

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1311689

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month day	year	Sec Twp S. R	_
DPERATOR: License#		(Q/Q/Q/Q)	Line of Section
Name:		feet from E / W	Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:			.1
State: Zip:		(Note: Locate well on the Section Plat on reverse side	•
Contact Person:		County:	
hone:		Lease Name: Well #	ī
CONTRACTOR: License#		Field Name:	
lame:		Is this a Prorated / Spaced Field?	Yes No
Name.		Target Formation(s):	
Well Drilled For: Well Class: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	•	Depth to bottom of fresh water:	
Other:	-	Depth to bottom of usable water:	
		Surface Pipe by Alternate: III	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Tota	Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	
(CC DKT #:		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
	ΔFF	IDAVIT	
Γhe undersigned hereby affirms that the drilling, compl			
t is agreed that the following minimum requirements w		gging of the won this comply that the sit to ou coq.	
· ·			
1. Notify the appropriate district office <i>prior</i> to spuce		drilling via	
2. A copy of the approved notice of intent to drill sh		onling rig, by circulating cement to the top; in all cases surface pipe shall be :	sat
through all unconsolidated materials plus a minir		7 0	361
•		ict office on plug length and placement is necessary prior to plug	ıging;
5. The appropriate district office will be notified before			3 3,
6. If an ALTERNATE II COMPLETION, production p	pipe shall be cemented	I from below any usable water to surface within 120 DAYS of spud	date.
		33,891-C, which applies to the KCC District 3 area, alternate II cer	
must be completed within 30 days of the spud days	ate or the well shall be	plugged. In all cases, NOTIFY district office prior to any cemen	ting.
ubmitted Electronically			
		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner No	otification
API # 15 -		Act (KSONA-1) with Intent to Drill;	,
		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	eet	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfee	t per ALT. UI	- File acreage attribution plat according to field proration orders;	
Approved by:		- Notify appropriate district office 48 hours prior to workover or re-en	
This authorization expires:		- Submit plugging report (CP-4) after plugging is completed (within 6	0 days);
(This authorization void if drilling not started within 12 months	of approval date)	- Obtain written approval before disposing or injecting salt water.	
	or approvar date.)		
j	or approvar date.)	 If well will not be drilled or permit has expired (See: authorized expired please check the box below and return to the address below. 	ation date)



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. ixequial of inequial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
=	rest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
330 ft.	h a separate plat if desired.
	: :
	2310 ft. LEGEND
	O Well Location
	Tank Battery Location
	, p
	Electric Line Location
	Lease Road Location
: : : :	· · · · · · · · · · · · · · · · · · ·
	EVANDE :
	EXAMPLE :
3	
: : : :	. [:]
: : : :	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) from ground level to deepest point: e liner Describe proce		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l	
			to shallowest fresh water feet. e of information:	
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		Drilling, Worko	rkover and Haul-Off Pits ONLY:	
Producing Formation: Type of mate		Type of materia	material utilized in drilling/workover:	
Number of producing wells on lease: Number of w		Number of work	umber of working pits to be utilized:	
Barrels of fluid produced daily: Abandonment		Abandonment p	ent procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



1311689

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

ANSAS BLUE PRINT CO. INC.

Lamer #1

NW. NW- NE

3-175. 21W

Ness County KS

Castle Resources The
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O = Location

Trail to Location

XXX = Proposed Tank site

330' = Distance From E

and NLines

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 15, 2016

Jerry Green Castle Resources, Inc. PO Box 583 RUSSELL, KS 67665

Re: Drilling Pit Application Lamer 1 NE/4 Sec.03-17S-21W Ness County, Kansas

Dear Jerry Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on West side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.