



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1311534
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	AHRENS I 2
Doc ID	1311534

Producing Formations

Formation	Top	Bottom	Total Depth
Fort Scott	4544	4550	
U. Cherokee	4566	4573	
L. Cherokee	4602	4605	
Johnson	4638	4674	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

*Post
will file*

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

807808

Invoice Date: 06/20/16

Terms: C.O.D.

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ABERGROMBIE ENERGY
5510 OIL CENTER ROAD SOUTH
GREAT BEND KS 67530
USA
6207938186



AHRENS 'I' #2

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane)	1.000	950.0000	45.000	522.50
CE0002	Equipment Mileage Charge - Heavy Equipment	5.000	7.1500	45.000	19.66
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5829	Lite-Weight Blend V (60:40:4)	450.000	16.0000	45.000	3,960.00
CC6080	Cottonseed Hulls	850.000	0.5000	45.000	233.75

Subtotal 9,270.75

Discounted Amount 4,171.84

SubTotal After Discount 5,098.91

Amount Due 9,880.75 If paid after 06/20/16

Tax: 335.50

Total: 5,434.41

VENDOR NUMBER _____
 INVOICE NUMBER _____
 VENDOR DISPT _____
 VENDOR REF AMOUNT _____
 1354050 _____
 AHRE12 _____
 CEMENT TO PLUG WELL _____
 APPROVAL *[Signature]* _____
 VERIFIED ACCURACY _____



CONSOLIDATED
Oil Well Services, LLC

5954
5858

807808

TICKET NUMBER 51455
LOCATION Oakley, KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-16	1112	Athens T #2	21	12.5	33W	Logan
CUSTOMER Abercrombie			Oakley, KS S 6 W 1/4			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			731	Lory D		
STATE			777-T-129	Rob S		
ZIP CODE						

JOB TYPE OHP HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
SLURRY WEIGHT 13.5 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT IN CASING YES
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____


REMARKS: Safety meeting and rig up on well. Plug is ordered
1st plug 105 sk + 350# hull @ 4500'
2nd plug 105 sk + 300# hull @ 3/20'
3rd plug Circulate cement to surface with 100# hulls @ 1650 depth circulate
for 15 min mix 13.5 sk. Pulled tubing to 700' min 105 sk / 100# Cotton Seal hulls
8 1/2" cement did circulate, mix 25 sk down 8 1/2" Annulus. Mixed 15 sk
to top of casing

450 gal @ 40 48 gal per mix

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0470 ✓	1	✓ PUMP CHARGE	950.00	950.00
CE 0002 ✓	5	✓ MILEAGE	7.15	35.75
CE 0711 ✓	19.35 tons	✓ ton Mileage delivery	66.00	1260.00
CC 5829 ✓	450 sk	✓ Lite Weight blend \$ 60/40 48 gal	16.00	7200.00
CC 6080 ✓	850 #	✓ Cotton seal hulls	.50	425.00
			Subtotal	9270.75
		loss 450 gal @ 13.5 sk		4176.83
			Subtotal	5093.92
			SALES TAX	335.50
			ESTIMATED TOTAL	5434.41

Revin 3737

AUTHORIZATION  TITLE Foreman DATE 6-16-16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Consolidated oil well services

Thursday, June 09, 2016
9:27 AM

Cement Bid for: ABERCROMBIE

Type of Job: OHP
Lease: OAKLEY AREA
County: LOGAN
State: KANSAS
Legals-

450 SKS LITE-WEIGHT BLEND V,750# HULLS

Pump truck- 950.00
5 Miles- 35.75
TOTAL= 985.75

FLOAT EQUIPMENT

450 SKS LITE WEIGHT BLEND V	7,200.00
850#HULLS	375.00
19.35 TON MILEAGE	660.00
TOTAL	8,235.00

	PUMPTRUCK- 985.75 MATERIAL - 8,235.00 FLOAT EQUIP-
	SUB TOTAL - 9,220.75 45% DISC - 4,149.34
	TOTAL = 5,071.41

TAX INCLUDED AT INVOICING

BID BY: WALT DINKEL