

KANGAG CO ...

Form CP-1

	OIL & GAS CORPORATIO	TION DIVISION	1311140	March 2010 This Form must be Typed Form must be Signed	
	ELL PLUGGING A ation of Compliance with th MUST be submitted w	ne Kansas Surface Owner	Notification Act,	All blanks must be Filled	
OPERATOR: License #:	API No. 15	API No. 15			
Name:	If pre 1967, supply original completion date:				
Address 1:	Spot Description:				
Address 2:	Sec	c Twp S	B. R East West		
City: State:		Feet from North / South Line of Section Feet from East / West Line of Section			
Contact Person:	Fe				
Phone: ()		Footages Calculated fro	NW SE	SW	
		-		Well #:	
Check One: Oil Well Gas Well OG	D&A Catho	dic Water Supply Well	Other:		
SWD Permit #:	ENHR Permit #:	Gas	Storage Permit #	:	
Conductor Casing Size:	_ Set at:	Cemented with	ו:	Sacks	
Surface Casing Size:					
Production Casing Size:	_ Set at:	Cemented with	າ:	Sacks	
Elevation: (<i>G.L. / K.B.</i>) T.D.:			(Stone Corral	Formation)	
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging <i>(attach a separate page if addit</i>)		(Interval)			
Is Well Log attached to this application?	Is ACO-1 filed?	s 🔄 No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq</u> . and the Ru	ules and Regulations of the S	State Corporation (Commission	
Company Representative authorized to supervise plugging of	operations:				
Address:	City	/: St	ate: Zip: _	+	
Phone: ()					
Plugging Contractor License #:	Nar	me:			
Address 1:					
City:		S	tate: Zip: _	+	
Phone: ()					
Proposed Date of Plugging (if known):					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	uaranteed by Operator or Age	nt			

Submitted Electronically

	COMPLIANCE WITH THE Form must be Signed All blanks must be Filled		
T-1 (Request for Change of Operator Transfer of Injectio	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); n or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned.		
Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()	-		
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1311146

Form KSONA-1

Form Must Be Typed

January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

State: Zip: +

Select one of the following:

Address 2:

Citv:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Agricultural Energy Services
Well Name	CARTER 2-36 (2)
Doc ID	1311146

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5804	5838		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

July 13, 2016

Mike Brady Agricultural Energy Services PO BOX 31865 EDMOND, OK 73003

Re: Plugging Application API 15-175-00218-00-00 CARTER 2-36 (2) SE/4 Sec.36-33S-31W Seward County, Kansas

Dear Mike Brady:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 13, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 13, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1