1311380

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 30705
Name: Younger Energy Company
Address 1: 9415 E. HARRY STREET, SUITE 403
Address 2: BUILDING 400
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542

API No. 15 - 15-167-20124-00-00
If pre 1967, supply original completion date:
Spot Description:
NE - SE - SW Sec. 18 Twp. 15 S. R. 12 ☐ East ☑ West
990 Feet from ☐ North / ☑ South Line of Section
2970 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Russell
Lease Name: PARKER EST Well #: 1

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 248 Cemented with: 165 Sacks
Production Casing Size: 5.5 Set at: 3309 Cemented with: 125 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 1848 (☑ G.L. / ☐ K.B.) T.D.: 3313 PBTD: 3300 Anhydrite Depth: 789
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☑ Casing Leak at: 390-580
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
According to KCC instructions

During 1997, a casing break-in at 471' was squeezed off with 150 sxs common cement 3% cc. Another apparent leak has developed in the interval between 390' and 580' (the interval will hold pressure at 300#, but will not hold at 400#).

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☑ No

If ACO-1 not filed, explain why:
Drilled prior to ACO-1 requirement

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Don Browning
Address: P.O. Box 21 City: Wilson State: KS Zip: 76490 + _ _ _ _
Phone: (785) 810-8230
Plugging Contractor License #: 6426 Name: Express Well Service & Supply Inc
Address 1: PO BOX 19 Address 2:
City: VICTORIA State: KS Zip: 67671 + 0019
Phone: (785) 735-9405

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

[redacted] 1311380

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: 9415 E. HARRY STREET, SUITE 403
Address 2: BUILDING 400
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542 Fax: (316) 681-1190
Email Address: drebstock@youngerenergy.com

Well Location:
__ - NE - SE - SW Sec. 18 Twp. 15 S. R. 12 ☐ East ☑ West
County: Russell
Lease Name: PARKER EST Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Robert Schreiber / Richard & Aaron Schreiber
Address 1: 268 NE 220th Rd., / 598 2nd Ave.
Address 2:
City: Hoisington / Claflin (67525 State: KS Zip: 67544 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Younger Energy Company
Well Name	PARKER EST 1
Doc ID	1311380

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3052	3058	L/KC "B" (squeezed off)	
3104	3109	L/KC "G" (squeezed off)	
3200	3207	L/KC "J" (squeezed off)	
3294	3297	Arbuckle	
		CIBP set	3300
3304	3311	Arbuckle	

COMPANY	[redacted]
WELL	[redacted]
FIELD	[redacted]
COUNTY	[redacted]
STATE	[redacted]
LOCATION	[redacted]
OTHER SERVICES	[redacted]
PERMANENT DATUM	[redacted]
LOG MEASURED FROM	[redacted]
DRILLING MEASURED FROM	[redacted]
API SERIAL NO.	[redacted]
SECTION	[redacted]
TOWNSHIP	[redacted]
RANGE	[redacted]

Weatherford

RUN 1 - 1000 - 1500

RUN 2 - 1500 - 2000

RUN NO.	DATE	LOGGED INTERVAL	TYPE FLUID IN HOLE	DENSITY	VISCOSITY	PH	FLUID LOSS	SOURCE OF SAMPLE	RM @ MEAS. TEMP.	RMF @ MEAS. TEMP.	RMC @ MEAS. TEMP.	SOURCE RMF	SOURCE RMC	RM @ BHT	TIME CIRC. STOPPED	TIME LOGGED
ONE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
TWO	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
THREE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

BIT RECORD											
BIT NO.	SIZE	MFG.	TYPE	JETS	DEPTH IN	DEPTH OUT	FOOTAGE	HOURS	DULL	GRADE	REMARKS
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

CASING RECORD					
SIZE	WEIGHT	GRADE	THREAD	FROM	TO
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

RECORDED BY	[redacted]
WITNESSED BY	[redacted]
EQUIPMENT NO.	[redacted]
LOCATION	[redacted]
RECORDED BY	[redacted]
WITNESSED BY	[redacted]
EQUIPMENT NO.	[redacted]
LOCATION	[redacted]

TOOL TYPE (CIRCLE)	[redacted]
TOOL NO.	[redacted]
TOOL POSITION	[redacted]
MAX. REC. TEMP.	[redacted]
EQUIPMENT NO.	[redacted]
LOCATION	[redacted]
RECORDED BY	[redacted]
WITNESSED BY

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 11, 2016

Diane Rebstock
Younger Energy Company
9415 E. HARRY STREET, SUITE 403
BUILDING 400
WICHITA, KS 67207-5083

Re: Plugging Application
API 15-167-20124-00-00
PARKER EST 1
SW/4 Sec.18-15S-12W
Russell County, Kansas

Dear Diane Rebstock:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 11, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 11, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4