

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31769
Name: GREELEY GAS COMPANY
Address PENN CENTER SUITE 800
1301 PENNSYLVANIA STREET
City/State/Zip DENVER, CO 80203-5015

Purchaser: _____
Operator Contact Person: STEVE MITCHELL
Phone (303) 831-5685

Contractor: Name: MCLEAN H. L. DRILLING CO.
License: 09322

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/16/97 4/17/97 4/18/97
Spud Date Date Reached TD Completion Date

API NO. 15- 127-205630000

County MORRIS

APP- SW - SW - NW Sec. 14 Twp. 16S Rge. 8 E W

2400' Feet from N (circle one) Line of Section

250" Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
~~NE~~, ~~SE~~, NW or ~~SW~~ (circle one)

Lease Name COUNCIL GROVE #4 Well # D.W. #5

Field Name _____

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 250' PBTD _____

Amount of Surface Pipe Set and Cemented at 80' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ SX cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:
AGREEMENT FILED WITH BOREHOLE INTENT CB-1

Operator Name CITY OF COUNCIL GROVE

Lease Name _____ License No. _____

NE/SW Quarter Sec. 13 Twp. 16 S Rng. 8 E/W

County MORRIS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Mitchell

Title CORROSION SPECIALIST Date 4/28/97

Subscribed and sworn to before me this 28th day of April, 1997.

Notary Public Carolyn A. Crable

Date Commission Expires 8-31-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name GREELEY GAS COMPANY

Lease Name COUNCIL GROVE #4 Well # D.W. #5

Sec. 14 Twp. 16S Rge. 8

East

County MORRIS

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

"SEE ATTACHED LOG"

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
<u>"WELL HAS BEEN PRE-PLUGGED"</u>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14"	8"	PVC SCH. 40	80'	NEAT	37	
			ASTM F480-94				

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		ANODE DEPTHS --	146'	158'
		170'	182'	
		194'	206'	
		218'	230'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. COMPLETION DATE -- 4/18/97

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____