



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1311009
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1311009

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 1-26
Doc ID	1311009

Tops

Name	Top	Datum
ANHYDRITE	1762	+700
BASE ANHYDRITE	1798	+664
HEEBNER	3836	-1374
LANSING	3877	-1415
BASE KANSAS CITY	4168	-1706
PAWNEE	4289	-1827
FORT SCOTT	4376	-1914
CHEROKEE	4400	-1938
MISSISSIPPI DOL	4471	-2009



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: 1-26CMDST1

TIME ON: 2150 (5/7)
TIME OFF: 0625 (5/8)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2462 KB Formation FORT SCOTT Effective Pay _____ Ft. Ticket No. M822
Date 5/8/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4364 ft. to 4410 ft. Total Depth 4410 ft.
Packer Depth 4359 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4364 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4346 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4366 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4407 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,800 P.P.M. Drill Pipe Length 4332 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 46 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, BUILT TO 3 1/2" (NO BB)
2nd Open: SSB, 2: RIGHT AWAY, BUILT TO 8 1/2" (NO BB)

Recovered 190 ft. of GIP
Recovered 35 ft. of OSGM 7% GAS, 3% OIL, 90% MUD
Recovered 35 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>10% GAS, 27% OIL, 63% MUD</u>	Total

Time Set Packer(s) 1:00 A.M. A.M. P.M. Time Started Off Bottom 4:00 A.M. A.M. P.M. Maximum Temperature 117°F

Initial Hydrostatic Pressure..... (A) 2091 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 690 P.S.I.
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 27 P.S.I.
Final Closed In Period..... Minutes 60 (G) 645 P.S.I.
Final Hydrostatic Pressure..... (H) 2077 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M822
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4364-4410 FORT SCOTT	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 4364-4410 FORT SCOTT		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/07	Start Test Time	21:50:00
Final Test Date	2016/05/08	Final Test Time	06:25:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:

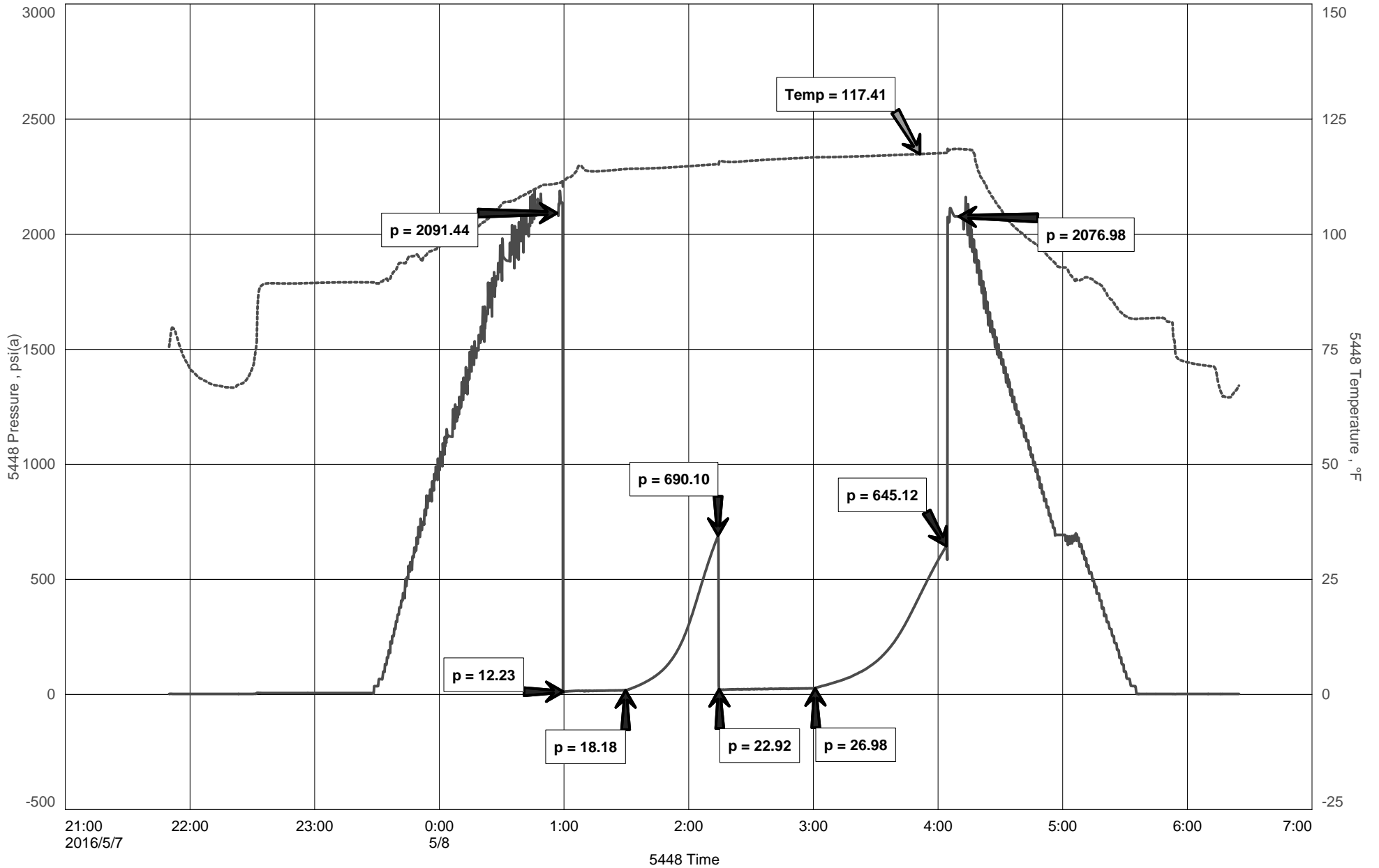
190' GIP
35' OSGM 7% GAS, 3% OIL, 90% MUD
35' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 27% OIL, 63% MUD

L.D. DRILLING, INC.
DST#1 4364-4410 FORT SCOTT
Start Test Date: 2016/05/07
Final Test Date: 2016/05/08

#1-26 CRAIG MYERS
Formation: DST#1 4364-4410 FORT SCOTT
Pool: WILDCAT
Job Number: M822

#1-26 CRAIG MYERS





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: 1-26CMDST2

TIME ON: 0800
TIME OFF: 1235

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2462 KB Formation MARMATON Effective Pay _____ Ft. Ticket No. M823
Date 5/8/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4262 ft. to 4277 ft. Total Depth 4410 ft.

Packer Depth 4257 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Packer Depth 4262 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4264 ft. Recorder Number 5448 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4272 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Below Straddle Recorder Depth 4407 ft. Recorder Number 0063 Cap. 5,000 P.S.I.

Mud Type CHEM Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 2,800 P.P.M. Drill Pipe Length 4332 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 15 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (133' TP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB, BUILT TO 1" (NO BB)

2nd Open: N/A

Recovered 3 ft. of DM 100% MUD

Recovered 3 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: BELOW STRADDLE PSI: 1789

TOOL SAMPLE: 100% MUD

Time Set Packer(s) 9:30 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 10:30 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 117°F

Initial Hydrostatic Pressure..... (A) 2035 P.S.I.

Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1210 P.S.I.

Final Flow Period..... Minutes -- (E) UNKNOWN P.S.I. to (F) UNKNOWN P.S.I.

Final Closed In Period..... Minutes -- (G) UNKNOWN P.S.I.

Final Hydrostatic Pressure..... (H) 2009 P.S.I.

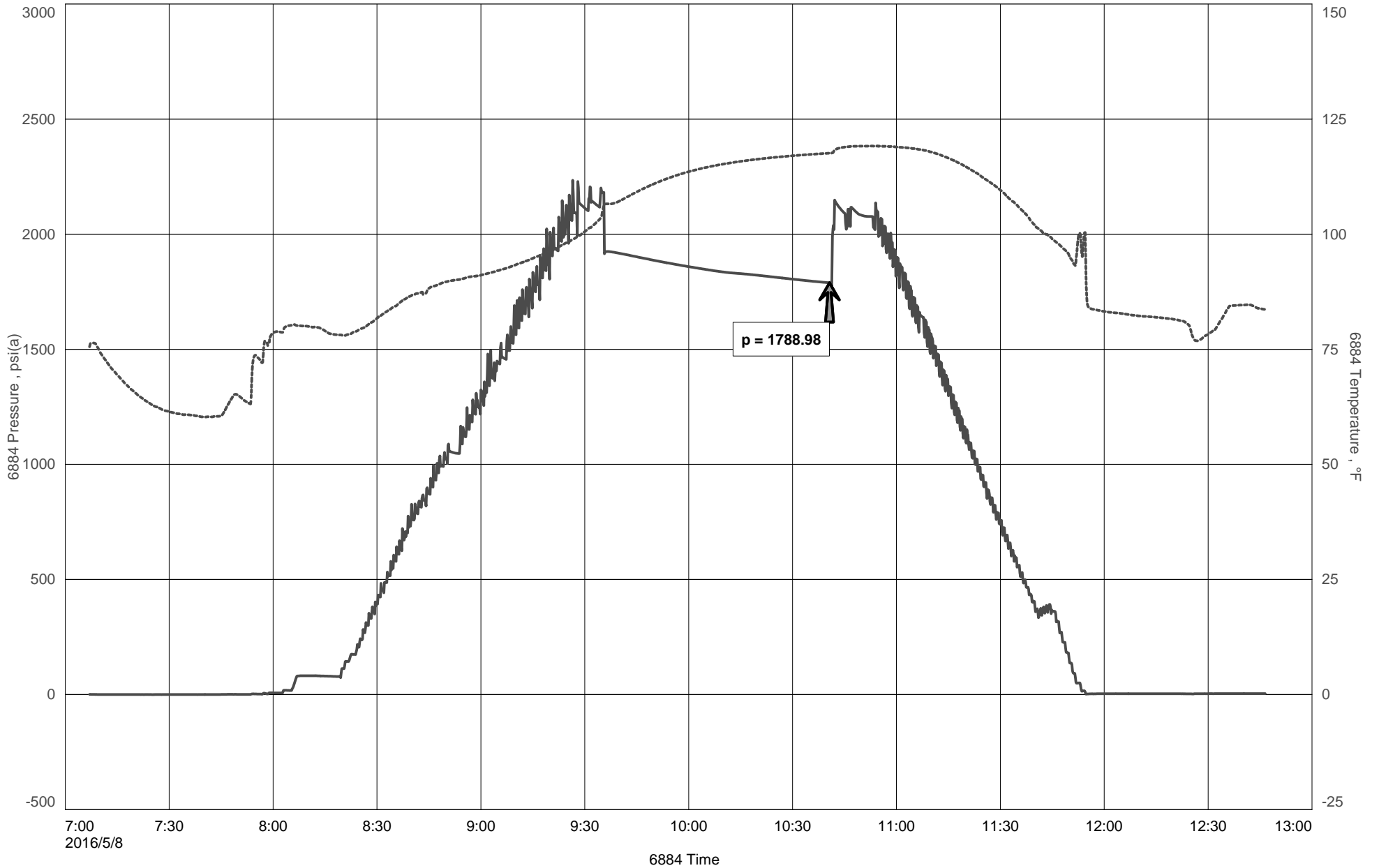
Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST#2 4262-4277 MARMATON
Start Test Date: 2016/05/08
Final Test Date: 2016/05/08

#1-26 CRAIG MYERS
Formation: DST#2 4262-4277 MARMATON
Pool: WILDCAT
Job Number: M823

BELOW STRADDLE



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M823
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4262-4277 MARMATON	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4262-4277 MARMATON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/08	Start Test Time	07:00:00
Final Test Date	2016/05/08	Final Test Time	12:35:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

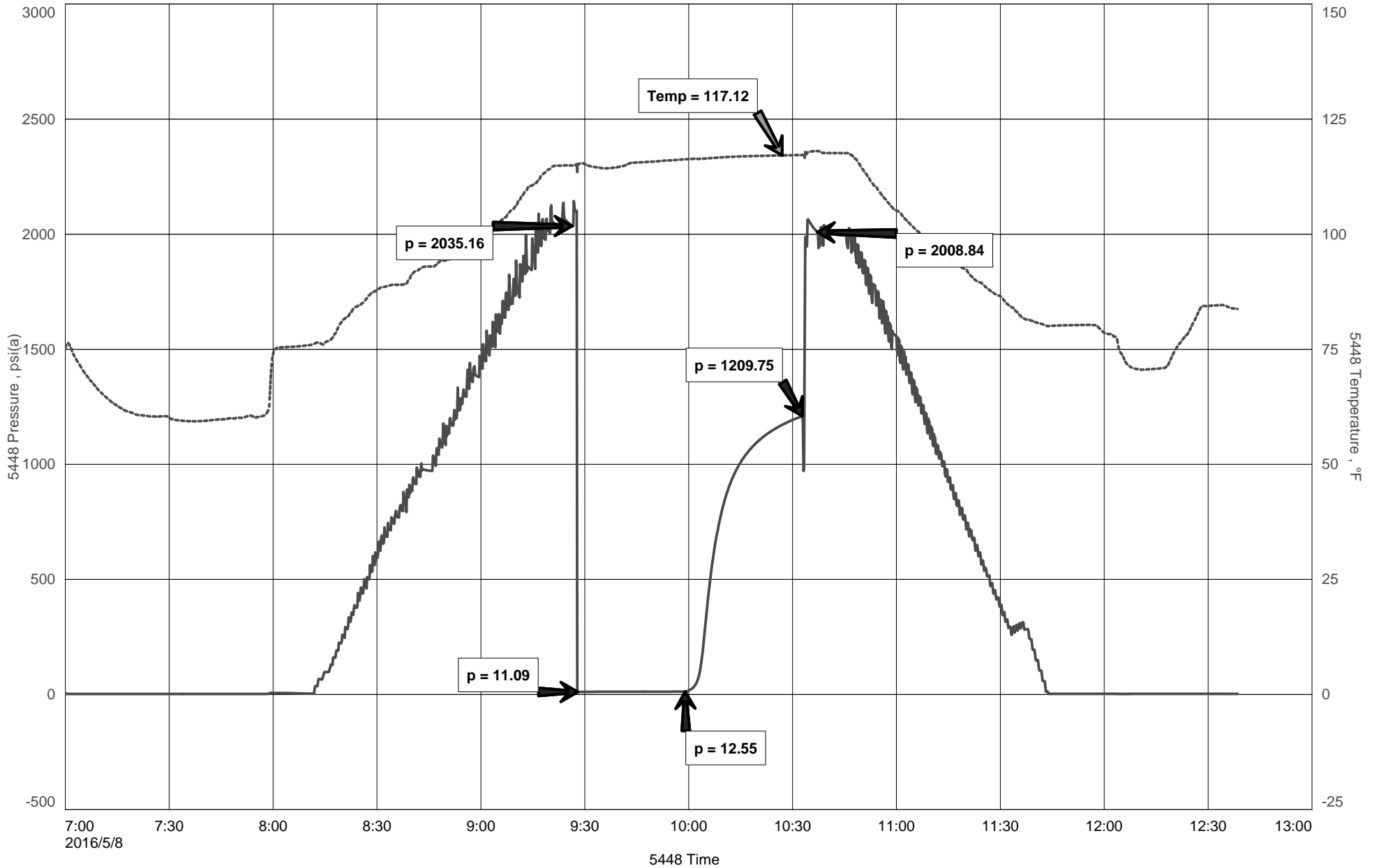
Remarks RECOVERED:
3' DM 100% MUD
3' TOTAL FLUID

TOOL SAMPLE: 100% MUD

L.D. DRILLING, INC.
DST#2 4262-4277 MARMATON
Start Test Date: 2016/05/08
Final Test Date: 2016/05/08

#1-26 CRAIG MYERS
Formation: DST#2 4262-4277 MARMATON
Pool: WILDCAT
Job Number: M823

#1-26 CRAIG MYERS





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: 1-26CMDST3

TIME ON: 2215 (5/8)
 TIME OFF: 0710 (5/9)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS
 Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
 Elevation 2462 KB Formation MISS. Effective Pay _____ Ft. Ticket No. M824
 Date 5/8/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4422 ft. to 4484 ft. Total Depth 4484 ft.
 Packer Depth 4417 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Packer Depth 4422 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4404 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4424 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth 4481 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,800 P.P.M. Drill Pipe Length 4390 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32" DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 11 MIN (4" BB)
 2nd Open: SSB, BOB 12 MIN (3" BB)

Recovered 160 ft. of GIP
 Recovered 725 ft. of GO 100% GASSY OIL GRAVITY: 35.4 @ 60°
 Recovered 70 ft. of OCGM 17% GAS, 7% OIL, 76% MUD
 Recovered 795 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 80% OIL, 20% MUD	Total

Time Set Packer(s) 12:45 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 3:45 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 125°F

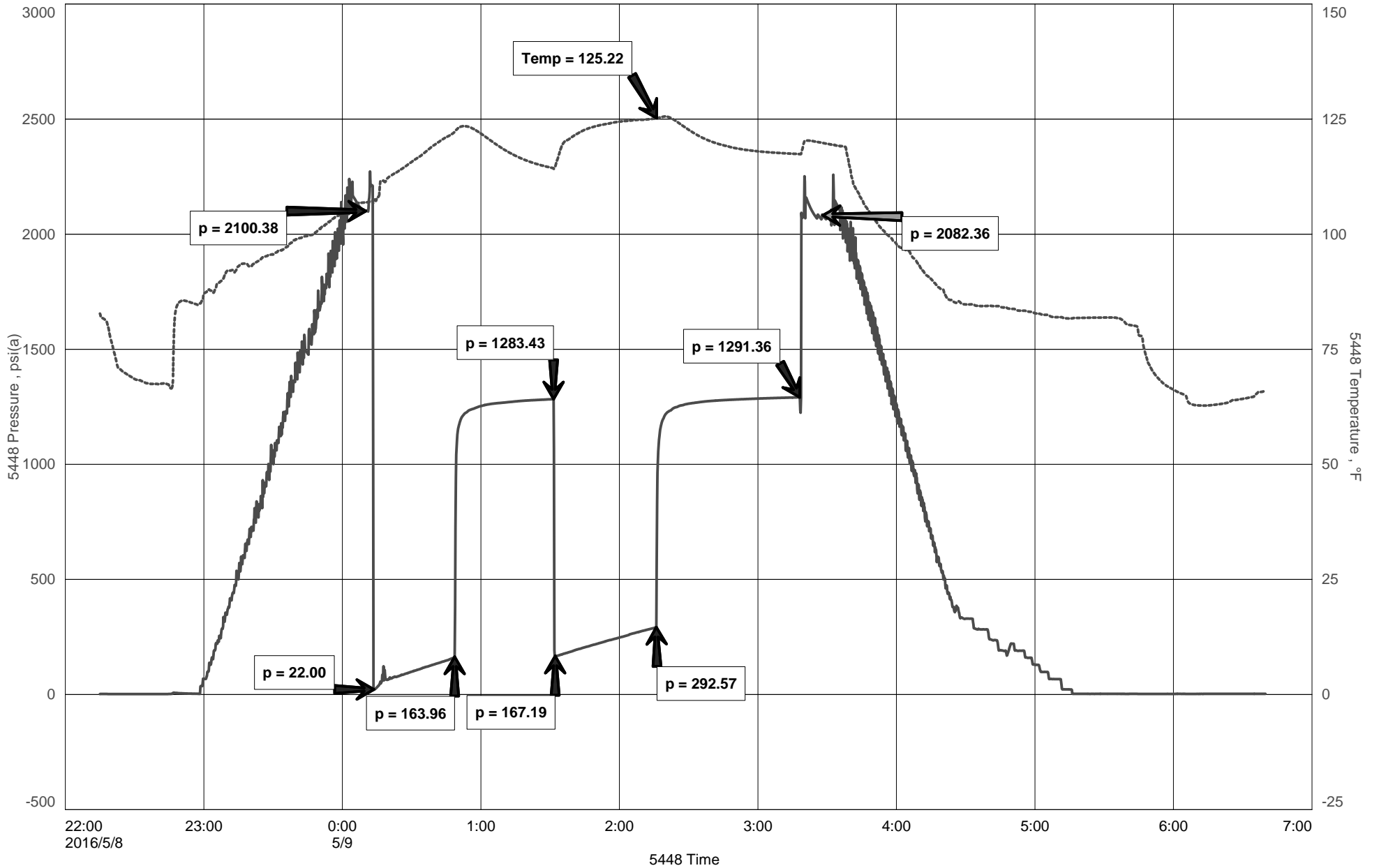
Initial Hydrostatic Pressure..... (A) 2100 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 164 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1283 P.S.I.
 Final Flow Period..... Minutes 45 (E) 167 P.S.I. to (F) 293 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1291 P.S.I.
 Final Hydrostatic Pressure..... (H) 2082 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST#3 4422-4484 MISS.
Start Test Date: 2016/05/09
Final Test Date: 2016/05/09

#1-26 CRAIG MYERS
Formation: DST#3 4422-4484 MISS.
Pool: WILDCAT
Job Number: M824

#1-26 CRAIG MYERS



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M824
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4422-4484 MISS.	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 4422-4484 MISS.		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/09	Start Test Time	22:15:00
Final Test Date	2016/05/09	Final Test Time	07:10:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:

160' GIP
725' GO 100% GASSY OIL
70' OCGM 17% GAS, 7% OIL, 76% MUD
795' TOTAL FLUID

GRAVITY: 35.4 @ 60 DEG

TOOL SAMPLE: 80% OIL, 20% MUD

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-654-9709 * WICHITA, KS

GEOLOGIST'S REPORT

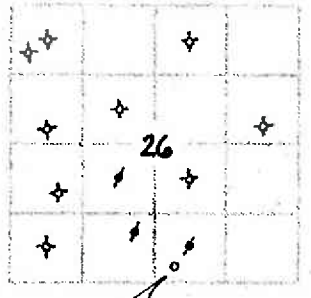
DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.
 LEASE # 1-26 CRAIG MYERS
 FIELD MINER
 LOCATION 330' FSL & 2210' FEL
 SEC 26 TWP 17s RGE 24w
 COUNTY NESS STATE KANSAS
 CONTRACTOR L. D. DRILLING, INC.
 SPUD 4-26-16 COMP * 5-10-16
 RID 4585 LID 4584
 MUD WP 3531 TYPE MUD CHEMICAL

ELEVATIONS
 KB 2462
 DF _____
 GL 2457
 Measurements Are All From _____
 CASING
 SURFACE 8 5/8" @ 313'
 PRODUCTION 5 1/2" @
 ELECTRICAL SURVEYS
 DUAL IND., DENS-N., MICRO

SAMPLES SAVED FROM 3700 TO 4585
 DRILLING TIME KEPT FROM 3500 TO 4585
 SAMPLES EXAMINED FROM 3700 TO 4585
 GEOLOGICAL SUPERVISION FROM 3900 TO 4585
 GEOLOGIST ON WELL KIM B. SHOEMAKER

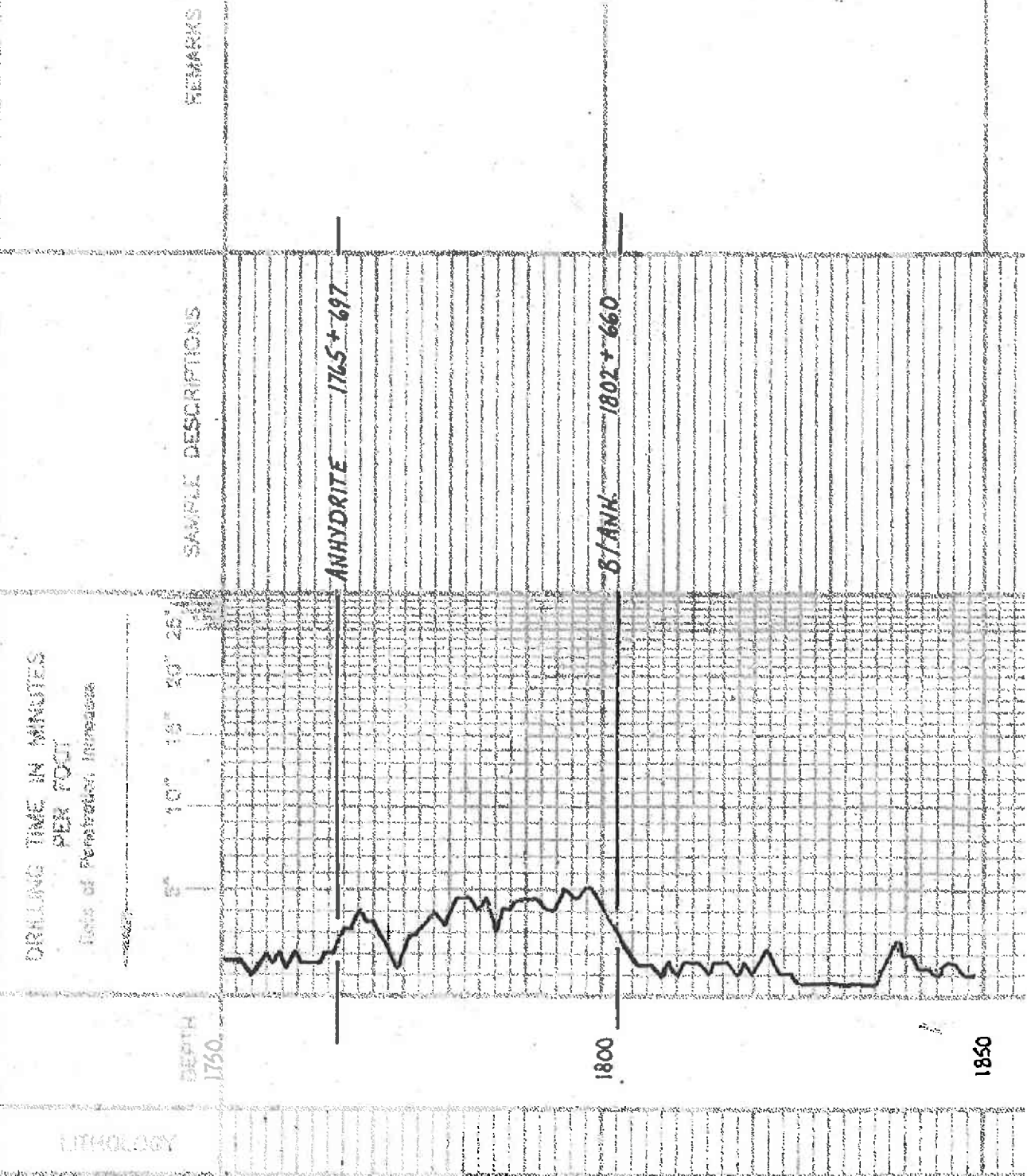
FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1762+700	1765+697
B/ANN.	1798+664	1802+660
HEEBNER	3836-1374	3841-1379
LANSING	3877-1415	3881-1419
B/KC	4168-1706	4173-1711
PAWNEE	4289-1827	4292-1830
FORT SCOTT	4376-1914	4378-1916
CHEROKEE	4400-1938	4404-1942
MISSISSIPPI DOL.	4471-2009	4477-2015



REMARKS
 APR: 15-135-25907
 4-26-16 SPUD 5:10 @ 4585'
 4-27 @ 316'
 4-28 @ 1751'
 4-29 @ 2665'
 4-30 @ 3110' Shut down 5" RAIN *
 5-4 @ 3118'
 5-5 @ 3465'
 5-6 @ 3965'
 5-7 @ 4310'
 5-8 @ 4410'
 5-9 @ 4484'

LEGEND

- Dolomite
- Chert
- Oil Sands
- Limestone
- Carb. sh.
- Shale
- Sandstone
- Silt
- Anhydrite



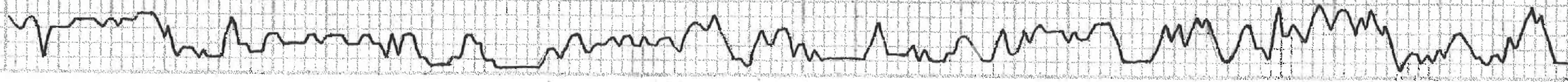
LITHOLOGY

3500

3600

3700

VIS. CT
WT: 8.7
MS: 8.0
CAUTION



Samples are tagged.

sh. clay. blk.

sh. clay. blk. silty

ls. w/ fossil.

ls. w/ sh. fossil.

sh. clay.

ls. clay. fossil.

sh. clay.

sh. clay.

ls. sand and. c. little silty

ls. w/ clay.

ls. sand. fossil.

ls. sand. w/ clay.

3800

3900

4000

4100

HEEBNER 3841-1379

SH. BLK. CONG.

LS. Tr. w/ ool.
LS. Tr. V. Foss. SI. Foss.

SH. LIA.

A. w/ sh. SI. Foss. SI. Chilly

LS. w/ V. SI. Foss. SI. A.

SH. LIA. PL.

LANSING 3881-1419

LS. w/ SI. Foss. Y. SI. A.

A. LIA.

LS. Tr. Ool. Y. SI. A.

SH. BLK. CONG.

LS. w/ LIA. SI. Foss. SI. A.

LS. w/ Tr. SI. A.

LS. w/ sh. V. SI. Foss.

LS. w/ SI. Foss. Chilly

LS. w/ LIA.

SH. LIA.

LS. Tr. w/ SI. ool. ool.

LS. Tr. SI. A.

LS. Tr. w/ ool. ool. V. SI. Chilly

LS. w/ Chilly

LS. LIA. V. SI. Chilly

SH. LIA. F. H. A.

LS. BLK. CONG.

A. w/ LS. w/ LIA. V. SI. Foss. Y. SI. Chilly

SH. LIA. W.

LS. Tr. V. SI. A.

LS. w/ ool. ool. ool. p. Y. SI. Chilly

LS. LIA. V. SI. Foss. Y. SI. A.

SH. BLK. CONG.

VISE # 1
WT: 90
ML: 80
CL: 1100



LS. 1/2" V.S.D. Foss. Sil. Chalky

Sh. G. Ch.

LS. 1/2" V.S.D. Foss. Sil. Chalky

BIKE 4173-1711
Sh. G. Ch.

LS. 1/2" Bl. V.S.D. Foss.

4200

Sh. Rd.

Sh. Rd. Blue-Gy.

LS. 1/2" Fy. V.S.D. Foss.

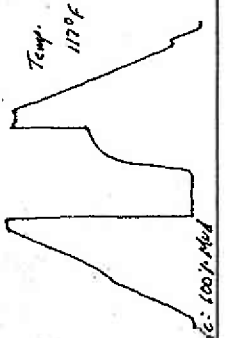
Sh. Rd.

LS. 1/2" Bl. V.S.D. Foss. Sil. Chalky

DST (2) 4262-4277 (STRADDLE)

1st Open: Blow count to 1"
30-30
Rec. 3' Mud

FP: 4-13 #
SIP: 1210 #



PANNEE 4292-1830

Test Sample: 100 N. Mud

LS. 1/2" Bl. V.S.D. Foss. Sil. Chalky
OR Bl. V.S.D. Foss. Sil. Chalky
No Foss. No odor.

LS. 1/2" Fy. Dm. 15-18 Sil. A

4300

LS. 1/2" Fy. Dm. 15-18 Sil. A

LS. 1/2" V.S.D. Foss. Sil. Chalky

WT: 46
WT: 39
WT: 76
CAL: 2800

DST (1) 4364-4410

1st Open: Blow count to 3 1/2"
2nd Open: " " " 8 1/2"
30-45-75-60

Rec. 18" G.I.P.
35' 506CM
(77.6 37101.967M)

FP: 12-8
29-27*

SIP: 690-645"



Test Sample: 100 G. 27101.681 M

FORT SCOT 4378-1916

LS. 1/2" Bl. V.S.D. Foss. Sil. Chalky
OR Bl. V.S.D. Foss. Sil. Chalky
No Foss. No odor.

4400

CHEROKEE 4404-1942

Sh. Blk. Carb.

LS. 1/2" Fy. V.S.D. Foss. Sil. A

LS. 1/2" Fy. Dm. V.S.D. Chalky

Sh. Bl. Blue-Gy.

LS. 1/2" Bl. V.S.D. Foss. Sil. A

Sh. Bl. Blue-Gy.

WT: 56
WT: 93
WT: 72
CAL: 3800

Sh. Yellow Clay

MISSISSIPPI 4461-2002

Test Sample: 100 G. 27101.681 M

DST (3) 4122-4484

1st Open: Bottom Bucket 11 MIN.
2nd Open: " " " 12"
30-45-45-60

Rec. 160' G.I.P.
725' G.I. (1001.65901)
70' 956M (171.6 71601.7160)

FP: 40
BB: 40
28: 3"

30' 45" 45-60

Rec. 100' SLP
725' 60' (100' x 65' 0.12)

70 0664 (171.5 7.00 7.11)

TP: 795

TP: 22-104

167-293*

SIP: 1283-

1291P

Temp. 128°F

Total Sample: (80/20) 208.4'

MISSISSIPPI '10' 4169-2002

Dol. in 1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

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1/4" S. V. Faxh. 100' 5.4' 0

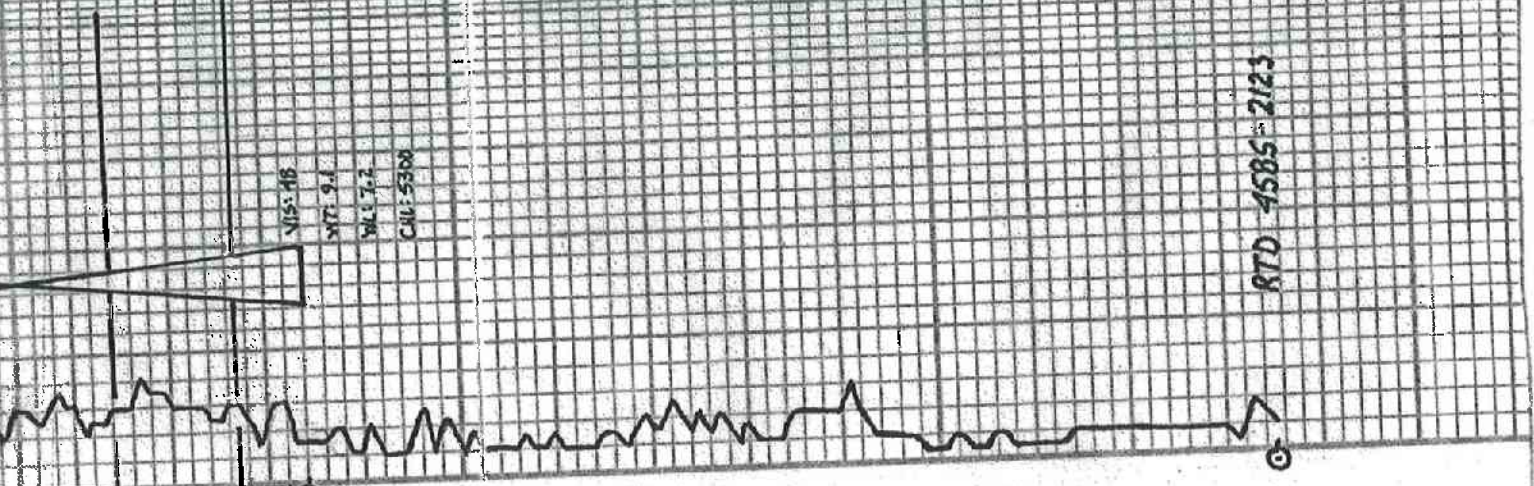
1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

1/4" S. V. Faxh. 100' 5.4' 0

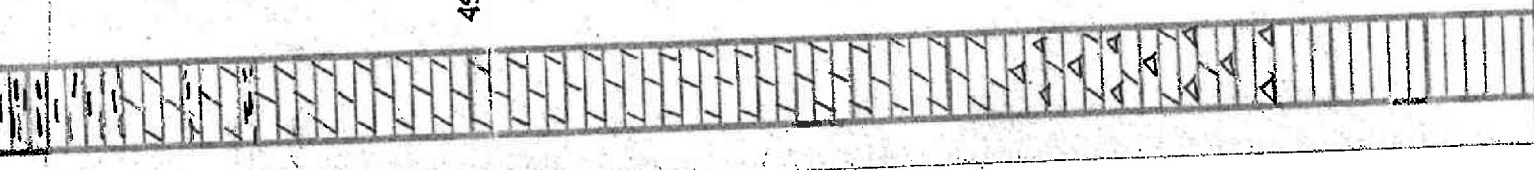


VIS: 16
WT: 9.1
WLS: 7.2
CAL: 5300

RTD 4585-2123

4500

4600



Customer <i>L.D. Drlg</i>	Lease No.	Date <i>5-10-16</i>
Lease <i>Craig Meyers</i>	Well # <i>1-26</i>	
Field Order # <i>09981</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
	Depth <i>4574</i>	County <i>Ness</i>
Type Job <i>Two Stage longstring</i>	Formation	State <i>KS</i>
		Legal Description <i>26-17-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>1st</i>	Acid <i>150 sks AA-2</i>	RATE	PRESS <i>1500</i>	ISIP	
Depth <i>4561</i>	Depth <i>PBD</i>	From	To	Pre Pad <i>14.8 ppg</i>	Max		5 Min.	
Volume <i>108.5</i>	Volume	From	To <i>2nd</i>	Pad <i>225 sks A-Con</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press <i>1500</i>	From	To	Frac <i>11.4 ppg</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O + mud</i>	Gas Volume		Total Load	

Customer Representative <i>L.D. Davis</i>	Station Manager <i>K Gordley</i>	Treater <i>D Scott</i>
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Service Units <i>27463</i>	<i>19963</i>	<i>73768</i>	<i>84980</i>	<i>19860</i>					
Driver Names <i>Bailey</i>	<i>T</i>	<i>Adams</i>	<i>B</i>	<i>Whitfield</i>					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Page 1 of 2 Service Log Bottom Stage
<i>2400</i>					<i>Called Out</i>
<i>0430</i>					<i>Trks on Loc Safety mtg</i>
					<i>Float shoe + L.D. on S.J.</i>
					<i>Cent 1-3-5-7-9-11 Basket on #64</i>
					<i>DV Top 64' @ 1832'</i>
					<i>Csg on Bottom Circ 1 hr</i>
<i>0715</i>	<i>400</i>		<i>24</i>	<i>5</i>	<i>St mud flush</i>
<i>0720</i>	<i>400</i>			<i>5</i>	<i>Mix cmt @ 14.8 ppg 150 sks</i>
<i>0727</i>	<i>200</i>		<i>41.1</i>	<i>5</i>	<i>Finish mixing save 1/2 Tub cmt</i>
<i>0728</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Wash Pump + line Drop 1st Plug</i>
<i>0730</i>	<i>100</i>		<i>64.8</i>	<i>6</i>	<i>St Disp w/ H2O</i>
<i>0741</i>	<i>300</i>		<i>43.7</i>	<i>4</i>	<i>St mud Disp</i>
<i>0751</i>	<i>1500</i>		<i>108.5</i>	<i>0</i>	<i>Plug Down + psi test Csg</i>
<i>0755</i>					<i>Drop opening Tool</i>
<i>0800</i>	<i>1000</i>				<i>Tool opened</i>
					<i>Good Circ During Job</i>

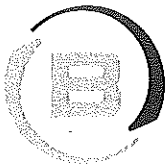
Customer <i>L.D. D-ly</i>	Lease No.	Date <i>5-10-16</i>	
Lease <i>Crarig Meyens</i>	Well # <i>1-26</i>		
Field Order # <i>09981</i>	Station	Casing	Depth
Type Job	Formation	County	State
		Legal Description <i>26-17-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Top Stage
0805	200		5	5	H2O spacer
0806	200		118.2	5	Mix emt @ 11.4 ppg 225 ski A-con
0831	0		0	0	Finish mixing
0831	0		10	5	Wash Pump & line
0835	100			5	Release Plug & SF Disp w/H2O
0844	1500		43.6	0	Plug Down & Close Tool
0845	0				Release psi held
					Good Circ During Job
0850			7	2	Plug R.H. w/30 ski 60-40 poz
					Circ 15 Bbl's emt = 28 ski's
					Job Complete
					Thank you
					Scotty



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13490 A

26-175-24 W

DATE _____ TICKET NO. _____

DATE OF JOB 4-26-16	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER L.D. Drilling, Inc.	LEASE Craig Meyers	WELL NO. 1-26							
ADDRESS	COUNTY Ness	STATE Kansas							
CITY	STATE	SERVICE CREW C. Messick, S. Ernst, S. Graves							
AUTHORIZED BY	JOB TYPE C.N.W. - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27,463	.5						4-26-16	PM	1:00
						ARRIVED AT JOB		AM	9:00
						START OPERATION		AM	10:45
73,768	.25					FINISH OPERATION		AM	11:15
						RELEASED	4-26-16	AM	11:30
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	sk	300	\$	3,600 00
CC 102	Cellplate	Lb	75	\$	277 50
CC 109	Calcium Chloride	Lb	774	\$	812 70
E 100	Pickup Mileage	Mi	100	\$	450 00
E 161	Heavy Equipment Mileage	Mi	200	\$	1,500 00
E 113	Bulk Delivery	Tn/M	1,290	\$	3,225 00
CE 200	Cement Pump: 0 Feet To 500 Feet	4hr	1	\$	1,000 00
CE 240	Blending and Mixing Service	sk	300	\$	420 00
S003	Service Supervisor	Ea	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 11,460 20
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		KG \$ 5,730 10

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Inc.	Lease No.	Date 4-26-16
Lease Craig Meyers	Well # 1-26	
Field Order # 13490	Station Pratt, Kansas	Casing " 8 5/8 23lb.
		Depth 316 Feet
Type Job C.N.W.-Surface	Formation	County Ness
		State Kansas
		Legal Description 26-175-24W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	300 sacks	60/40 Poz with 28 Total Gal.	RATE	PRESS	ISIP	
Depth 316 Feet	Depth	From	To	3% Calcium Chloride, 2	Max		5 Min.	
Volume 20 Bbl.	Volume	From	To		Min		10 Min.	
Max Press 275 PSI	Max Press	From	To		Avg		15 Min.	
Well Connection 2 Valves	Annulus Vol. Wedge	From	To		HHP Used		Annulus Pressure	
Plug Depth 300 feet	Packer Depth	From	To	Flush 19 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Rick	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	27,463	19,903	73,768					
Driver Names	Messick	Ernst	Graves						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Pump Truck and cementer on location
9:45					L.D. Drilling start to run T Joints new 23lb/Ft. 8 5/8" casing.
10:30					Casing in well. Circulate for 5 minutes.
10:20					Cement on location. Hold safety meeting.
10:40	250			5	Start Fresh Water Pre-Flush.
			10	5	Start mixing 300 sacks cement.
			77	5	start Fresh water Displacement.
11:00	275		96		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
11:30					Job Complete.
					Thank You.
					Clarence, Shawn, Scott