



TREATMENT REPORT

Add Stage No. _____

Date: 6/4/2016 District: GREAT BEND F.O. No. 43762
 Company: MIKE KELSO OIL
 Well Name & No.: HISS D1
 Location: 33-206-13W field: Hiss East
 County: BARTON ST: KS

Type Treatment	Amt.	Type Fluid	Sand Size	Pounds of Sand
Eldown	Bbl/Gal			
	Bbl/Gal			
	Bbl/Gal			
	Bbl/Gal			
Flush	Bbl/Gal			
Treated from	ft. to	ft.	No. ft.	0
from	ft. to	ft.	No. ft.	0
from	ft. to	ft.	No. ft.	0
Actual Volume of Oil / Water to Load (Gals)				Bbl/Gal
Pump Trucks	No. Used	Std.	365	Sp. Twin
Auxiliary Equipment			367/308	
Personnel	MIKE GREG NATHAN			
Auxiliary Tools				
Plugging or Sealing Materials	Type			

Casing: Size 5 1/2 Type & Wt. USED Set at 3623 ft.
 Formation: Perf. _____ to _____
 Formation: Perf. _____ to _____
 Formation: Perf. _____ to _____
 Lining: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size 7 7/8 I.D. 3632 ft. P.B. to _____ ft.

Company Representative: MIKE KELSO Treator: JORDAN

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1700				ON LOCATION. RIG UP TO RUN CASING 100JTS
				5.5" 3623' CENTRALIZERS 1,3,5,7,11
				BAFFLE 3613' BASKETS 2,8.
2000				Tag bottom, break circulation with mud pump. Circulate 30 minutes
2030				Pump 15bbl mud flush
				Plug rat hole w/.25sks 60/40/poz
				Mix 25 60/40poz
				Mix: 175sks 60/40poz 2%gel 12%salt .75%C41p .75%C47a 5lb per sk gilsonite at 7.5bpm
				Wash out pump and lines
				Release plug; displace with 88.4 bbl water at 7bpm and plug at 800psi pressure up plug to 1200psi. Held pressure.
2230				Release pressure; flapper and plug hold.
				Job finished
				Thank you!