

Sean Deenihan

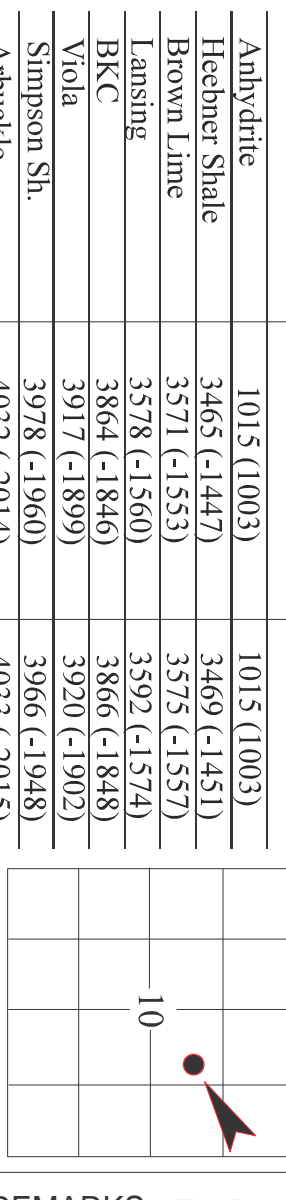
Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY	Capitva II	ELEVATIONS	KB 2018'
LEASE	Buster #1-10	DF	
FIELD	Wildcat	GL 2007'	
LOCATION	1863' ENL & 1737' FEL	Measurements Are All From Kelly Bushing	
SEC	10 TWSP 22S RGE 16W	CASING	CONDUCTOR 8-5/8" at 1018' SURFACE 8-5/8" at 1018' PRODUCTION None
COUNTY	Pawnee STATE Kansas		
CONTRACTOR	Sterling Drilling Co. Rig #2		
SPUD	1/27/11 COMP 2/6/11		
RTD	4130' LTD 4117'		
MUD UP	3100' TYPE MUD Chemical		
SAMPLES SAVED FROM	3100' TO RTD		
DRILLING TIME KEPT FROM	3200' TO RTD		
SAMPLES EXAMINED FROM	3100' TO RTD		
GEOLOGICAL SUPERVISION FROM	3150'		
GEOLOGIST ON WELL	Sean Deenihan		

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	1015 (1003)	1015 (1003)
Heebner Shale	3465 (-1447)	3469 (-1451)
Brown Lime	3571 (-1553)	3575 (-1557)
Lansing	3578 (-1560)	3592 (-1574)
BKC	3864 (-1846)	3866 (-1848)
Viola	3917 (-1899)	3920 (-1902)
Simpson Sh.	3978 (-1960)	3966 (-1948)
Arbuckle	4032 (-2014)	4033 (-2015)



REMARKS The Buster #1-10 was analyzed through sample, DST, and log analysis. It was decided the well was non-commercial. Therefore, the Buster #1-10 was plugged and abandoned.

api: 15-145-21630 Respectfully Submitted,
Sean Deenihan

