KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1311177

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34930
Name: Freddy Van's Construction, Inc.
Address 1: 2513 E 4TH
Address 2:
City: PITTSBURG State: KS Zip: 66762 + _ _ _ _
Contact Person: Fred Van Becelaere
Phone: (620) 249-4616
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-099-23723-00-00
Spot Description:
_ - SE SE SW Sec. 30 Twp. 33 S. R. 19 ☑ E ☐ W
330 feet from ☐ N / ☑ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Labette Elevation: ☐ GL ☐ KB
Lease Name: L JONES Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/11/2006 Date Shut-In: 10/10/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6.625	2.875	0	0	0
Setting Depth	0	20	797	0	0	0
Amount of Cement	0	5	99	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	20	797	0	0	0

Casing Fluid Level from Surface: 380 How Determined? stringline Date: 10/10/2009
Casing Squeeze(s): _ (top) to _ (bottom) w / _ sacks of cement, _ (top) to _ (bottom) w / _ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _ (depth) ☐ Tools in Hole at _ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _ (depth) w / _ sacks of cement ☐ Port Collar: _ (depth) w / _ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 797 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 770 to 773 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Russell Hine Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/07/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 07, 2016

Fred Van Becelaere
Freddy Van's Construction, Inc.
2513 E 4TH
PITTSBURG, KS 66762

Re: Temporary Abandonment
API 15-099-23723-00-00
L JONES 1
SW/4 Sec.30-33S-19E
Labette County, Kansas

Dear Fred Van Becelaere:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/07/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"