

Customer Shelby Resources, LLC	Lease No.	Date 4-24-16	
Lease Buster	Well # 1-10		
Field Order # 12679	Station Pratt, Kansas	Casing 5 1/2 14Lb	Depth 4099ft
Type Job C.R.S.P.W. - Longstring	Formation	County Pawnee	State Kansas
		Legal Description 10-225-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14Lb/ft	Tubing Size 4 1/2 11.75	Shots/Ft	100 sacks	Acid	AA-2 with 1.25 lb/st	RATE	PRESS	ISIP
Depth 4099ft	Depth	From	To 108	Pre Pad	58 Fluid loss	Max	5 lb/st	5 Min.
Volume 97.5	Volume	From	To 15.3L	Pad	Gal, 5.54 Gal/st	Min	1.36 cu. ft/st	10 Min.
Max Press 1500 PSI	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Plug Control	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	97 Bbl Fresh Water	Gas Volume		Total Load

Customer Representative Chris Gottschalk	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37216 78982 86779 77686 19918		
Driver Names Messick Graves Whitfield		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and holds safety meeting.
					Steering Drilling start to run Auto Fill Float shoe shoe joint with latch
					Down Baffles screwed into collar and a total of 98 Jts new 14Lb/ft 5 1/2 casing
					A Basket was installed above collar # 2. A Turbolizer was installed on collar # 1 357 and # 11
					Casing in well. Circulate for 45 minutes
8:00		2,000			Shut in well and pressure Test.
8:02	300			6	Start mixing 50 sacks 60/40 Poz cement
	300		11	6	start mixing 100 sacks AA-2 cement
8:08	300		35		stop pumping. shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:12	200			6.5	Start Fresh water Displacement
				5	Start to lift cement.
8:30	600		97		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe hold
			7-5	3	Plug Rat and Mouse holes
					Wash up pump truck.
9:00					Job complete
					Thank You
					Clarence R. Scott Bryan