



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
200 W Douglas Ave Ste 725  
Wichita, KS 67202  
ATTN: Tom Dudgeon

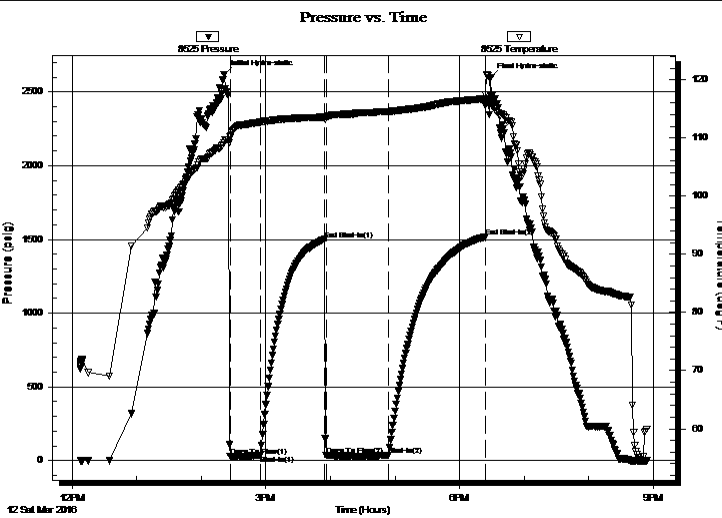
**32-27S-23W Ford**  
**Steele 1-32**  
Job Ticket: 57982 **DST#: 1**  
Test Start: 2016.03.12 @ 12:07:45

## GENERAL INFORMATION:

Formation: <b>Morrow</b>			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 14:26:45		Tester: Leal Cason	
Time Test Ended: 20:54:30		Unit No: 74	
<b>Interval: 5005.00 ft (KB) To 5088.00 ft (KB) (TVD)</b>		Reference Elevations: 2510.00 ft (KB)	
Total Depth: 5088.00 ft (KB) (TVD)		2498.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 12.00 ft	

<b>Serial #: 8525</b>	<b>Inside</b>		
Press @ Run Depth: 37.63 psig @ 5006.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2016.03.12	End Date: 2016.03.12	Last Calib.: 2016.03.12	
Start Time: 12:07:46	End Time: 20:54:30	Time On Btm: 2016.03.12 @ 14:21:00	
		Time Off Btm: 2016.03.12 @ 18:29:00	

**TEST COMMENT:** IF: Strong Blow , BOB in 1 minutes  
 IS: No Blow Back  
 FF: Strong Blow , BOB immediate, GTS in 5 minutes, Gauged & Caught Sample  
 FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2619.34	109.15	Initial Hydro-static
6	28.00	110.16	Open To Flow (1)
34	35.89	112.74	Shut-In(1)
94	1499.73	113.59	End Shut-In(1)
95	34.53	113.49	Open To Flow (2)
153	37.63	114.52	Shut-In(2)
243	1517.78	116.70	End Shut-In(2)
248	2596.21	117.39	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	4972 GIP	0.00
35.00	GCM 5%G 95%M	0.49

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	5.00	30.78
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.25	5.00	30.78



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
200 W Douglas Ave Ste 725  
Wichita, KS 67202  
ATTN: Tom Dudgeon

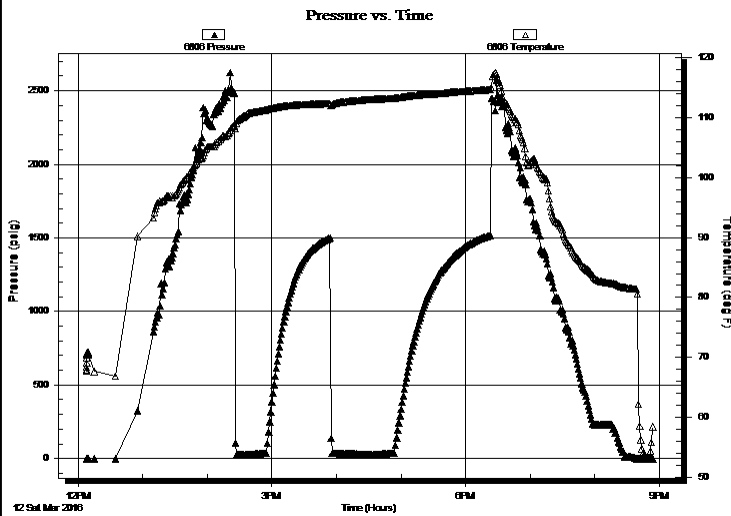
**32-27S-23W Ford**  
**Steele 1-32**  
Job Ticket: 57982      **DST#: 1**  
Test Start: 2016.03.12 @ 12:07:45

## GENERAL INFORMATION:

Formation: **Morrow**  
Deviated: No Whipstock: ft (KB)      Test Type: Conventional Bottom Hole (Initial)  
Time Tool Opened: 14:26:45      Tester: Leal Cason  
Time Test Ended: 20:54:30      Unit No: 74  
**Interval: 5005.00 ft (KB) To 5088.00 ft (KB) (TVD)**      Reference Elevations: 2510.00 ft (KB)  
Total Depth: 5088.00 ft (KB) (TVD)      2498.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition: Good      KB to GR/CF: 12.00 ft

**Serial #: 6806      Outside**  
Press @ Run Depth: psig @ 5006.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2016.03.12      End Date: 2016.03.12      Last Calib.: 2016.03.12  
Start Time: 12:07:46      End Time: 20:54:30      Time On Btm:  
Time Off Btm:

**TEST COMMENT:** IF: Strong Blow , BOB in 1 minutes  
IS: No Blow Back  
FF: Strong Blow , BOB immediate, GTS in 5 minutes, Gauged & Caught Sample  
FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	4972 GIP	0.00
35.00	GCM 5%G 95%M	0.49

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	5.00	30.78
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.25	5.00	30.78



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp

**32-27S-23W Ford**

200 W Douglas Ave Ste 725  
Wichita, KS 67202

**Steele 1-32**

Job Ticket: 57982

**DST#: 1**

ATTN: Tom Dudgeon

Test Start: 2016.03.12 @ 12:07:45

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 58.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 7300.00 ppm

Filter Cake: 0.02 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4972 GIP	0.000
35.00	GCM 5%G 95%M	0.491

Total Length: 35.00 ft      Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp

**32-27S-23W Ford**

200 W Douglas Ave Ste 725  
Wichita, KS 67202

**Steele 1-32**

Job Ticket: 57982

**DST#: 1**

ATTN: Tom Dudgeon

Test Start: 2016.03.12 @ 12:07:45

### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	5.00	30.78
2	20	0.25	5.00	30.78
2	30	0.25	4.00	29.19
2	40	0.25	3.00	27.60
2	50	0.13	5.00	7.26
2	60	0.13	5.00	7.26