Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| PERATOR: License# | API No. 15- Spot Description: | | | | | | | | |
|--|--|---|---|-------------------|---------------|--|-----------------|-----------------|------|
| lame: | | | | | | | | | |
| Address 1: | | | | | Sec. | Twp | S. R | | E W |
| Address 2: | | | | | | feet fr | = | = | |
| City: | feet from L E / L W Line of Section | | | | | | | | |
| Contact Person: | GPS Location: Lat:, Long:, Long: | | | | | | | | |
| Phone:() | County: Elevation: GL KB | | | | | | | | |
| Contact Person Email: | Lease Name: Well #: Well #: OGWSWOther: ENHR Permit #: ENHR Permit #: Spud Date: Date Shut-In: | | | | | | | | |
| ield Contact Person: | | | | | | | | | |
| ield Contact Person Phone | | | | | | | | | |
| Total Contact Forcer Filence | | | | | | | | | |
| | | | | Spud Date: | | Date S | snut-In: | | |
| | Conductor | Surface | Pro | oduction | Intermediate | e L | iner | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surficasing Squeeze(s): (top) To you have a valid Oil & Gate of the Casing Squeeze(s): (top) To you have a valid Oil & Gate of the Casing Squeeze(s): Depth and Type: Junk in Casing Squeeze(s): Packer Type: Total Depth: Geological Date: Formation Name | to w / | sacks of No Tools in Hole at f: DV Tool: (dep | cement, depth) Ca th) w / _ th) Inch | to to | Yes No Do | sacks of epth of casing lead ort Collar: (dept.) | cement. Date | e: | |
| | At: | to Fe | eet Perfo | ration Interval _ | to | _ Feet or Open F | lole Interval | to | Feet |
| | At: | to Fe | eet Perfo | ration Interval _ | to | Feet or Open H | łole Interval _ | to | Feet |
| INDED DENALTY OF DED | IIIDV I LIEDEDV ATTE | | RATION CO | | |) COBBECT TO T | UE BEST AF | MAN INTONNI E | DOE |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Results: | | | | Date Plugged | : Date Repaire | ed: Date Pi | ut Back in Serv | ice: |
| Review Completed by: | | | Comn | nents: | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | |
| | | Moil to the A | nnron-iot- | KCC Cancaru | ation Office: | | | | |

Mail to the Appropriate KCC Conservation Office:

| from take that the take take as and take below that were the pro- | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| The control of the co | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Sime from the first too too too too too too too too too t | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 10, 2016

Donald Humerickhouse Humerickhouse Oil, LLC 2182 IOWA RD OTTAWA, KS 66067

Re: Temporary Abandonment API 15-059-01442-00-00 FINCH 21 NW/4 Sec.10-17S-21E Franklin County, Kansas

Dear Donald Humerickhouse:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"