



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
200 W Douglas Ave Ste 725
Wichita, KS 67202
ATTN: Tom Dudgeon

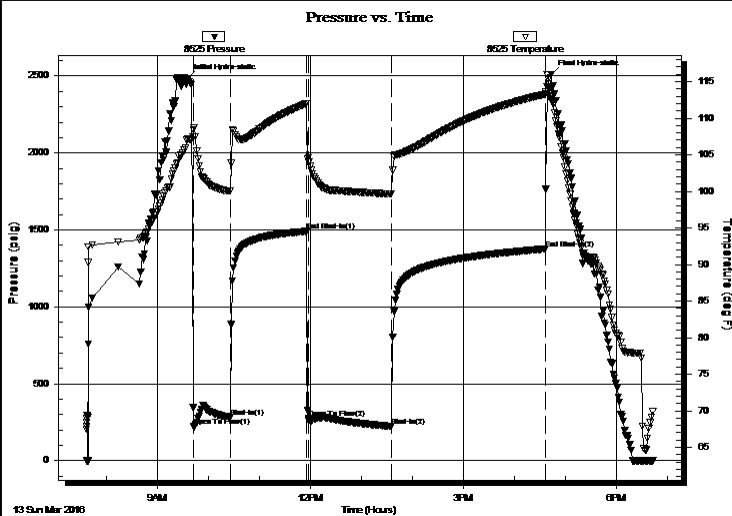
32-27S-23W Ford
Steele 1-32
Job Ticket: 57983 **DST#: 2**
Test Start: 2016.03.13 @ 07:36:19

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:42:19
Time Test Ended: 18:44:19
Interval: 5095.00 ft (KB) To 5117.00 ft (KB) (TVD)
Total Depth: 5117.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 2510.00 ft (KB)
2498.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8525 Inside
Press @ Run Depth: 221.90 psig @ 5096.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.03.13 End Date: 2016.03.13 Last Calib.: 1899.12.30
Start Time: 07:36:20 End Time: 18:44:19 Time On Btm: 2016.03.13 @ 09:35:34
Time Off Btm: 2016.03.13 @ 16:44:04

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 5 minutes, Gauged & Caught Sample
IS: Weak Surface Blow Back
FF: Strong Blow , BOB & GTS immediate, Gauged Gas
FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2480.95	107.13	Initial Hydro-static
7	223.39	108.41	Open To Flow (1)
51	282.52	100.06	Shut-In(1)
140	1490.09	111.98	End Shut-In(1)
142	273.95	104.56	Open To Flow (2)
241	221.90	99.63	Shut-In(2)
422	1376.38	113.29	End Shut-In(2)
429	2510.51	112.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5046 GIP	0.00
55.00	GCM 10%G 90%M	0.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	230.00	387.72
Last Gas Rate	0.50	105.00	805.44
Max. Gas Rate	0.25	230.00	387.72

* Recovery from multiple tests



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FLUID SUMMARY

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32-27S-23W Ford

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Steele 1-32

Job Ticket: 57983

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2016.03.13 @ 07:36:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7300.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	5046 GIP	0.000
55.00	GCM 10%G 90%M	0.772

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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GAS RATES

Vincent Oil Corp

32-27S-23W Ford

200 W Douglas Ave Ste 725
Wichita, KS 67202

Steele 1-32

Job Ticket: 57983

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2016.03.13 @ 07:36:19

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	230.00	387.72
1	20	0.50	140.00	1041.54
1	30	0.50	152.00	1122.48
1	40	0.50	148.00	1095.50
1	45	0.50	148.00	1095.50
2	10	0.50	130.00	974.08
2	20	0.50	142.00	1055.03
2	30	0.50	138.00	1028.04
2	40	0.50	135.00	1007.81
2	50	0.50	128.00	960.59
2	60	0.50	122.00	920.11
2	70	0.50	120.00	906.62
2	80	0.50	118.00	893.13
2	90	0.50	110.00	839.16
2	100	0.50	105.00	805.44

Serial #: 8525

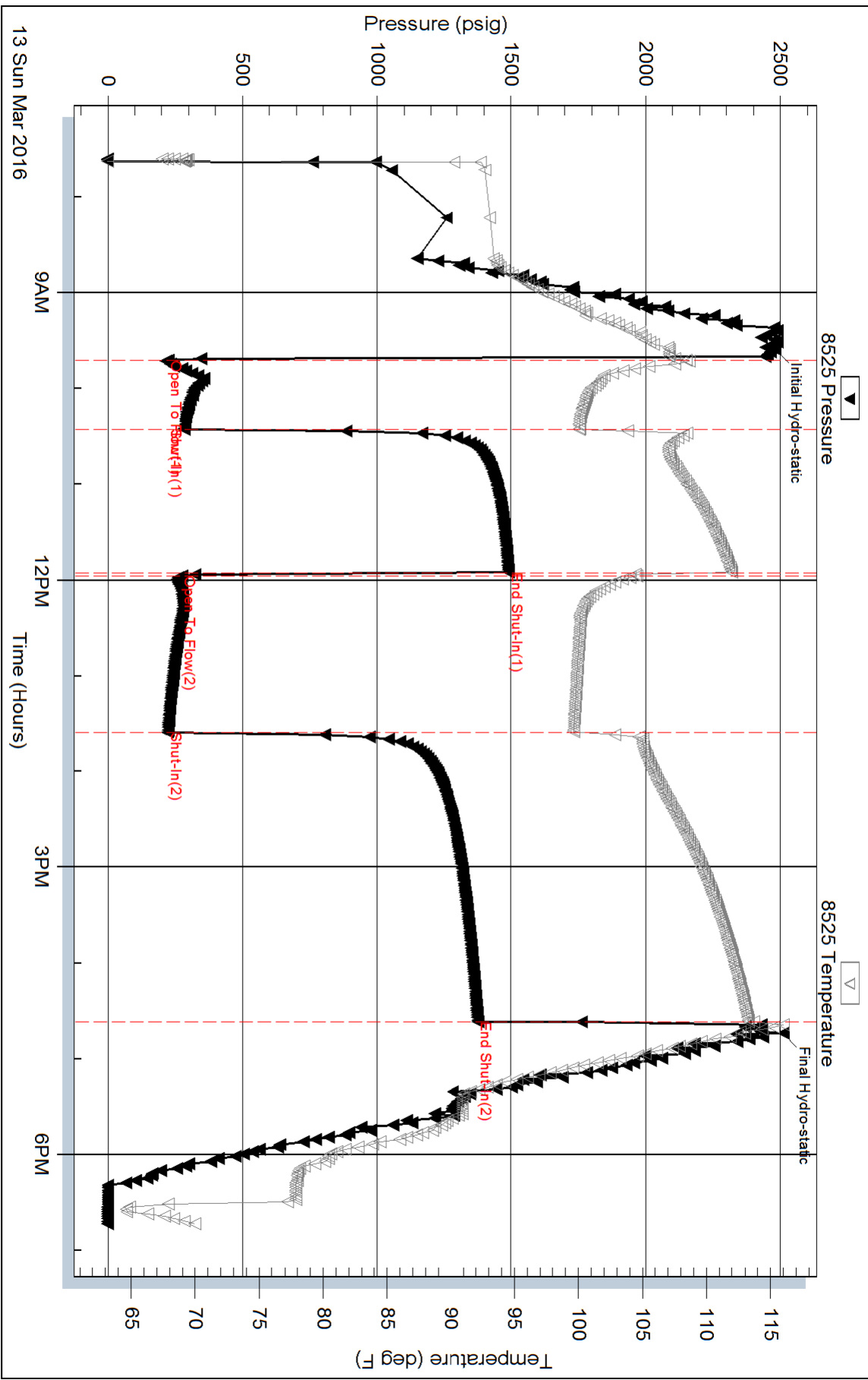
Inside

Vincent Oil Corp

Steele 1-32

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 57983

Printed: 2016.03.13 @ 22:43:57

Serial #: 6806

Outside Vincent Oil Corp

Steele 1-32

DST Test Number: 2

