

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	·	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1311018

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

PERATOR: Ucense#	Expected Spud Date:	Spot Description:
SECTION:   Regular   Irregular?	montn day year	Sec Twp S. R E V
SECTION:   Regular   Irregular?   Mote: Locate wall on the Section Plat on reverse side)	OPERATOR: License#	feet from N / S Line of Section
State:   Zip:   +	Name:	feet from E / W Line of Section
State: Zp: +   County: Lease Name:   Wall #:	Address 1:	Is SECTION: Regular Irregular?
County- Contract Pressor:    Lease Name:   Well #:	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Case Name:   Well #;   Short	·	County:
Section   Contract		Lease Name: Well #:
ame:    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Get Nearest Lease or unit boundary line (in the line of the State of the State or unit lease or unit boundary line (in the lease or unit lease or u	none:	Field Name:
Well Drilled For:   Well Class:   Type Equipment:   Season unit boundary line (in footage):   leet Name   Season   Sea	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:	lame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas   Storage   Pool Ext   Air Rotary   Wildcat   Cable   Disposal   Disposal   Wildcat   Cable   Disposal   Disposal   Wildcat   Cable   Disposal		Ground Surface Elevation:feet MS
Disposal   Wildcat   Cable   Other   Depth to bottom of fresh water:   Depth to bottom of usable water of to be to bottom of usable water of to be to bottom of usable water of to be to bottom of the power of the		Water well within one-quarter mile:
Depth to bottom of usable water:    Depth to bottom of usable water:		Public water supply well within one mile:
Surface Pipe by Alternate:		Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set:    Length of Conductor Pipe (if any):	Other:	Depth to bottom of usable water:
Operator:  Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met:  1. Notify the approven lotice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pully length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Prie acreage attribution plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (w	If OMMO, ald well information on fallows	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Other: Water Source for Drilling Operations: Water Source for Drilling Operation of Other: Water Source for Drilling Operations: Water S	OVVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Print With DWR Water Source For Print Water So	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations:   Water Source for Prilling Operations:   Water Source for	Well Name:	Projected Total Depth:
Vest   No   Vest   Farm Pond   Other:   DWR Permit #:   DWR	Original Completion Date: Original Total Depth:	
Ves, true vertical depth:    DURR Permit #:	Directional Deviated or Herizontal wellbore?	
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Approved by:  This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  This authorization expires:  This aut	The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the minimum amount of surface pipe as specified below <i>shall be sethology</i> all unconsolidated materials plus a minimum of 20 feet into the second of the s	If Yes, proposed zone:  If Yes, proposed zone:  If It yes, proposed zone:  If It yes, proposed zone:  It laugging of this well will comply with K.S.A. 55 et. seq.  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is in the interest of it is in a placement is necessary prior to plugging; and it is increased in the interest of it is interest.  If Yes, proposed zone:  If Yes, prop
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Spud date: Agent: please check the box below and return to the address below.	The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	If Yes, proposed zone:  If Yes, proposed zone:  If Ilugging of this well will comply with K.S.A. 55 et. seq.  If the drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In all cases surface pipe shall be set the underlying formation.  In all cases surface pipe shall be set the underlying formation.  In all cases, in a placement is necessary prior to plugging; and or production casing is cemented in; are drom below any usable water to surface within 120 DAYS of spud date.  In all cases, NOTIFY district 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);
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Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

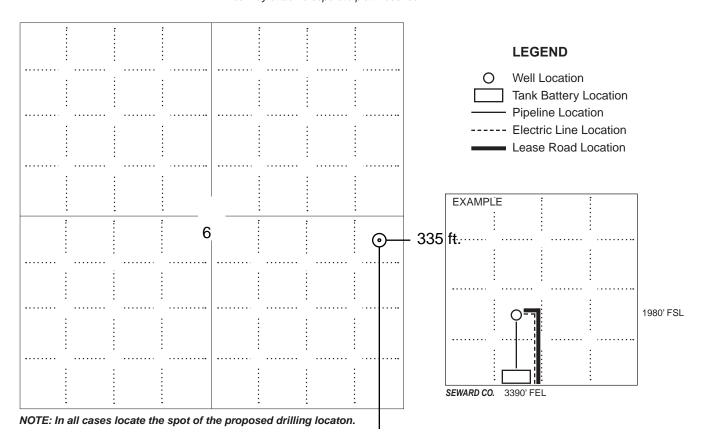
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section feet from E / W Line of Section		
Field:	SecTwpS. R E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

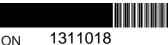
You may attach a separate plat if desired.



2305 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from Bast / West Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.  liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



KANSAS CORPORATION COMMISSION 1311018
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface potential of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

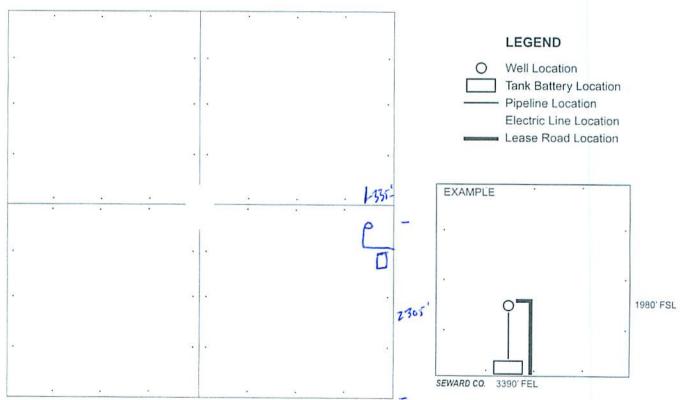
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Quail Oil & Gas, LC	Location of Well: County: Morris
Lease: Sly	2,305 feet from N / X S Line of Section
Well Number: 1-6	
Field:	Sec.6 Twp. <u>17</u> S. R.6 X E W
Number of Acres attributable to well: 160  QTR/QTR/QTR/QTR of acreage: - NE - NE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

*	00176e	$\overline{PR}$	0-STA	IKE	13024	Nebraska Colarado
	CRD NO.		ruction Site Staki 0. Box 2324 Garden	ing City, Kansas 67846	INVOICE NO.	Kansas Oklahoma
Quail Oil & Gas, LC OPERATOR		Ofi bu		·6159 - Cell: (620) 272-1	499 <u>FFGFND</u> G. gas line	gravel/sand rd.
Morris County, KS COUNTY	6 Sec.	17s Twp.	6e Rng.	water hydrant tank battery staked loc.	water line transmission powerline 3 phase powerline	dirt rd.
Sly 1-6 LEASE NAME			Å	prod. well/aband. well house building	<del> X X -</del> fence	Hwy/blacktop rd.
Main = 2305' FSL - 335' FE Alt. #1 = 2305' FSL - 360' FE LOCATION SPOT				& Hwy 56 - Now go 2500 Rd. to the NE co	e East side of Herington, KS 7.4 miles East on Hwy 56 - Norner of section 6-17s-6e - No ake NW into - Now go appro	low go 3 miles South on ow go 0.6 mile South on
SCALE: 1" = 1000' DATE STAKED: June 4th, 2016 MEASURED BY: Norby S. DRAWN BY: Norby S. AUTHORIZED BY: Wray V. DATE REVISED:			N	pasture, into main stal Final ingress must	ked location. be verified with landown stitute a monumented survey or a	er or operator.
36 7463	T 16 S	1)	Y Ave.	)BR1412		7434
1 6 R S E E E E E E E E E E E E E E E E E E	1250		SS    23   13   14   14   14   14   15   15   15   15	All #1 2305 PSL- 1399.7 = gt  NAID 83 Lat. = 38.60 Long. = 96.  NAD 27 Lat. = 38.60 long. = 96.  ! staked lot (painted al Location fa  While stan	1456390 802052844 22 101446545 801763895 cation with 4' wood 1 orange) & t-post 11ls in pasture dling at staked location looking firections NW, SE & SW have proof drop  pasture  On looking	op of bank is 149.1' IE of main & 171.6' IE of All. e1  Ingress stake NW into

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 13, 2016

Wray Valentine Quail Oil & Gas, LC 525 INDUSTRIAL DR. PO BOX K GARDEN CITY, KS 67846-9643

Re: Drilling Pit Application Sly 1-6 SE/4 Sec.06-17S-06E Morris County, Kansas

## Dear Wray Valentine:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.