST#: 2

Test Start: 2016.05.23 @ 05:43:35

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 9.17 in³
Resistivity: ohm.m
Salinity: 4100.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 76000 ppm

Recovery Information

Recovery Table

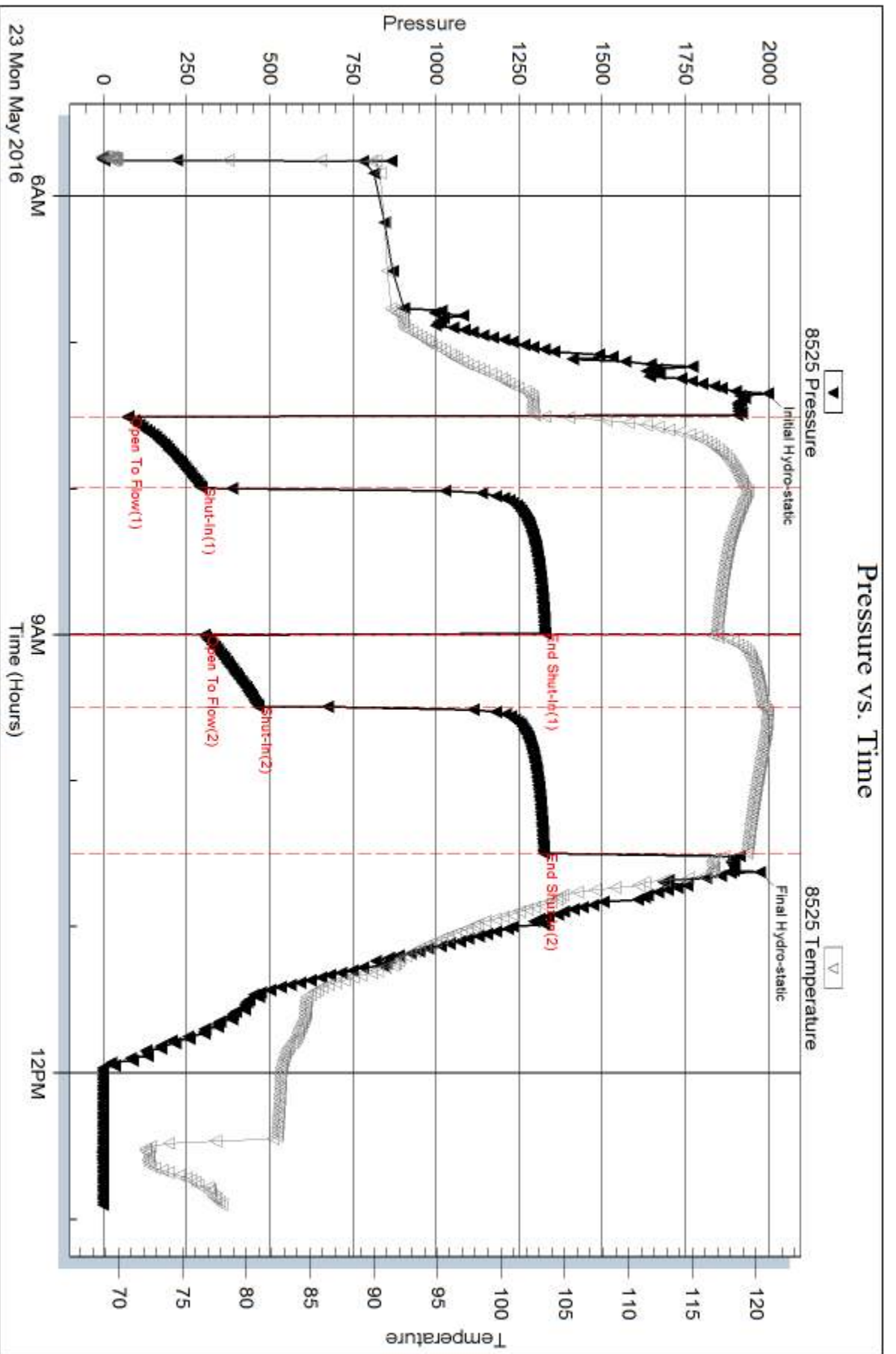
Length ft	Description	Volume bbl
0.00	3103 GIP	0.000
728.00	Water	8.554
128.00	OMCW 10%O 40%M 50%W	1.796
30.00	MWCO 30%M 32%W 38%O	0.421

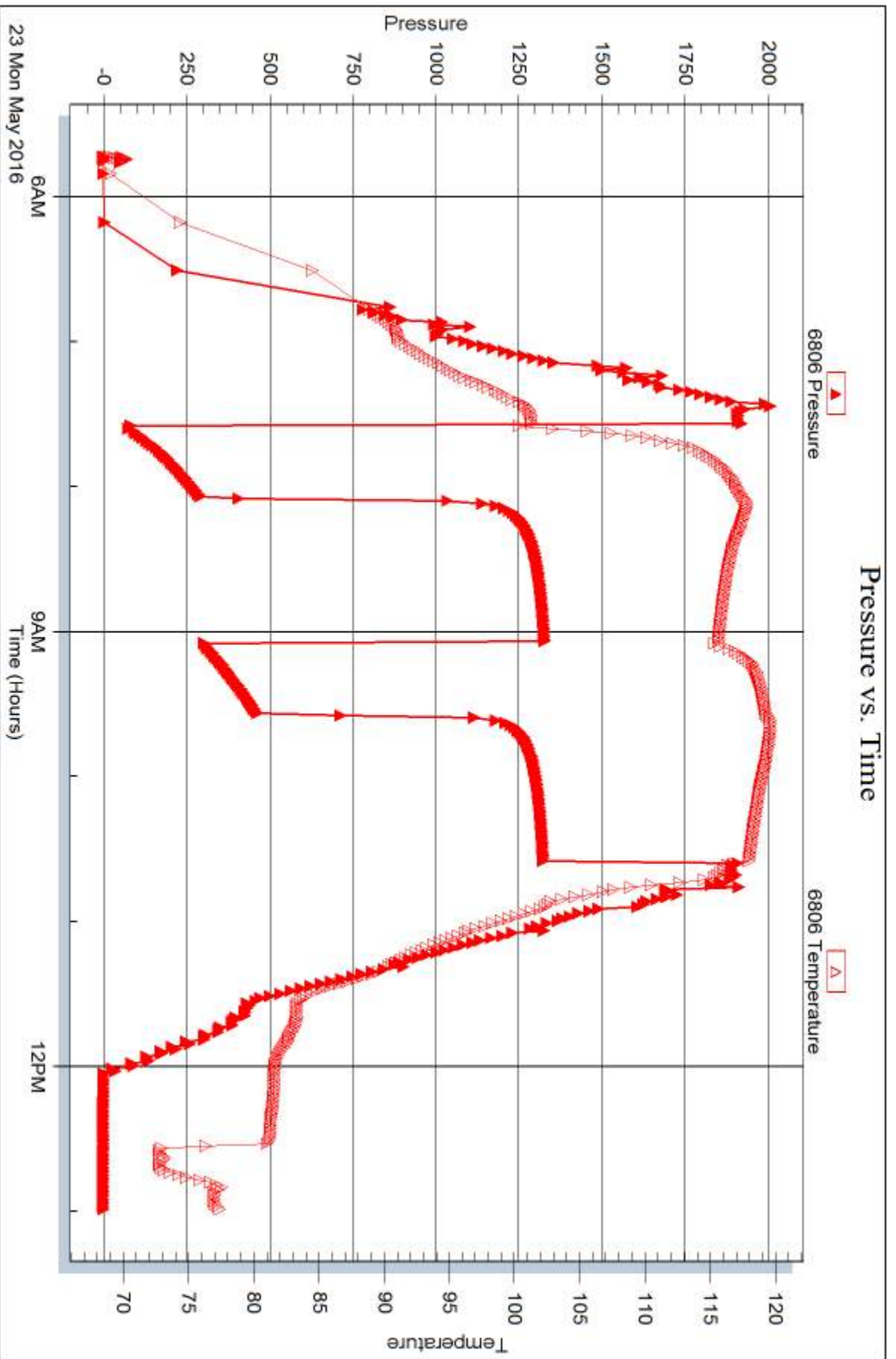
Total Length: 886.00 ft Total Volume: 10.771 bbl

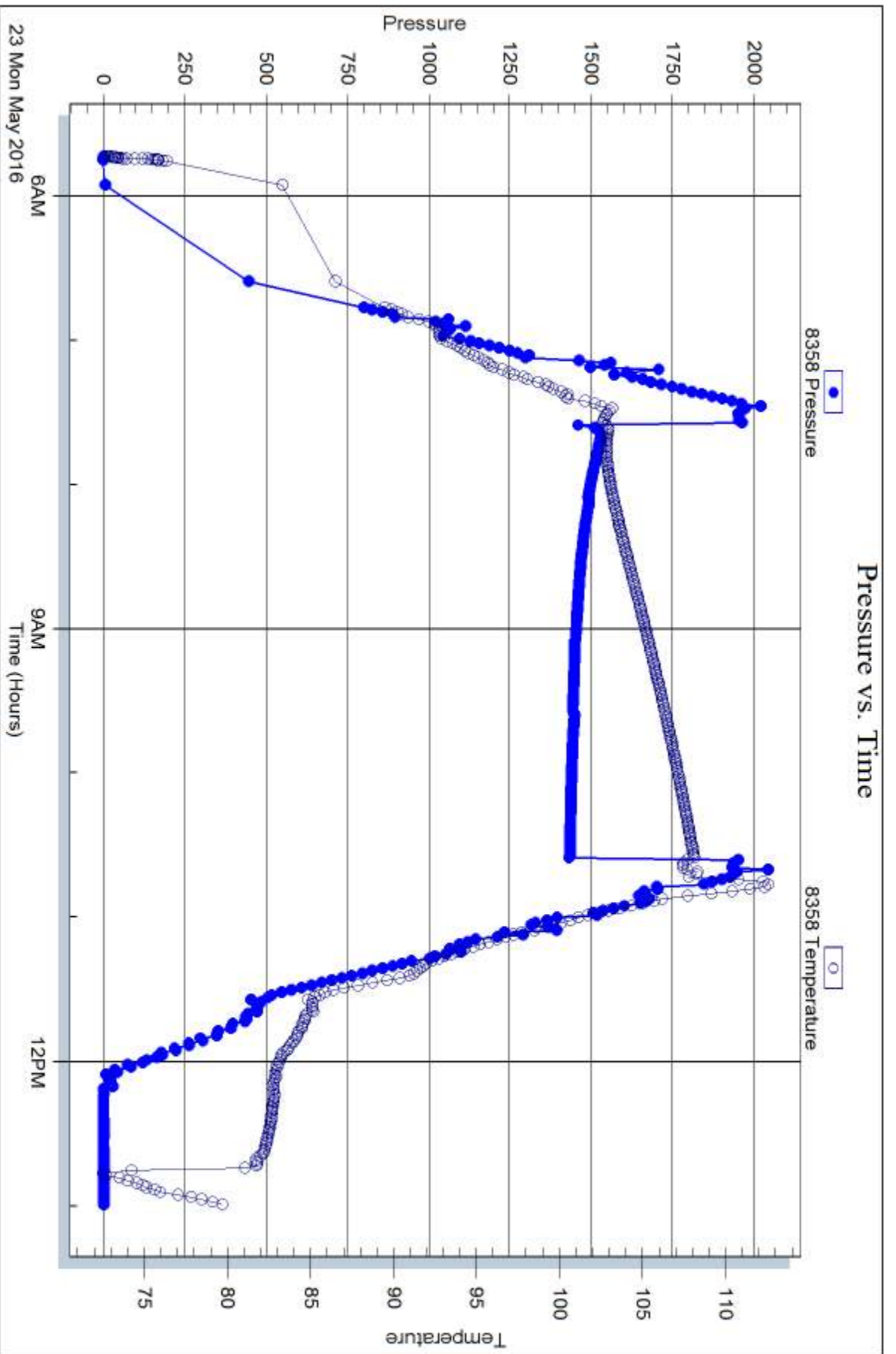
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW w as .09 @ 80 degrees









DRILL STEM TEST REPORT

Prepared For: **CMX inc**

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206

ATTN: Ken LeBlanc

Aussie 1-16

16-27S-14W Pratt

Start Date: 2016.05.24 @ 21:26:42

End Date: 2016.05.25 @ 06:02:12

Job Ticket #: 57992 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.05.26 @ 13:06:02

CMX inc
16-27S-14W Pratt
Aussie 1-16
DST # 3
Mississippi
2016.05.24



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

CMX inc
 1700 N Waterfront PKWY
 Bldg 300B
 Wichita, KS 67206
 ATTN: Ken LeBlanc

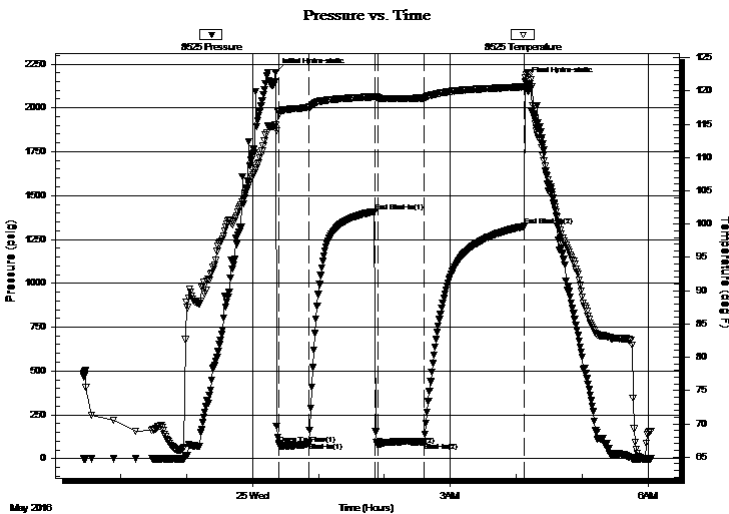
16-27S-14W Pratt
Aussie 1-16
 Job Ticket: 57992 **DST#: 3**
 Test Start: 2016.05.24 @ 21:26:42

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:24:12
 Time Test Ended: 06:02:12
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Interval: **4380.00 ft (KB) To 4450.00 ft (KB) (TVD)**
 Reference Elevations: 2043.00 ft (KB)
 Total Depth: 4450.00 ft (KB) (TVD)
 2029.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 14.00 ft

Serial #: 8525 Inside
 Press@RunDepth: 95.85 psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.05.24 End Date: 2016.05.25 Last Calib.: 2016.05.25
 Start Time: 21:26:43 End Time: 06:02:12 Time On Btm: 2016.05.25 @ 00:20:57
 Time Off Btm: 2016.05.25 @ 04:07:57

TEST COMMENT: IF: Strong Blow , BOB in 1 minute, GTS in 12 minutes, Gauged Gas & Caught Sample
 IS: Blow Back Built to BOB in 30 minutes
 FF: Strong Blow , BOB & GTS immediate, Gauged Gas
 FS: 1/2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2202.37	114.83	Initial Hydro-static
4	82.35	116.79	Open To Flow (1)
31	91.15	117.47	Shut-In(1)
91	1409.44	119.13	End Shut-In(1)
93	77.19	119.01	Open To Flow (2)
136	95.85	118.93	Shut-In(2)
226	1324.81	120.63	End Shut-In(2)
227	2151.78	122.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
190.00	SGCM 5%G 95%M	1.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.00	37.12
Last Gas Rate	0.25	26.00	64.09
Max. Gas Rate	0.25	26.00	64.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX inc
1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

16-27S-14W Pratt
Aussie 1-16
Job Ticket: 57992 **DST#: 3**
Test Start: 2016.05.24 @ 21:26:42

Tool Information

Drill Pipe:	Length: 4186.00 ft	Diameter: 3.80 inches	Volume: 58.72 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 182.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 59.62 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4380.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			4364.00	
Hydraulic tool	5.00			4369.00	
Safety Joint	2.00			4371.00	
Packer	5.00			4376.00	21.00 Bottom Of Top Packer
Packer	4.00			4380.00	
Stubb	1.00			4381.00	
Recorder	0.00	8525	Inside	4381.00	
Recorder	0.00	6806	Outside	4381.00	
Perforations	7.00			4388.00	
Change Over Sub	1.00			4389.00	
Drill Pipe	32.00			4421.00	
Change Over Sub	1.00			4422.00	
Perforations	25.00			4447.00	
Bullnose	3.00			4450.00	70.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX inc

16-27S-14W Pratt

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

Aussie 1-16

Job Ticket: 57992

DST#: 3

Test Start: 2016.05.24 @ 21:26:42

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 9.18 in³
Resistivity: ohm.m
Salinity: 4100.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
190.00	SGCM 5%G 95%M	1.007

Total Length: 190.00 ft Total Volume: 1.007 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

CMX inc

16-27S-14W Pratt

1700 N Waterfront PKWY
Bldg 300B
Wichita, KS 67206
ATTN: Ken LeBlanc

Aussie 1-16

Job Ticket: 57992

DST#: 3

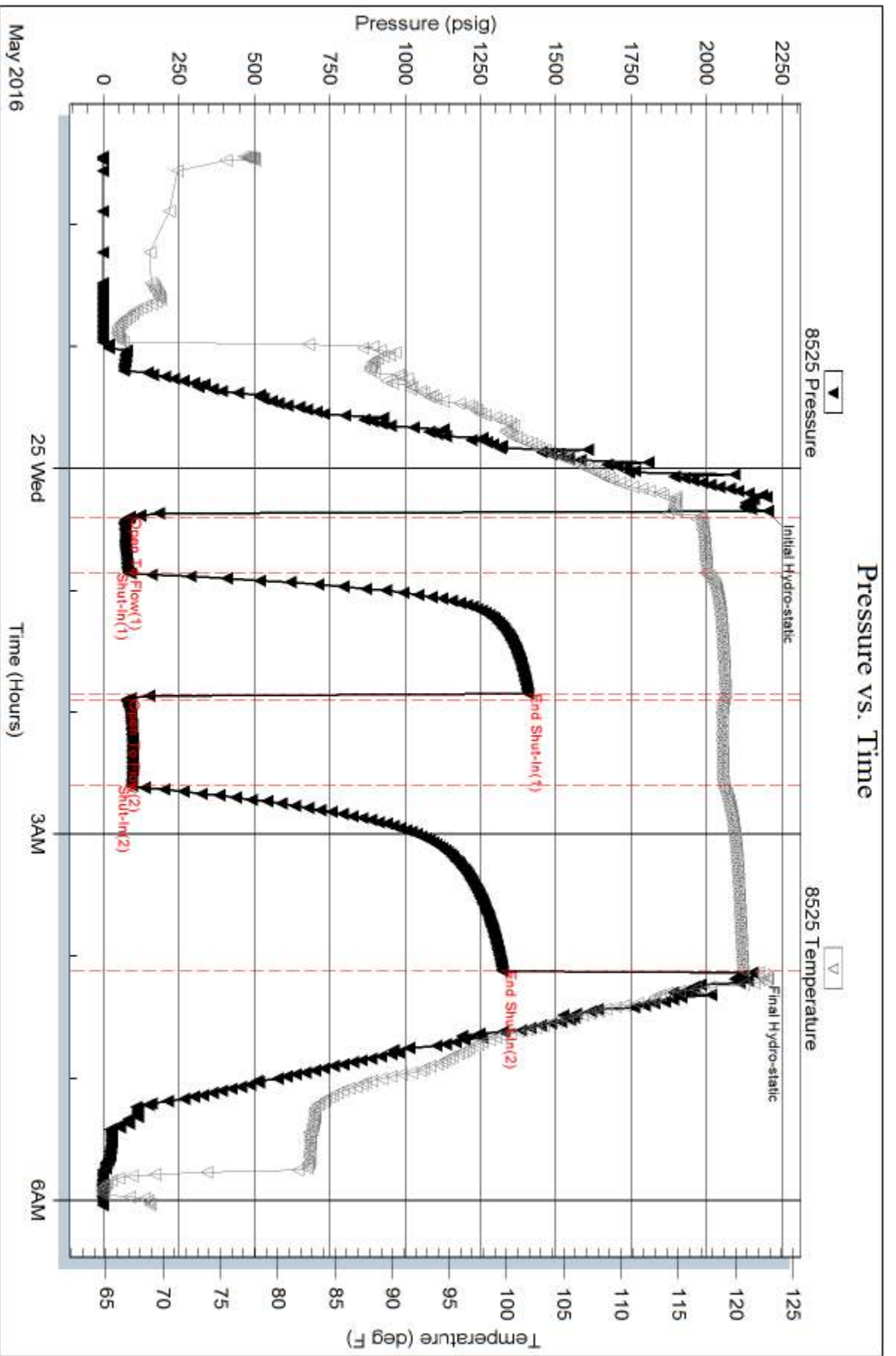
Test Start: 2016.05.24 @ 21:26:42

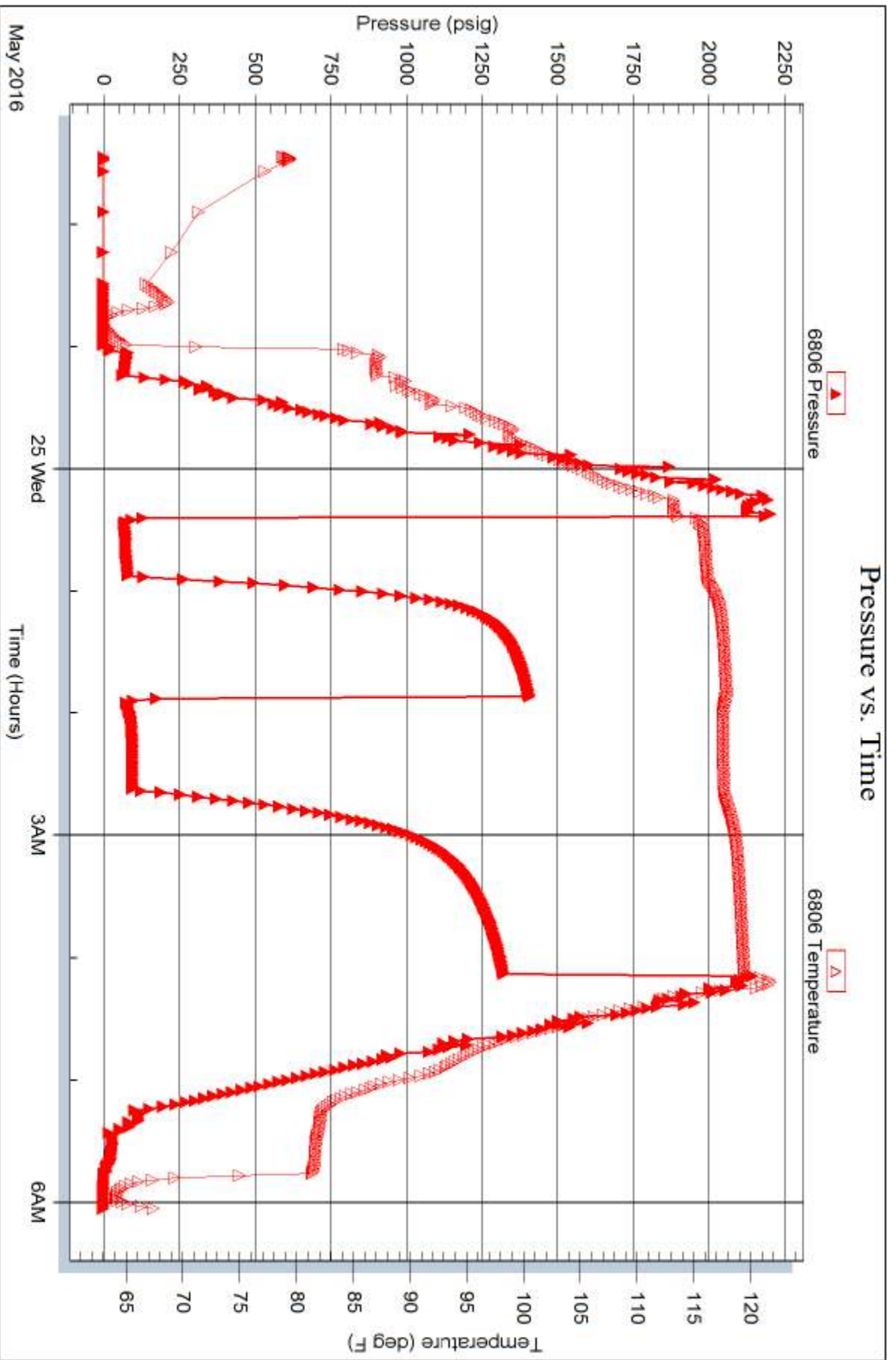
Gas Rates Information

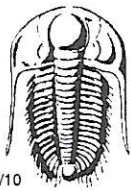
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	9.00	37.12
1	30	0.25	14.00	45.05
2	10	0.25	24.00	60.92
2	20	0.25	26.00	64.09
2	30	0.25	26.00	64.09
2	40	0.25	26.00	64.09







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57990

Well Name & No. Aussie 1-16 Test No. 1 Date 05/22/16
 Company CMX INC Elevation 2043 KB 2029 GL
 Address 1700 N. Waterfront PKWY ^{Diag 300B.} WICHITA, KS 67206
 Co. Rep / Geo. Ken LeBlanc Rig Duke 7
 Location: Sec. 16 Twp. 27S Rge. 14W Co. Pratt State KS

Interval Tested 4106 - 4125 Zone Tested Lansing "H"
 Anchor Length 19 Drill Pipe Run 3935 Mud Wt. 9.3
 Top Packer Depth 4101 Drill Collars Run 182 Vis 51
 Bottom Packer Depth 4106 Wt. Pipe Run 0 WL 9.2
 Total Depth 4125 Chlorides 4100 ppm System LCM 3

Blow Description IF: strong Blow, BOB in 2 minutes

ISI: No Blow Back

FF: Strong Blow, BOB immediate, GTS in 26 minutes, TSTM caught sample

FST: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3905</u>	<u>GIP</u>				
<u>30</u>	<u>GMCO</u>	<u>10</u>	<u>70</u>		<u>20</u>
<u>187</u>	<u>GMCO</u>	<u>20</u>	<u>50</u>		<u>30</u>

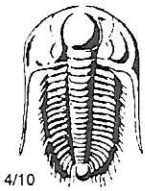
Rec Total 212 BHT 114 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic 2309 Test 1150 T-On Location 15:00
 (B) First Initial Flow 24 Jars _____ T-Started 15:37
 (C) First Final Flow 58 Safety Joint 75 T-Open 17:30
 (D) Initial Shut-In 1431 Circ Sub _____ T-Pulled 21:45
 (E) Second Initial Flow 31 Hourly Standby _____ T-Out 23:45
 (F) Second Final Flow 83 Mileage 20 15 Comments _____
 (G) Final Shut-In 1430 Sampler _____
 (H) Final Hydrostatic 2063 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 60 Extra Copies _____
 Final Shut-In 120 Sub Total 0
 Sub Total 1240 Total 1240
 MP/DST Disc't _____

Approved By Ken LeBlanc Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57991

Well Name & No. Aussie 1-16 Test No. 2 Date 05/23/16
 Company CMX INC Elevation 2043 KB 2029 GL
 Address 1700 N. Waterfront Pkwy Bldg 300B Wichita, KS 67206
 Co. Rep / Geo. Ken Le Blanc Rig Duke 7
 Location: Sec. 16 Twp. 27S Rge. 14W Co. Pratt State KS

Interval Tested 3988 - 4010 Zone Tested Lansing "B"
 Anchor Length 22 Drill Pipe Run 3867 Mud Wt. 9.1
 Top Packer Depth 3983 Drill Collars Run 182 Vis 60
 Bottom Packer Depth 4010 Wt. Pipe Run 0 WL 9.2
 Total Depth 4125 Chlorides 4100 ppm System LCM 3

Blow Description IF: strong blow, BOB in 90 seconds, GTS in 8 minutes, TSTM caught sample
IS: 1 inch Blow Back

FF: strong blow, GTS immediate, BOB in 5 minutes, TSTM

FSI: 1/2 inch Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3103</u>	<u>GIP</u>				
<u>30</u>	<u>MWCO</u>	<u>38</u>	<u>32</u>	<u>30</u>	<u>30</u>
<u>128</u>	<u>CMCW</u>	<u>10</u>	<u>50</u>	<u>40</u>	<u>40</u>
<u>728</u>	<u>Water (100%)</u>				

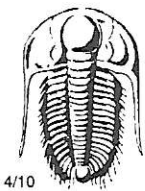
Rec Total 986 BHT 116 Gravity N/C API RW .09 @ 80° F Chlorides 76000 ppm

(A) Initial Hydrostatic <u>1997</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>05:00</u>
(B) First Initial Flow <u>75</u>	<input type="checkbox"/> Jars	T-Started <u>05:43</u>
(C) First Final Flow <u>295</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>07:30</u>
(D) Initial Shut-In <u>1329</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>10:29</u>
(E) Second Initial Flow <u>304</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>12:54</u>
(F) Second Final Flow <u>466</u>	<input checked="" type="checkbox"/> Mileage <u>20</u> 15	Comments <u>straddle</u>
(G) Final Shut-In <u>1325</u>	<input type="checkbox"/> Sampler	<u>was successful</u>
(H) Final Hydrostatic <u>1974</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1840</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1840</u>	

Approved By Ken Le Blanc Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57992

Well Name & No. Aussie 1-16 Test No. 3 Date 05/24/16
 Company CMX inc Elevation 2043 KB 2029 GL
 Address 1700 N. Waterfront Pkwy Bldg 300 B Wichita, KS 67206
 Co. Rep / Geo. Ken LeBlanc Rig Duke 7
 Location: Sec. 16 Twp. 27S Rge. 14W Co. Pratt State KS

Interval Tested 4380 - 4450 Zone Tested Mississippi
 Anchor Length 75 Drill Pipe Run 4186 Mud Wt. 9.2
 Top Packer Depth 4375 Drill Collars Run 182 Vis 52
 Bottom Packer Depth 4380 Wt. Pipe Run 0 WL 9.2
 Total Depth 4450 Chlorides 5600 ppm System LCM 4

Blow Description IF: Strong Blow, BOB in 1 minute, GTS in 12 minutes, Gauged & caught sample
ISI: Blow Back Built to BOB in 30 minutes
FF: Strong Blow, BOB & GTS immediate, Gauged Gas
FSI: 1/2 inch Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>4178</u>	<u>GIP</u>				
<u>190</u>	<u>SGCM</u>	<u>5</u>			<u>95</u>

Rec Total 190 BHT 120 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic <u>2202</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>20:15</u>
(B) First Initial Flow <u>82</u>	<input type="checkbox"/> Jars	T-Started <u>21:26</u>
(C) First Final Flow <u>91</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>00:24</u>
(D) Initial Shut-In <u>1409</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>04:06</u>
(E) Second Initial Flow <u>77</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>06:02</u>
(F) Second Final Flow <u>96</u>	<input checked="" type="checkbox"/> Mileage <u>20</u> 15	Comments
(G) Final Shut-In <u>1325</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2152</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>1240</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1240</u>	

Approved By Ken LeBlanc Our Representative [Signature]

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