

Scale 1:240 Imperial

Well Name: Trense #1-7

Surface Location: 2202' FSL _2148' FEL

Bottom Location:

API: 15-009-26143-00-00

License Number: 31548

Spud Date: 6/2/2016 Time: 3:00 PM

Region: Barton County

Drilling Completed: 6/9/2016 Time: 3:05 AM

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 1987.00ft K.B. Elevation: 1995.00ft

Logged Interval: 2800.00ft To: 3560.00ft

Total Depth: 3560.00ft

Formation: Lansing Kansas-City
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Tyluka Operations, LLC

Address: P.O. Box 1213

Hays, KS 67601

Contact Geologist: Jeff Zoller
Contact Phone Nbr: 620-786-0807
Well Name: Trense #1-7

Location: 2202' FSL _2148' FEL API: 15-009-26143-00-00

Pool: Field: Wildcat State: KS Country: USA

LOGGED BY

Company: Mile High Exploration, LLC Address: 621 17th St., Suite 1155

Denver, CO 80293

Phone Nbr: 203-671-6034

Logged By: Geologist Name: Jeremy Schwartz

NOTES

The Tyluka Operations, LLC Trense #1-7 was drilled to a total depth of 3560', bottoming in the Arbuckle.

Three DST's were conducted throughout the Lansing Kansas-City and Arbuckle zones. The DST reports can be found at the bottom of this log.

Due to negative DST results, sample shows, gas kicks, and log analysis it was determined by all consenting parties to plug and abandon the well. The dry samples were saved and will be available for furthur review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted, Jeremy Schwartz Geologist

CONTRACTOR

Contractor: Discovery Drilling

Rig #: 3

Rig Type: mud rotary

Spud Date: 6/2/2016 Time: 3:00 PM TD Date: 6/9/2016 Time: 3:05 AM

Rig Release:

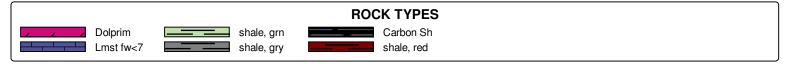
Time:

ELEVATIONS

K.B. Elevation: 1995.00ft Ground Elevation: 1987.00ft K.B. to Ground: 8.00ft

DATE	DEPTH	<u>ACTIVITY</u>
Monday, June 06, 2016	3100'	Geologist Jeremy Schwartz on location @ 1530hrs, ~3100', Drlg ahead through Heebner
55	3238'	Shale, Toronto, Douglas Shale, Brown Lime, CFS @ 3238', Conduct Short Trip,
		Successful short trip, CFS 1 hour, Resume Drlg ahead through Brown Lime, Lansing,
Tuesday, June 07, 2016	3300'	CFS @ 3300', Strap Out for DST #1 in the Lansing "A-D", Successful Test, Resume Drlg
	3408'	ahead through Lansing F-G, CFS @ 3325', Resume Drlg, CFS @ 3408', Resume Drlg,
Wednesday, June 08, 2016	3458'	CFS @ 3458', Conduct DST #2 in the Lansing H-K, Successful Test, Resume Drlg,
	3474'	CFS @ 3474', Conduct DST #3 in the Arbuckle, Successful Test, Resume Drlg,
Thursday, June 09, 2016	34821	CFS @ 3482, Resume Drlg, CFS @ 3490', Resume Drlg ahead to TD, TD of 3560
	3560'	reached @ 0305hrs, CTCH 1hour, drop survey, OOH, Conduct Logging Operations,
		Logging Operations complete @ 0900hrs
		Geologist Jeremy Schwartz off location @ 1100hrs

							0					OIL	- P&/	4								
	SHELBY RES			RESOURCES, LLC A. SCOTT RITCHIE et al			ENERGYQUEST II, LLC (ORIGINAL OP. SHELBY)															
-					7	NANO	Y #1-17	7				PUTI	IAM#	1				HOFFMAN	RAN	CH #1-	18	
		TRENS	E #1-7		N	W-NE-SW-N	IW 17-1	175-1	3W			NW-NE-N	7-17	S-13W	1			SW-NW-SE-	NE 18	8-175-	L3W	
	КВ		1995		КВ		199	92			КВ 1958			KB 1945								
	LOG	TOPS	SAMP	LE TOPS	COM	P. CARD	LOC	G	SM	PL.	COMP	. CARD	LC)G	SIV	IPL.	COMP	. CARD	L	OG	S	MPL.
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	COR	R.	co	RR.	DEPTH	DATUM	CO	RR.	co	RR.	DEPTH	DATUM	CO	RR.	Ċ	ORR.
ANHYDRITE TOP	942	1053	940	1055	928	1064		11	÷	9	913	1045	*	8	+	10	889	1056		3	0	1
BASE	968	1027	975	1020	956	1036		9	7	16							916	1029		2	+	9
ТОРЕКА	2936	-941	2939	-944	2920	-928	34.	13	4	16							2876	-931	-	10	*	13
HEEBNER SHALE	3151	-1156	3155	-1160	3138	-1146	-	10	· +	14	3112	-1154	-1	2	1	6	3092	-1147	+	9	1	13
TORONTO	3166	-1171	3172	-1177	3156	-1164	141	7	12	13	3128	-1170	a	1	4	7	3109	-1164	141	7	4	13
DOUGLAS SHALE	3180	-1185	3183	-1188	3166	-1174	*	11		14	3143	-1185	+	0	'n	3	3119	-1174	140	11	1	14
BROWN LIME	3230	-1235	3234	-1239	3219	-1227	-	8	-	12	3196	-1238	+	3	1	1	3172	-1227	-	8	¥.	12
TKC	3240	-1245	3246	-1251	3228	-1236	-	9	4	15	3204	-1246	+	1	4	5	3182	-1237		8	+	14
LKC B	3266	-1271	3270	-1275	3254	-1262	-	9		13	3232	-1274	+	3	T	1	3207	-1262		9	+	13
LKC D	3289	-1294	3290	-1295	3275	-1283		11	T.	12	3254	-1296	+	2	+	1	3229	-1284	-	10	+	11
LKC G POROSITY	3314	-1319	3317	-1322	3300	-1308	-1	11	-	14	3280	-1322	+	3	+	0	3250	-1305	-	14	+	17
MUNCIE CREEK	3368	-1373	3370	-1375	3354	-1362	-	11	· +	13	3333	-1375	+	2	+	0	3309	-1364	+	9	4	11
LKC H	3374	-1379	3375	-1380	3361	-1369	9	10	i i	11	3342	-1384	+	5	+	4	3316	-1371		8	+	9
TKC I	3394	-1399	3395	-1400	3380	-1388	**	11	(8)	12	3363	-1405	+	6	+	5	3334	-1389	:+:	10	*	11
LKCJ	3407	-1412	3419	-1424	3392	-1400	-	12	Ħ	24	3377	-1419	+	7	4	5	3349	-1404	*	8	+/	20
STARK SHALE	3428	-1433	3428	-1433	3413	-1421	-	12	+	12	3397	-1439	+	6	+	6	3369	-1424	141	9	-	9
LKC K	3434	-1439	3437	-1442	3420	-1428	*	11	.e.	14	3406	-1448	*	9	+	6	3380	-1435	-	4	4	7
BKC	3453	-1458	3453	-1458	3442	-1450		8	2	8	3426	-1468	+	10	+	10	3397	-1452	-	6	+.	6
ARBUCKLE	3459	-1464	3463	-1468	3476	-1484	+	20	÷	16	3442	-1484	+	20	+	16	3412	-1467	+	3	+	1
RTD			3560	-1565	3539	-1547			(# ·	18	3457	-1499			-	66	3525	-1580			+	15
LTD	3560	-1565			3537	-1545		20			3456	-1498	2	67			3526	-1581	+	16		į.



ACCESSORIES

FOSSIL MINERAL P Pyrite ○ Bioclastic or Fragmental F Fossils < 20%

^^^ Chert ··· Sandstone ······ Siltstone

TEXTURE C Chalky

OTHER SYMBOLS

MISC

DR Daily Report

Digital Photo

Document

Folder

Ink

Vertical Log File

Horizontal Log File Core Log File

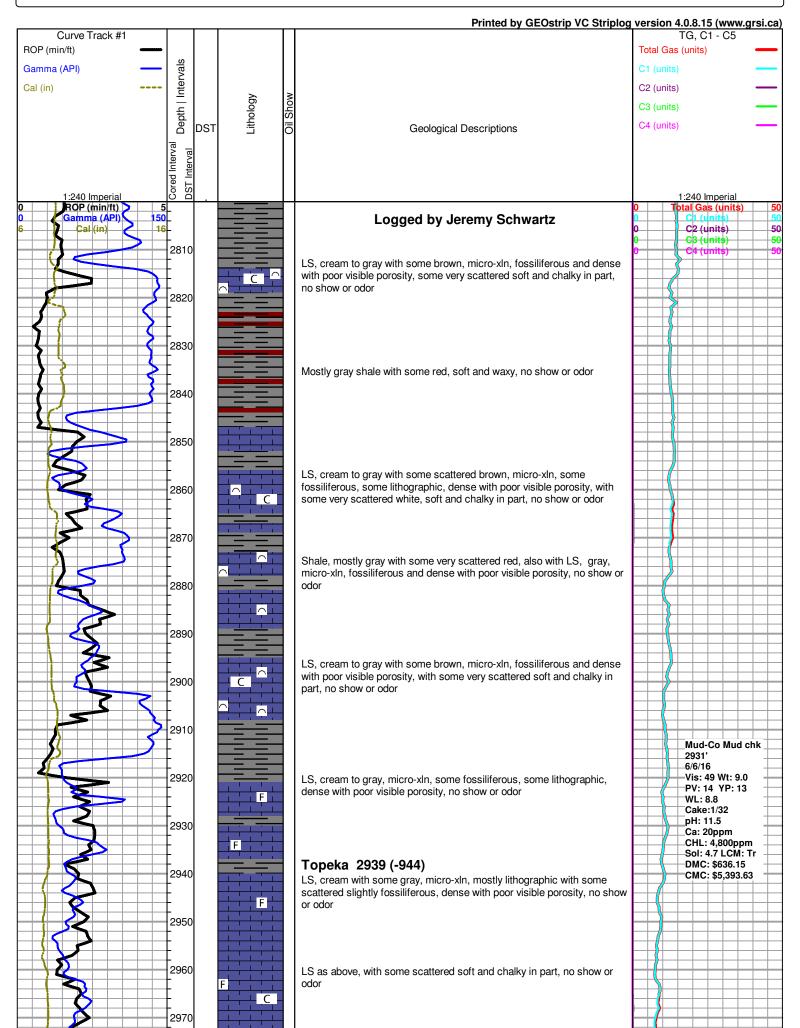
Oil Show

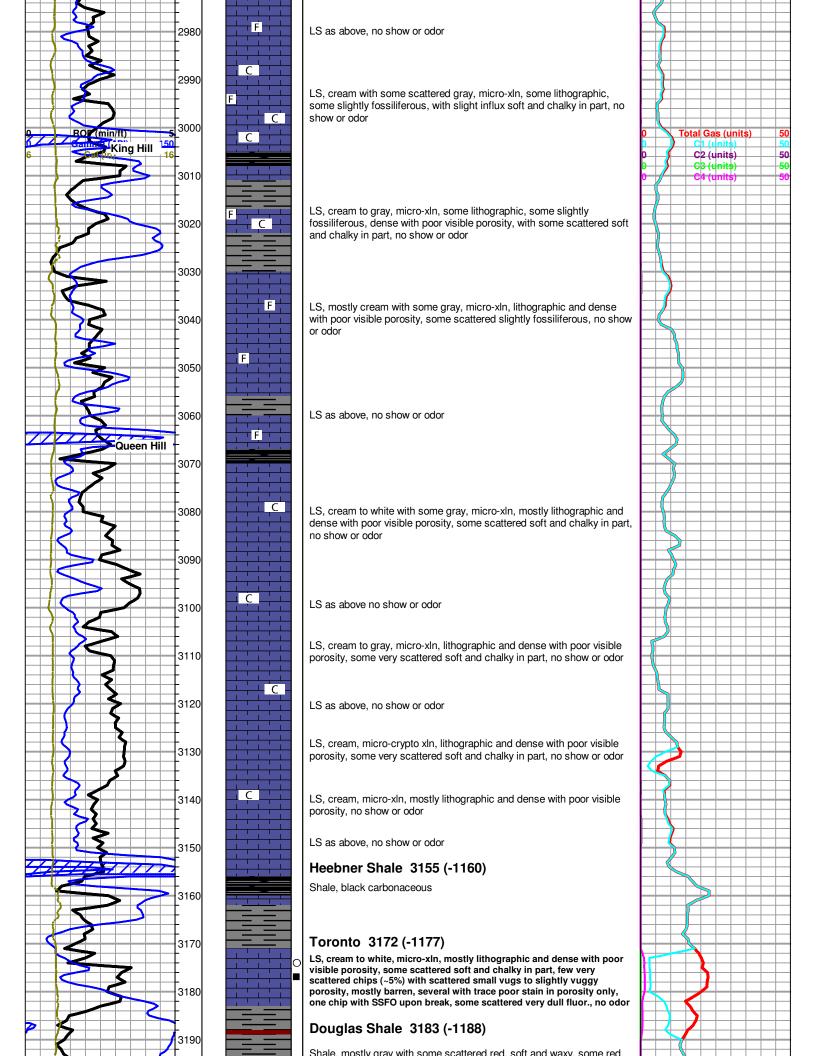
- Good Show
- Fair Show
- Poor show
- O Spotted or Trace
- O Questionable Stn
- D Dead Oil Stn
- Fluorescence
- **≭** Gas

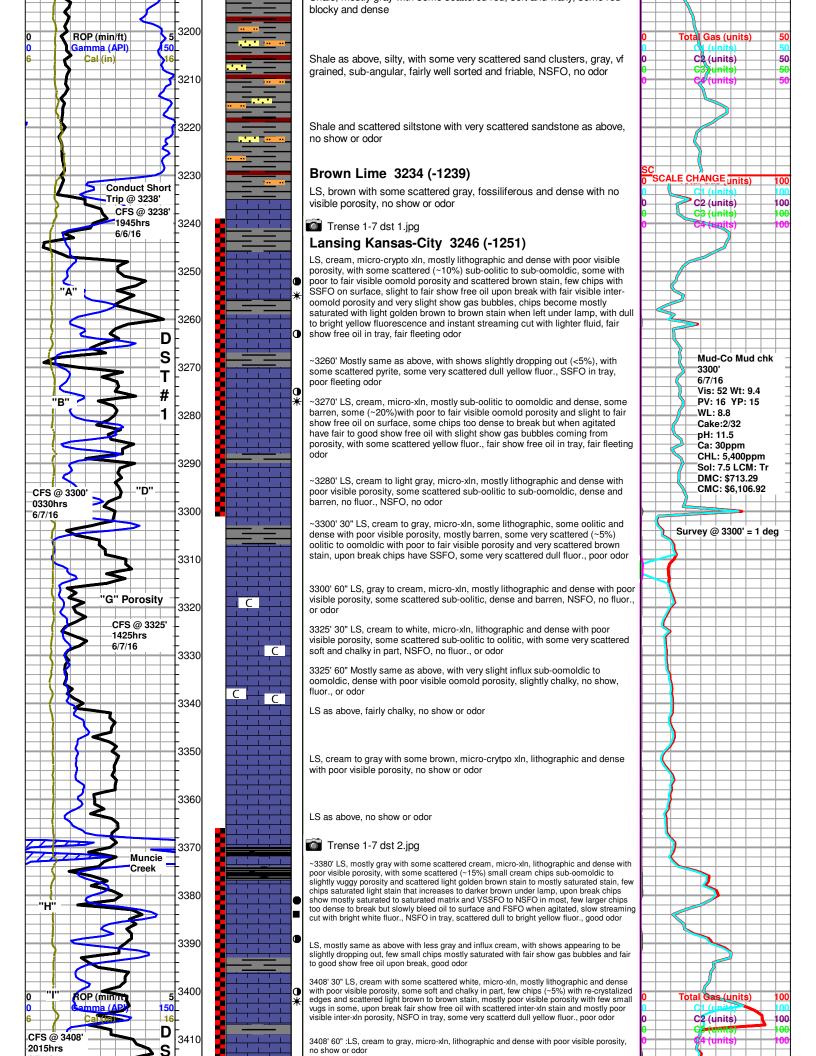
DST

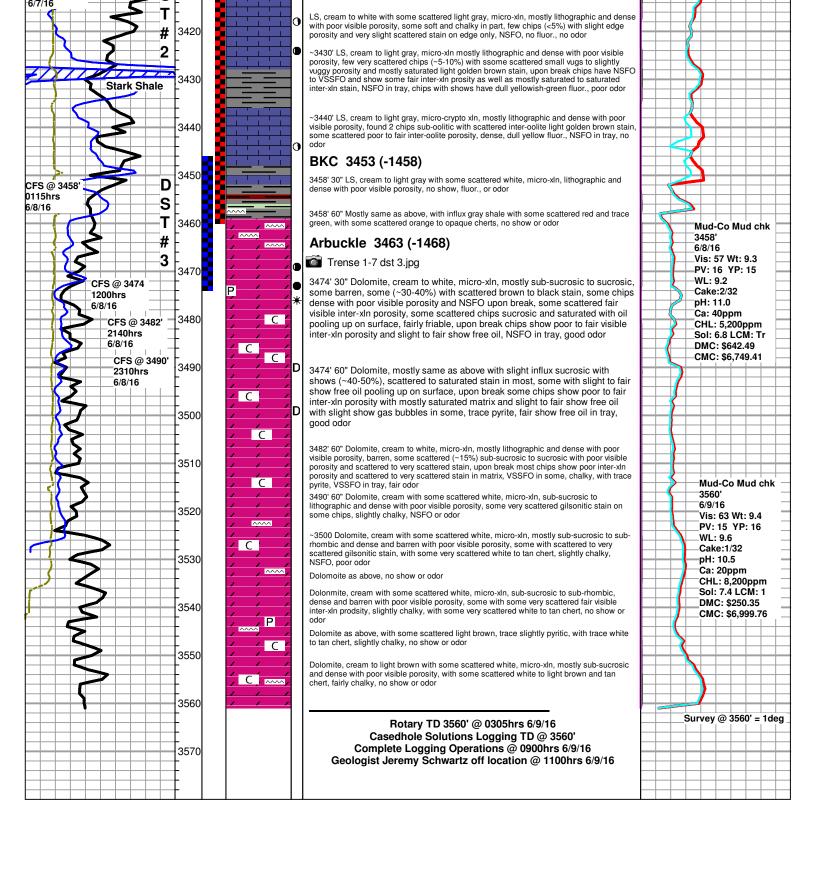
STRINGER

DST Int
DST alt











DRILL STEM TEST REPORT

Tyluka Operations LLC

7/17S/13W/Barton

PO Box 1213 Hays, Kansas

Job Ticket: 65093

Trense #1-7

67601

ATTN: Jeremy Schwartz

DST#: 1

Test Start: 2016.06.07 @ 06:32:00

GENERAL INFORMATION:

Formation: Lansing/Kansas City

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 08:13:00 Tester: Ken Sw inney
Time Test Ended: 10:55:00 Unit No: 72 Great Bend/34

Interval: 3239.00 ft (KB) To 3300.00 ft (KB) (TVD) Reference Bevations: 1995.00 ft (KB)

Total Depth: 3300.00 ft (KB) (TVD) 1987.00 ft (CF)

Hole Diameter: 7.80 inchesHole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6741 Inside

Press@RunDepth: 43.57 psig @ 3295.70 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2016.06.07
 End Date:
 2016.06.07
 Last Calib.:
 2016.06.07

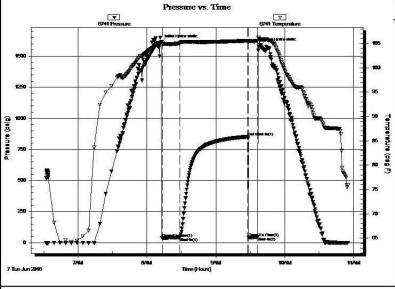
 Start Time:
 06:32:05
 End Time:
 10:54:59
 Time On Btm:
 2016.06.07 @ 08:12:30

 Time Off Btm:
 2016.06.07 @ 09:38:30

TEST COMMENT: I.F. 15 minutes/Weak blow built to 1 inch

I.S.I 60 minutes/no blow back

F.F. 10 minutes/no blow / flush tool no help/pull test



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1612.45	105.27	Initial Hydro-static
1	36.42	104.92	Open To Flow (1)
16	43.57	105.12	Shut-In(1)
75	852.56	105.53	End Shut-In(1)
76	42.04	105.23	Open To Flow (2)
84	47.11	105.55	Shut-In(2)
86	1587.99	105.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.07

Gas Rates						
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)				

Trilobite Testing, Inc Ref. No: 65093 Printed: 2016.06.07 @ 11:36:54



DRILL STEM TEST REPORT

Tyluka Operations LLC

7/17S/13W/Barton

PO Box 1213 Hays, Kansas Trense #1-7

67601

Job Ticket: 65094

ATTN: Jeremy Schwartz

Test Start: 2016.06.08 @ 04:07:01

GENERAL INFORMATION:

Lansing/Kansas City Formation:

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) No ft (KB)

Time Tool Opened: 05:41:01 Time Test Ended: 08:33:01

Interval:

Total Depth:

Tester: Ken Swinney Unit No: 72 Great Bend/34

3366.00 ft (KB) To 3458.00 ft (KB) (TVD)

1995.00 ft (KB)

DST#: 2

Hole Diameter: 7.80 inches Hole Condition: Fair

3458.00 ft (KB) (TVD)

Reference Bevations: 1987.00 ft (CF)

> KB to GR/CF: 8.00 ft

Serial #: 6741 Inside

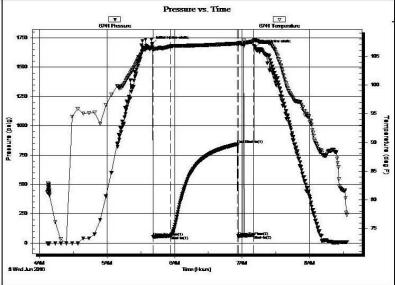
Press@RunDepth: 62.00 psig @ 3454.39 ft (KB) Capacity: 8000.00 psig

Start Date: 2016.06.08 End Date: 2016.06.08 Last Calib .: 2016.06.08 Start Time: 04:07:06 End Time: 08:33:00 Time On Btm: 2016.06.08 @ 05:40:31 Time Off Btm: 2016.06.08 @ 07:11:31

TEST COMMENT: I.F. 15 minutes/Weak blow built to 1 1/4 inch

I.S.I 60 minutes/no blow back

F.F. 15 minutes/no blow flush tool no help/pull test



Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	(4
0	1699.34	106.58	Initial Hydro-static
1	53.58	105.97	Open To Flow (1)
16	62.00	106.75	Shut-In(1)
75	843.01	107.22	End Shut-In(1)
76	59.92	107.09	Open To Flow (2)
90	66.81	107.60	Shut-In(2)
91	1667.68	107.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.07

Gas Rates					
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)			

Printed: 2016.06.08 @ 08:50:42 Trilobite Testing, Inc. Ref. No: 65094



DRILL STEM TEST REPORT

Tyluka Operations LLC

7/17S/13W/Barton

PO Box 1213 Hays, Kansas Trense #1-7

Tester:

Hays, Kansas 67601 Job Ticket: 65095

DST#: 3

ATTN: Jeremy Schwartz

Test Start: 2016.06.08 @ 14:34:00

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 16:10:30 Time Test Ended: 18:53:30

Interval:

Total Depth:

Unit No: 72 Great Bend/34

KB to GR/CF:

Reference Bevations:

Ken Swinney

3446.00 ft (KB) To 3474.00 ft (KB) (TVD)

1995.00 ft (KB)

8.00 ft

Hole Diameter: 7.80 inches Hole Condition: Fair

3474.00 ft (KB) (TVD)

1987.00 ft (CF)

Serial #: 6741 Inside

Press@RunDepth: 23.21 psig @ 3470.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2016.06.08
 End Date:
 2016.06.08
 Last Calib.:
 2016.06.08

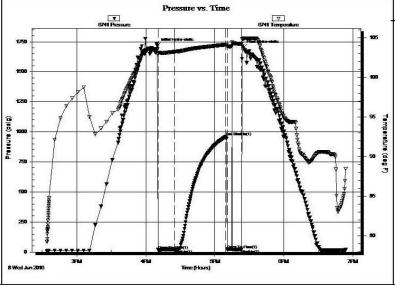
 Start Time:
 14:34:05
 End Time:
 18:53:29
 Time On Btm:
 2016.06.08 @ 16:10:00

 Time Off Btm:
 2016.06.08 @ 17:24:30

TEST COMMENT: I.F. 15 minutes/Weak surface blow died in 8 minutes

I.S.I 60 minutes/no blow back

F.F. 15 minutes/no blow flush tool no help/ pull test



PRESSURE SUMMARY Annotation Time Pressure Temp (deg F) (Min.) (psig) 1715.49 103.53 Initial Hydro-static 0 1 18.10 102.95 Open To Flow (1) 103.23 15 23.21 Shut-In(1) 60 960.67 104.14 End Shut-In(1) 61 22.10 103.87 Open To Flow (2) 73 22.12 104.24 Shut-In(2) 75 1700.88 104.86 Final Hydro-static

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.02

Recovery

Gas Ra	tes	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 65095 Printed: 2016.06.08 @ 22:09:59