KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1311478

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33431
Name: Smith, David
Address 1: 10974 NW 3RD DR
Address 2:
City: CHEROKEE State: KS Zip: 66724 + 9629
Contact Person: David Smith
Phone: (620) 457-8472
Contact Person Email:
Field Contact Person: David Smith
Field Contact Person Phone: (620) 724-2063

API No. 15- 15-037-01778-00-00
Spot Description:
NE SW NE NW Sec. 3 Twp. 31 S. R. 22 ☑ E ☐ W
4164 feet from ☐ N / ☑ S Line of Section
3634 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Crawford Elevation: ☐ GL ☐ KB
Lease Name: DIELL Well #: DIEL08
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 08/25/2010

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6	2	0	0	0
Setting Depth	0	22	160	0	0	0
Amount of Cement	0	4	20	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	22	160	0	0	0

Casing Fluid Level from Surface: 100 How Determined? string and floot Date: 6/29/2016
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 180 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 160 to 180 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Russell Hine Comments:
TA Approved: ☑ Yes ☐ Denied Date: 07/14/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 14, 2016

David Smith
Smith, David
10974 NW 3RD DR
CHEROKEE, KS 66724-9629

Re: Temporary Abandonment
API 15-037-01778-00-00
DIELL DIEL08
NW/4 Sec.03-31S-22E
Crawford County, Kansas

Dear David Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"