



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/12/2016
INVOICE NUMBER			
92121041			

Pratt (620) 672-1201 J **LEASE NAME** Money Shot 1-21
 B CMX INC O **LOCATION**
 I 1700 N WATERFRONT PKWY BLDG 300 STE B B **COUNTY** Pratt
 L WICHITA S **STATE** KS
 L KS US 67206 T **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T O **ATTN:** ACCOUNTS PAYABLE E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40934596	27463		Net - 30 days	06/11/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/02/2016 to 05/02/2016				
0040934596				
171813381A Cement-New Well Casing/Pi 05/02/2016 Cement 8 5/8 Surface				
60/40 POZ	375.00	EA	6.60	2,475.00 T
Celloflake	94.00	EA	2.04	191.29 T
Calcium Chloride	969.00	EA	0.58	559.60 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"	10.00	MI	2.48	24.75
Heavy Equipment Mileage	20.00	MI	4.13	82.50
162-"Propp & Bulk Del. Chgs.per ton mil	1.00	EA	222.06	222.06
Blending & Mixing Service Charge	375.00	BAG	0.77	288.75
Plug Container Util. Chg.	1.00	EA	137.50	137.50
Depth Charge; 0-500'	1.00	EA	550.00	550.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,715.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	266.14
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,981.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer CMX Inc	Lease No.	Date 5-2-16	
Lease Money Shot	Well # 1-21		
Field Order # 13381	Station Pratt KS	Casing 3 7/8	Depth 396
Type Job 3 7/8 Surface	Formation	County Pratt	State KS
		Legal Description 21-20-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 7/8				375 sk 60-40 piz				
Depth 376	Depth	From	To	Pre Pad	Max	500	5 Min.	
Volume 24	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative Galen Roub	Station Manager K Gordley	Treater D Smith
Service Units 1/2	27413	19713
Driver Names Scott	Buly	D

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					Called Out
1400					Center 1/4 Ticks safety mitg Psg on Bottom Break Circ 10/Rig
1736	300		5	5	H2O Spacti
1732					Mix 375 sk 60-40 piz 3% cc 1/4
1745			30.8		flush mixing cur
1747					Release Top wood Plug
1749	150			4	st Disp 1/4 H2O
1800	200		24		Drop In Close In Minutelli
					Circ 3 Bbls Out = 14 min
					wait 20 min good cur in collar
					Sub complete
					Thank you
					Scott



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/22/2016
INVOICE NUMBER			
92128944			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Money Shot 1-21
 O **LOCATION**
 B **COUNTY** Pratt
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40936436	19843		Net - 30 days	06/21/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/13/2016 to 05/13/2016				
0040936436				
171813633A Cement-New Well Casing/Pi 05/13/2016 Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	9.35	1,636.25 T
60/40 POZ	50.00	EA	6.60	330.00 T
Celloflake	44.00	EA	2.04	89.54 T
Salt	970.00	EA	0.28	266.75 T
Gypsum	825.00	EA	0.41	340.31 T
FLA-322	132.00	EA	4.13	544.50 T
Gilsonite	875.00	EA	0.37	322.44 T
Mud Flush	500.00	EA	0.83	412.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	220.00	220.00
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "	1.00	EA	1,540.00	1,540.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	60.50	605.00
"5 1/2" Basket (Blue)"	1.00	EA	159.50	159.50
"Unit Mileage Chg (PU, cars one way)"	10.00	MI	2.48	24.75
Heavy Equipment Mileage	20.00	MI	4.13	82.50
"Proppant & Bulk Del. Chgs., per ton mil	104.00	EA	1.38	143.00
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00
Blending & Mixing Service Charge	225.00	BAG	0.77	173.25
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,510.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	325.24
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,835.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

21-27-14

FIELD SERVICE TICKET

1718 13633 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5/13/2016</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Cmx Inc</u>		LEASE <u>Money Shot</u> WELL NO. <u>1-21</u>							
ADDRESS		COUNTY <u>Pratt</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Darin, J. Belle, Tom</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW / 5 1/2 Longstrins</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19843</u>	<u>1 1/4</u>						<u>5/13</u>	<u>PM</u>	<u>1:00</u>
<u>21010</u>	<u>3/4</u>					ARRIVED AT JOB	<u>5/13</u>	<u>AM</u>	<u>2:30</u>
						START OPERATION	<u>5/13</u>	<u>AM</u>	<u>6:15</u>
						FINISH OPERATION	<u>5/13</u>	<u>PM</u>	<u>7:30</u>
						RELEASED	<u>5/13</u>	<u>AM</u>	<u>8:30</u>
						MILES FROM STATION TO WELL			<u>14</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kurt Burk
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2,975 00
CP103	60/40 P02	SK	50		600 00
CC102	Cellofibre	Lb	44		162 80
CC111	Sgt	Lb	970		485 00
CC113	Gypsum	Lb	825		618 75
CC129	FLA-322	Lb	132		990 00
CC201	Gilsonite	Lb	875		586 25
CF607	19xch Down Plus & Baffle, 5 1/2" (Blue)	ES	1		400 00
CF1051	Cementing Shoe Packer Type, 5 1/2" (Blue)	ES	1		2,800 00
CF1651	Turbolizer, 5 1/2" (Blue)	ES	10		1,100 00
CF1901	5 1/2" Bgsheet (Blue)	ES	1		290 00
CC151	mod Flush	Gal	500		750 00
F100	unit mileage charge - pickups, sms, us, ar, ca	m	10		45 00
F101	Heavy Equipment mileage	m	20		150 00
F113	PROPAGENT gas Bulk Delivery charges ^{region}	Ton	104		260 00
CF205	Depth Charge 400' - 5,000'	4hr	1		2,520 00
CF240	Blending & mixing service charge	SK	225		315 00
CF504	PLUS container ut. 1.29770n charge	Job	1		250 00
S003	Service Supervisor, Plus 8 hrs. on loc	ES	1		175 00
SUB TOTAL					15,472 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT TOTAL		<u>14</u>	<u>8,510 04</u>

SERVICE REPRESENTATIVE Kevin Escobedo THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kurt Burk
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer CMX Inc	Lease No.	Date 5/13/2016
Lease Money Shot	Well # 1-21	
Field Order # 18633	Station Pratt, KS	Casing 5 1/2
		Depth 4697
Type Job CNW - LONGSTRENGTH	Formation TD-4780	County Pratt
		State KS
		Legal Description 21-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4697	Depth	From	To	Pre Pad	Max			5 Min.
Volume 112	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4676	Packer Depth	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative Keith	Station Manager Kevin Gordley	Treater Darin Franklin
Service Units 92911 84981 19843 19959 21010		
Driver Names Darin J. Bailey, Bailey, Todd, Todd		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30pm					on location / Safety meeting 5 1/2 Casing 15.5# 4697' T-1,3,5,7,9,11,13,15,17,19 B-#2 175SK PAZ cement, 10% SS1, 10% Gypsum • 8% flg-322, 5H/sk silsonite, 1/2 #/sk cell pipe 14.8 pps, 1.54 ve.10, 6.63 water
5:15pm					Pipe on bottom & break circulation
6:15pm	200		5	5	Pump 5 bbls water
	200		12	5	Pump 12 bbls Flush
	200		5	5	Pump 5 bbls water
	300		48	5	mix 175SK cement
					Shut down
					Wash pump & lines
					Release Plug
	100		0	5	Start displacement
	400		76	5	Lift Pressure
	700		100	3	Slow Rate
7:00pm	1700		110	3	Bump Plug
					Release
	100		12	3	Plug Set & make holes
7:30pm					Job Complete / Darin & crew