



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1311654
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	GELWICKS B 1
Doc ID	1311654

Producing Formations

Formation	Top	Bottom	Total Depth
L-KC "B"	4085	4088	
L-KC "E"	4135	4139	
L-KC "H"	4206	4209	
L-KC "I"	4242	4246	
L-KC "J"	4270	4274	
L-KC "K"	4287	4291	
Cherokee	4558	4562	
Johnson	4600	4620	

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	GELWICKS B 1
Doc ID	1311654

Oil, Gas, or Water Records

Formation	Content
L-KC "B"	Oil/Wtr
L-KC "E"	Oil/Wtr
L-KC "H"	Oil/Wtr
L-KC "I"	Oil/Wtr
L-KC "J"	Oil/Wtr
L-KC "K"	Oil/Wtr
Cherokee	Oil/Wtr
Johnson	Oil/Wtr



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept: 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

807809

Invoice Date: 06/20/16

Terms: C.O.D.

Page 1

ABERCROMBIE ENERGY

5510 OIL CENTER ROAD SOUTH
GREAT BEND KS 67530
USA
6207938186



HUBERT UNIT GELWICKS INJ

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane)	1.000	950.0000	45.000	522.50
CE0002	Equipment Mileage Charge - Heavy Equipment	5.000	7.1500	45.000	19.66
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5829	Lite-Weight Blend V (60:40:4)	285.000	16.0000	45.000	2,508.00
CC6080	Cottonseed Hulls	200.000	0.5000	45.000	55.00

Subtotal 6,305.75

Discounted Amount 2,837.59

SubTotal After Discount 3,468.16

Amount Due 6,678.55 If paid after 06/20/16

Tax: 205.05

Total: 3,673.21

VENDOR NUMBER _____
 VOUCHER NUMBER _____
 DATE OF RECEIPT _____
 CHECK NUMBER _____ AMOUNT _____
 1354050 _____
 HUBERUN _____
 CEMENT TO P&A GELWICKS _____
 APPROVAL _____
 VERIFIED ACCURACY _____



CONSOLIDATED
Oil Well Services, LLC

5957
5159

807809

TICKET NUMBER 49640

LOCATION Oakley, KS

FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-17-16		Hubert unit, belwicks in	27	11 S	33 W	Logan	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Abercrombie Energy LLC		Oakley West to Rd 370		753	miles Shaw		
CITY		STATE	ZIP CODE	529-T127	Kieth		
			65				
			E.S.				

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH C DRILL PIPE _____ TUBING 2 3/8 4200 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up equipment, Plug as ordered
95 SKs w/ 200# Hulls @ 4200' Displace 10 BBL H₂O
50 SKs w/ 100# Hulls @ 2340' Displace 7 BBL H₂O
Mix 105-SKs From 1620' cur to surface
Tap off well w/ 20 SKs
Hook up to Amellis, mixed 15 SKs @ 300-PSI

Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
Ce0490	1	PUMP CHARGE	950.00	950.00
Ce0002	5 miles	MILEAGE	7.15	35.75
Ce0711		Tax Mileage Delivery	660.00	660.00
Ce0529				
CC5829	285 - SKs	Lite-Weight Blend V	16.00	4,560.00
CC6080	200 #	cotton seed Hulls	.50¢	100.00
	? 300#			
				6,305.75
			less 45% Disc	-2,837.59
				3,468.16
			SALES TAX	205.05
			ESTIMATED TOTAL	3673.21

Revin 3737

AUTHORIZATION [Signature] TITLE Foreman DATE 6/17/16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Consolidated oil well services

Thursday, June 09, 2016
9:27 AM

Cement Bid for: ABERCROMBIE

Type of Job: OHP
Lease: OAKLEY AREA
County: LOGAN
State: KANSAS
Legals-

450 SKS LITE-WEIGHT BLEND V,750# HULLS

Pump truck- 950.00
5 Miles- 35.75
TOTAL= 985.75

FLOAT EQUIPMENT

450 SKS LITE WEIGHT BLEND V	7,200.00
850#HULLS	375.00
19.35 TON MILEAGE	660.00
TOTAL	8,235.00

	PUMPTRUCK- 985.75 MATERIAL - 8,235.00 FLOAT EQUIP-
	SUB TOTAL - 9,220.75 45% DISC - 4,149.34
	TOTAL = 5,071.41

TAX INCLUDED AT INVOICING

BID BY: WALT DINKEL

PIONEER



Post
Well File

Invoice

Pioneer Wireline Services, LLC
P.O. Box 202567
Dallas, TX 75320-2567
(785) 443-3205

RECEIVED
JUN 8 0 2016
WICHITA

Page: 1

INVOICE NUMBER: 1-49319
INVOICE DATE: 6/17/2016
CLIENT: ABERCR

Sold To

ABERCROMBIE ENERGY LLC
Attention: Accounts Payable
5510 Oil Center Road South
Great Bend, KS 67530 USA

LEASE	
WELL#	Gelwicks B # 1
COUNTY	Logan
CLIENT PO	
DUE DATE	7/17/2016
ENGINEER	Walker, David L

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
1.000	Rig-up on Rig or Crane	583.96	583.96
1.000	Split Shot Depth	238.25	238.25
1.000	Split Shot Operation	477.79	477.79
LAST ITEM			
<p>VENDOR NUMBER _____</p> <p>POUCH NUMBER _____</p> <p>DATE OF RECEIPT _____</p> <p>CODE NUMBER AMOUNT</p> <p>1354050 _____</p> <p>HUBERUN _____</p> <p>PA A GELWICKS _____</p> <p>APPROVAL <i>[Signature]</i> _____</p> <p>CHECKED ACCURACY _____</p>			

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

Subtotal	1,300.00
Freight	0.00
Sales Tax	104.00
Payment/Credit Amount	0.00
Balance:	1,404.00

