KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

### ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEI	RATOR: License # _			API No.:		
Name	e:			Permit No:		
Address 1:				Reporting Year:(January 1 to December 31)		
-				(Q/Q/Q/Q)	feet from N /	
				feet from E / W Line of Section		
				County.		
VVCII	Number.					
I. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	ll Dissolved Solids:	mg/l Specific Grav	vity: Additives:		
	(Attach water analys	is, if available)				
II. W	/ell Data:					
	Maximum Authorized	d Injection Pressure:		psi Injection Zone:		
	Maximum Authorized Injection Rate: barrels per		barrels per da	ay		
	Total Number of Enh	nanced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					_
	TOTAL					

## Summary of Changes

Lease Name and Number: KRANNAWITTER 1

Doc ID: 1311408

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	03/24/2016	07/08/2016
Maximum Fluid Pressure, April	4770	0
Maximum Fluid Pressure, August	4929	0
Maximum Fluid Pressure, December	4929	0
Maximum Fluid Pressure, February	4452	0
Maximum Fluid Pressure, January	4929	0
Maximum Fluid Pressure, July	4929	0
Maximum Fluid Pressure, June	4770	0
Maximum Fluid Pressure, March	4929	0
Maximum Fluid Pressure, May	4929	0
Maximum Fluid Pressure, November	4770	0
Maximum Fluid Pressure, October	4929	0

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Maximum Fluid Pressure, September	4770	0	
Save Link  Total BBL Injected	//kcc/detail/operatorE ditDetail.cfm?docID=12 99611 1908	//kcc/detail/operatorE ditDetail.cfm?docID=13 11408 2808	
Total BBE Injected	1000	2000	
Total BBL Injected in April	159	234	
Total BBL Injected in August	159	234	
Total BBL Injected in December	159	234	
Total BBL Injected in February	159	234	
Total BBL Injected in January	159	234	
Total BBL Injected in July	159	234	
Total BBL Injected in June	159	234	
Total BBL Injected in March	159	234	
Total BBL Injected in May	159	234	
Total BBL Injected in November	159	234	

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	159	234
Total BBL Injected in September	159	234