KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1311366

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35124
Name: Humerickhouse Oil, LLC
Address 1: 2182 IOWA RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + _ _ _ _
Contact Person: Donald Humerickhouse
Phone: (785) 242-7219
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-059-01479-00-00
Spot Description:
SW SE NE NW Sec. 10 Twp. 17 S. R. 21 ☑ E ☐ W
4191 feet from ☐ N / ☑ S Line of Section
3279 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin Elevation: ☐ GL ☐ KB
Lease Name: FINCH NUSS Well #: 16
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 06/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6	4	0	0	1
Setting Depth	0	21	575	0	0	575
Amount of Cement	0	5	80	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	21	575	0	0	0

Casing Fluid Level from Surface: 500 How Determined? pulled well Date: 06/28/2016
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 575 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 550 to 557 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Levi Short Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/10/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 10, 2016

Donald Humerickhouse
Humerickhouse Oil, LLC
2182 IOWA RD
OTTAWA, KS 66067

Re: Temporary Abandonment
API 15-059-01479-00-00
FINCH NUSS 16
NW/4 Sec.10-17S-21E
Franklin County, Kansas

Dear Donald Humerickhouse:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"