



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1311632
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-03679-00-00
Spot: SENWSE Sec/Twnshp/Rge: 14-11S-17W
1478 feet from S Section Line, 1475 feet from E Section Line
Lease Name: HENRY MAI Well #: 10
County: ELLIS Total Vertical Depth: 3448 feet

Operator License No.: 7064
Op Name: DORZWEILER, LEO R. DBA CATTLEM
Address: 2260 CATHERINE RD
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3447		200 SX
SURF	10.75	1060		750 SX

Well Type: SWD UIC Docket No: D04124.0 Date/Time to Plug: 06/28/2016 9:00 AM
Plug Co. License No.: 99975 Plug Co. Name: COMPANY SERVICING TOOLS
Proposal Revd. from: LEO DORZWEILER Company: CATTLEMAN'S OIL OPERATIONS Phone: (785) 625-5394

Proposed Plugging Method:
06/28/2016- Ordered 450 sx 60/40 pozmix 4% gel cement w/1000# hulls.
06/29/2016- Ordered 250 sx 60/40 pozmix 4% gel cement, 10 sx gel and 1000# hulls, 10 sx cc w/400 # hulls.
07/05/2016- Ordered 150 sx common cement w/400 # hulls and 14 sx cc
07/06/2016- Ordered 250 sx 60/40 pozmix 4% gel cement, 500 # hulls and 7 bags cc.

Gemini Perforated at 300' - 1300'. Should have been 1040'.
OH: 3418' - 3912'.
Cattleman's Oil drilled to 2100', got stuck and twisted off at +/- 1600'. Left bit and 2 joints of tubing in hole. 14 joints in hole were bent.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/06/2016 11:00 AM KCC Agent: PAT STAAB

Actual Plugging Report: Perfs:

06/28/2016- Cattleman's ran in hole with tubing to 1503' and pumped 225 sx cement w/1000 # hulls. Let cement set. Pumped another 225 sx cement with no circulation left. Let cement set overnight.
06/29/2016- Ran in hole with tubing to 1503' and did not tag any cement. Quality rigged to tubing and pumped 125 sx cement w/500 # hulls. No returns. Let cement set for 2 hours. Pumped 10 sx gel, 125 sx cement with 10 bags of cc and 700 # hulls mixed in. No returns. Let cement set for 4 hours.
06/29/2016, 03:00pm- Ordered 100 sx common 5 % cc. Pumped 50 sx cement w/50 # hulls. Let cement set for 1/2 hour. Pumped 50 sx cement w/5% cc and let cement set overnight.
06/30/2016- Pumped 1 load 80 bbl mud. 3/4 yard 1/4" chat rock.
07/05/2016- Cattleman's ran in hole with tubing to 1427'. Quality rigged to tubing and pumped 50 sx cement w/250 # hulls and 5% cc. No returns. Let cement set for 45 minutes. Pulled tubing to 1162' and pumped 50 sx cement w/5% cc and 150 # hulls. No returns. Let cement set.
07/06/2016, 08:00am - Tagged cement at 1000'. Ran in hole with tubing to 940'. Rigged to tubing and pumped 50 sx cement w/5 bags cc and 250 # hulls. No circulation of cement. Let cement set. Pulled tubing to 690'. Rigged to tubing and pumped 50 sx cement w/250 # hulls mixed in to circulate cement up 7" casing. Pulled tubing. Topped off 7" casing with 20 sx cement. Hole standing full. Rigged to 10 3/4" casing and pumped 5 sx cement w/300 psi. Shut in pressure 300 psi.

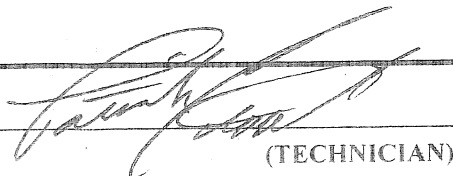
GPS: 39.09355 -09.17183

Remarks: QUALITY CEMENTING CO TICKET #S 1511, 1812, 1548, 1549

Plugged through: TBG

District: 04

Signed


(TECHNICIAN)

JUL 07 2016