



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	06/30/2016
INVOICE NUMBER			
92162879			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Money Shot 1-21
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40946372	20920		Net - 30 days	07/30/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/16/2016 to 06/16/2016				
0040946372				
171813776A Cement-New Well Casing/Pi 06/16/2016 Cement Squeeze				
Fine-Pore Space Cement	25.00	EA	100.00	2,500.00 T
C-41P	4.00	EA	2.00	8.00 T
Cement Friction Reducer	7.00	EA	3.00	21.00 T
"Unit Mileage Chg (PU, cars one way)"	10.00	MI	2.25	22.50
Heavy Equipment Mileage	20.00	MI	3.75	75.00
7- "Propp & Bulk Del. Chrg. per ton mil	1.00	EA	8.13	8.13
Blending & Mixing Service Charge	25.00	BAG	0.70	17.50
Depth Charge; 4001'-5000'	1.00	EA	1,260.00	1,260.00
Cement Squeeze Manifold	1.00	EA	250.00	250.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,249.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	208.64
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,458.27
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

21-27-14

FIELD SERVICE TICKET

1718 13776 A

DATE _____ TICKET NO. _____

DATE OF JOB 6/16/2016	DISTRICT Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: _____
CUSTOMER Cmx, Inc		LEASE money shot			WELL NO. 1-4		
ADDRESS _____		COUNTY Pratt		STATE KS			
CITY _____ STATE _____		SERVICE CREW Darin, Byron, Huck					
AUTHORIZED BY _____		JOB TYPE: CNW/SQUEEZE					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
20920	4 1/2						6/16			6:00
21010	3/4						6/16			8:00
							6/16			8:30
							6/16			1:00
							6/16			2:00
						MILES FROM STATION TO WELL				12

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP108	Fine Pore Spore Cement	SK	25		5,000 00
CC105	C-41P	Lb	4		16 00
CC112	Cement Friction Reducer	Lb	7		42 00
E100	Unit mileage charge - pickup, 5hrs, 2 hrs access	mi	10		45 00
E103	Heavy Equipment - mileage	mi	20		150 00
E113	Propress 4th Bulk Delivery Charges Pratt	72/m	7		16 25
CE 205	Degan Charge 4001 - 5,000	4hr	1		2,520 00
CE240	Blending & mixing Service Charge	SK	25		35 00
CE500	Cement Squeeze monitor	Eg	1		500 00
SO03	Service Supervisor, Prt. 8 hrs on loc.	Eg	1		175 00

SUB TOTAL **8,499 25**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT TOTAL		4,249 63

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Cmy, Inc.</i>	Lease No.	Date <i>6/16/2016</i>
Lease <i>Money Show</i>	Well # <i>1-21</i>	
Field Order # <i>13776</i>	Station <i>Pr9+, ks</i>	Casing
Type Job <i>CNW/Squeeze</i>	Formation	Depth
		County <i>Pr9+</i>
		State <i>KS</i>
		Legal Description <i>21-27-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>							
Depth	Depth <i>3571</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>23</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>2500</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol. <i>62 3/4</i>	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>3571</i>	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative <i>Ke. + n</i>	Station Manager <i>Kevin Golden</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Byron</i>	<i>Byron</i>	<i>Huck</i>	<i>Huck</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:00 AM</i>					<i>ON LOCATION / Safety Meeting</i>
					<i>25 SK Fine - Pure SPSIC Cement</i>
<i>8:30 AM</i>	<i>500</i>		<i>21</i>	<i>3</i>	<i>LOSS CSINS</i>
		<i>1700</i>	<i>3</i>	<i>1/2</i>	<i>Injection Rate under packer</i>
		<i>1700</i>	<i>5</i>	<i>1/2</i>	<i>mix 25SK cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines</i>
		<i>300</i>	<i>16</i>	<i>3</i>	<i>DISPLACE</i>
					<i>Shut down</i>
					<i>Set packer</i>
	<i>500</i>		<i>1/4</i>	<i>1/4</i>	<i>Pressure CSINS</i>
		<i>2,500</i>	<i>2</i>	<i>1/4</i>	<i>TUBING - SQUEEZE</i>
					<i>Bleed Packer</i>
	<i>300</i>		<i>24</i>	<i>2</i>	<i>Reverse out</i>
					<i>Pull 2 Joints</i>
	<i>500</i>		<i>1/4</i>	<i>1/4</i>	<i>LOSS CSINS</i>
		<i>2,500</i>	<i>1/2</i>	<i>1/4</i>	<i>SQUEEZE</i>
					<i>Shut in</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	06/29/2016
INVOICE NUMBER			
92161234			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Money Shot 1-21
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40945676	27463		Net - 30 days	07/29/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/13/2016 to 06/13/2016				
0040945676				
171813650A Acid Clean Tub / Casing-N 06/13/2016 Cement Squeeze				
Common Cement	100.00	EA	8.80	880.00
C-41P	6.00	EA	2.20	13.20
FLA-322	12.00	EA	4.13	49.50
"Unit Mileage Chg (PU, cars one way)"	10.00	MI	2.48	24.75
Heavy Equipment Mileage	20.00	MI	4.13	82.50
"Proppant & Bulk Del. Chgs., per ton mil	48.00	EA	1.38	66.00
Blending & Mixing Service Charge	100.00	BAG	0.77	77.00
Cement Squeeze Manifold	1.00	EA	275.00	275.00
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	95.56	95.56

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,949.51
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,949.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13650 A

21-27-14

DATE _____ TICKET NO. _____

DATE OF JOB <u>6/13/2014</u> DISTRICT <u>Prg 00, KS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Cmx, Inc</u>				LEASE <u>Money Shot</u> WELL NO. <u>121</u>					
ADDRESS				COUNTY <u>Prg 00</u> STATE <u>KS</u>					
CITY STATE				SERVICE CREW <u>Doris M. McGraw, Daryl</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW/Square</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>27463</u>	<u>3</u>						<u>6/13</u>	<u>PM</u>	<u>10:30</u>
<u>19918</u>	<u>3/4</u>						<u>6/13</u>	<u>PM</u>	<u>12:30</u>
							<u>6/13</u>	<u>PM</u>	<u>5:30</u>
							<u>6/13</u>	<u>PM</u>	<u>8:30</u>
							<u>6/13</u>	<u>PM</u>	<u>9:00</u>
						MILES FROM STATION TO WELL	<u>12</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent B...
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CD100C</u>	<u>Common Cement</u>	<u>SK</u>	<u>25</u>		<u>400 00</u>
<u>CP100C</u>	<u>Common Cement</u>	<u>SK</u>	<u>75</u>		<u>1,200 00</u>
<u>CC105</u>	<u>C-41P</u>	<u>Lb</u>	<u>6</u>		<u>24 00</u>
<u>CC129</u>	<u>FLA-322</u>	<u>Lb</u>	<u>12</u>		<u>90 00</u>
<u>F100</u>	<u>Unit + Mileage Charge - PICKUPS, SHOULDER, & ACC. ^{one}</u>	<u>m.</u>	<u>10</u>		<u>45 00</u>
<u>F101</u>	<u>Heavy Equipment + Mileage</u>	<u>m.</u>	<u>20</u>		<u>150 00</u>
<u>E113</u>	<u>Propps + Gas Bulk Delivery Charges, per 100 mile</u>	<u>TNm</u>	<u>48</u>		<u>118 75</u>
<u>CE205</u>	<u>Depan Charge; 4001-5000</u>	<u>4hr</u>	<u>1</u>		<u>2,520 00</u>
<u>CE240</u>	<u>Blending & Mixing Service Charge</u>	<u>SK</u>	<u>100</u>		<u>140 00</u>
<u>CE500</u>	<u>Cement Squeeze Msn. Sold</u>	<u>Es</u>	<u>1</u>		<u>500 00</u>
<u>SG03</u>	<u>Service Supervisor, f.v.s - 8 hrs on loc</u>	<u>Es</u>	<u>1</u>		<u>175 00</u>
SUB TOTAL					<u>5,362 75</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discount		
TOTAL		<u>2,949 51</u>

SERVICE REPRESENTATIVE <u>Peter ...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Kent B...</u>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CMX, Inc	Lease No.	Date 6/13/2016
Lease money shoot	Well # 1-21	
Field Order # 13	Station	Casing 2 7/8 Depth 3970 County Pratt State KS
Type Job LNW / Squeeze	Formation	Legal Description 21-27-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 7/8	Shots/Ft 2		Acid		RATE	PRESS	ISIP
Depth	Depth 3970	From	To	Pre Pad	Max			5 Min.
Volume	Volume 23	From	To	Pad	Min			10 Min.
Max Press	Max Press 4,000	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol. 63	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth 3570	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 92911 27463 77686 19918		
Driver Names Dgrin m. mcgr Dgrin Dgrin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00pm					On location / safety meeting
					255k common + 5% FPA-323 .25% C-41P
					755k common, COMPAA 323 .1% C-41P
5:30pm	500		38	3	Load ccsins to 500ps.
		300	5	5	Injection rate
		300	10	5	mix cement
		1,000	21	1	
		1,000	3	1	Flush
					Pull 30 JOINTS
	500		57	2	Reverse over
					Pack off hose
	500		2	1/4	Squeeze down ccsins
					Block back - Hold
	200		10	3	Pull packer out of hole
	200		10	3	Pressure ccsins to 200ps.
8:30pm					Shut in
					Job complete / Dgrin & crew
					Thank you!!