

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1310987

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL P	PLUGGING	APPL	ICATION
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Form KSONA-1, Certif	fication of Compliance MUST be subm		is Surface Owner Notificati form.	on Act,		
OPERATOR: License #:		API	API No. 15			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spo	ot Description:			
Address 2:			Sec Tw	p S. R	East West	
			Feet from	North / Sou	uth Line of Section	
City: State:			Feet from East / West Line of Section			
Contact Person:			otages Calculated from Neares	t Outside Section C	orner:	
Phone: ()			NE NW	SE SW		
		Cou	unty:			
		Lea	ase Name:	Well #:		
Check One: Oil Well Gas Well O	G D&A	Cathodic	Water Supply Well O	ther:		
SWD Permit #:	ENHR Permit #	#:	Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	Set at:		Cemented with:		Sacks	
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hol Proposed Method of Plugging (attach a separate page if additional separate page if addition	le 📃 Casing Leak at:	-		itone Corral Formation)		
Is Well Log attached to this application?	No Is ACO-1 filed?	Yes No				
If ACO-1 not filed, explain why:						
Plugging of this Well will be done in accordance with	K.S.A. 55-101 <u>et. seq</u> . and	I the Rules and F	Regulations of the State Corp	oration Commissio	on	
Company Representative authorized to supervise pluggin	g operations:					
Address:		City:	State:	Zip:	+	
Phone: ()		_				
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()		_				
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	FORM Must be Typed FORM Must be Typed Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Inje Any such form submitted without a	 betice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); betion or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned. CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface

owner information can be found in the records of the register of deeds for the

county, and in the real estate property tax records of the county treasurer.

Form KSONA-1 January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

Surface Owner Information:

Address 2: _____

Phone: (_____) _ Email Address: ____

Name:

Address 1:

____) _____ Fax: (_____) _____

Citv: State: Zip: +

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Daystar Petroleum, Inc.
Well Name	WHARTON 1
Doc ID	1310987

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1152	1175	Herington-Krider	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

July 06, 2016

Matt Osborn Daystar Petroleum, Inc. 522 N. MAIN ST PO BOX 560 EUREKA, KS 67045-0560

Re: Plugging Application API 15-159-20701-00-00 WHARTON 1 NW/4 Sec.12-20S-08W Rice County, Kansas

Dear Matt Osborn:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 06, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 06, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2