

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1310909

Form CP-4

March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Cement, Acid, or Tools

Service Ticket

Ticket #

Date: 6/30/2016

CHARGE TO:

ADDRESS: 1690 155th St

CITY Ft Scott STATE Ks ZIP 66701

LEASE & WELL NO.: WUNDERLY 14-36D INJ 3 CONTRACTOR Running Foxes

KIND OF JOB: PLUG SEC. 36 TWP. 24S RGE 23E

API# 15-011-23835

| Quantity | Material Used             | Serv. Charge |
|----------|---------------------------|--------------|
| 15       | PORTLAND CEMENT           |              |
| 2.5      | FRESH WATER               |              |
|          | 2 7/8 RUBBER LANDING PLUG |              |
|          |                           |              |
|          |                           |              |
|          |                           |              |
|          |                           |              |
| 1        | PUMP CHARGE               |              |
| 0.7      | BULK CHARGE               |              |
| 2        | BULK TRK. MILES           |              |
| 2        | PUMP TRK MILES            |              |
|          | WATER TRK HRS             |              |
|          | 2,000# VALVE              |              |
|          |                           | SALES TAX    |
|          |                           | TOTAL        |

T.D. \_\_\_\_\_ CSG SET AT 458 VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ Open Hole \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX PRESS. 400# PIPE SIZE 2 7/8  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 \_\_\_\_\_ Cement Wt. \_\_\_\_\_

REMARKS: Hooked onto well and established rate. Mixed and pumped 15sx of cement to TD.  
Shut well in.  
 \_\_\_\_\_  
 \_\_\_\_\_

EQUIPMENT USED

NAME: \_\_\_\_\_ UNIT NO.# \_\_\_\_\_  
Robert Hixon Pump Truck  
Pulling Unit  
Justin Harvey Bulk Truck

NAME: \_\_\_\_\_ UNIT # \_\_\_\_\_  
Matt Menser-Roberts Support Truck

Tunesco Rep Signature

Owners Rep Signature