



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1311756
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

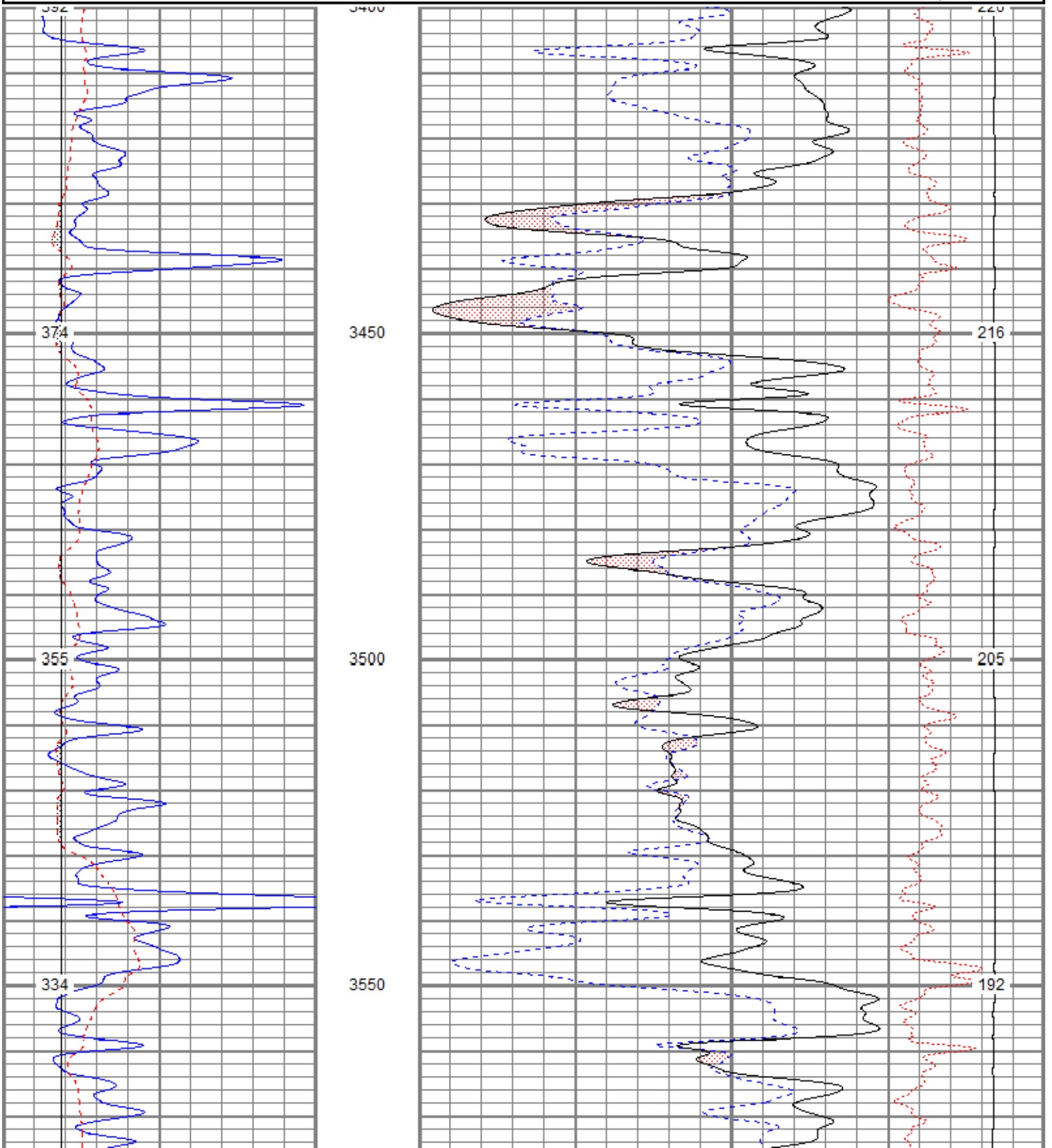
Submitted Electronically

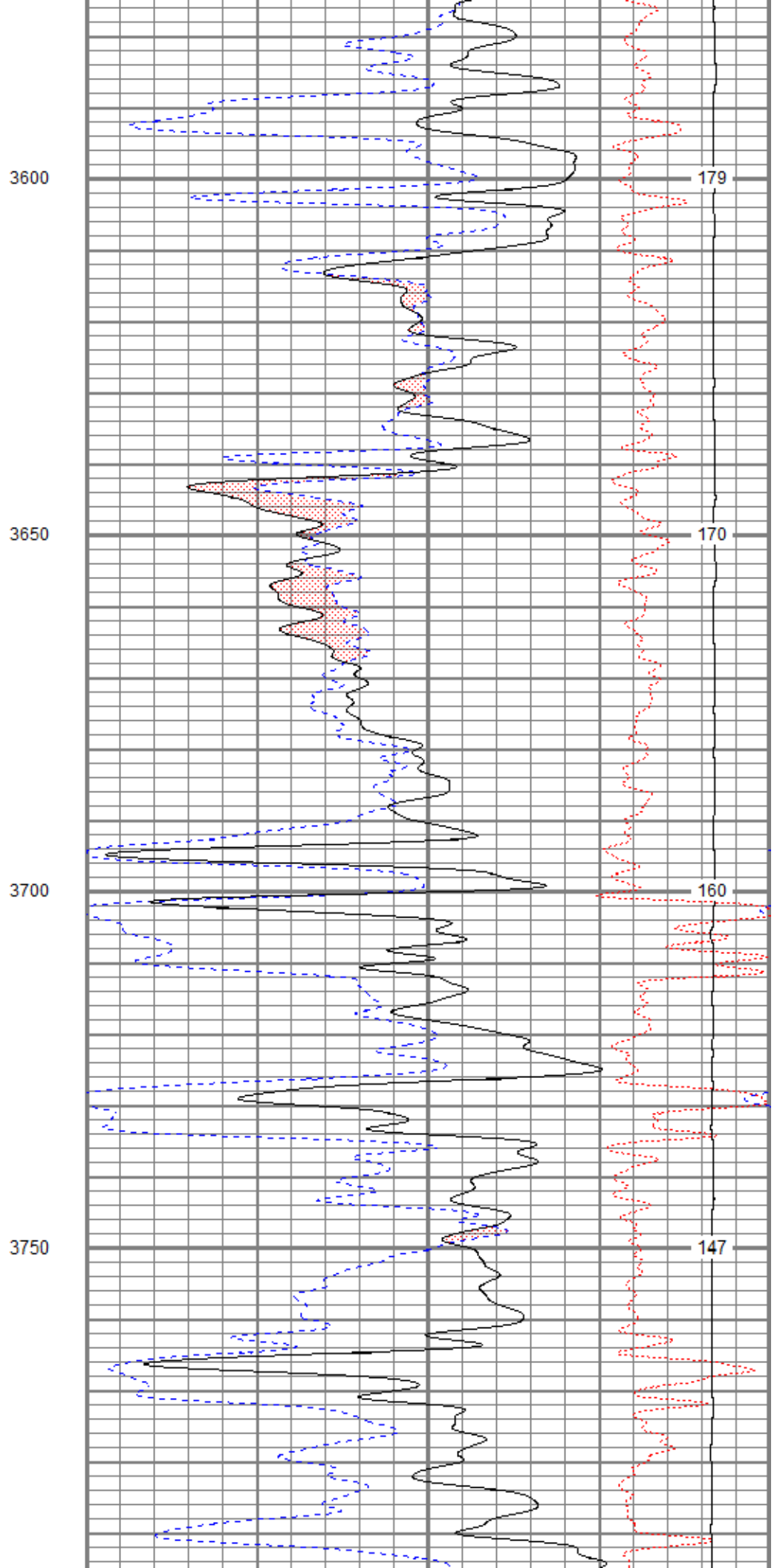
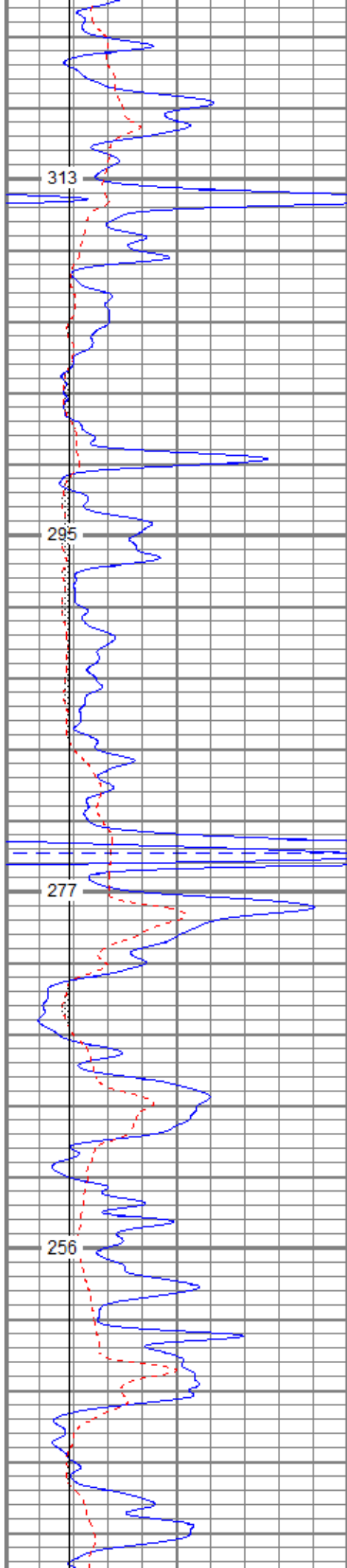
Database File jgvernon#1oh.db
 Dataset Pathname pass2cdnl
 Presentation Format kcdnl
 Dataset Creation Fri Jun 10 01:13:34 2016
 Charted by Depth in Feet scaled 1:240

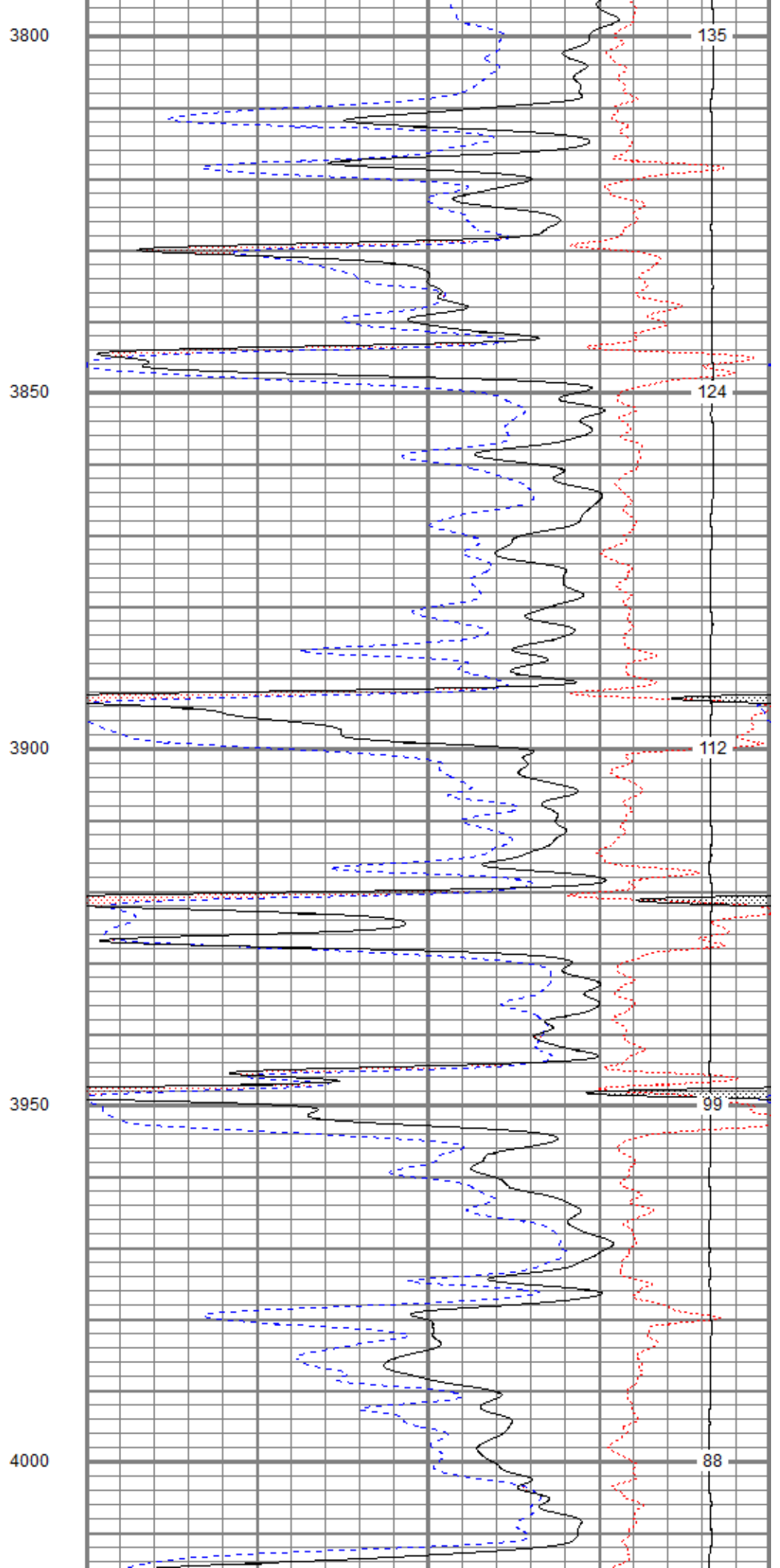
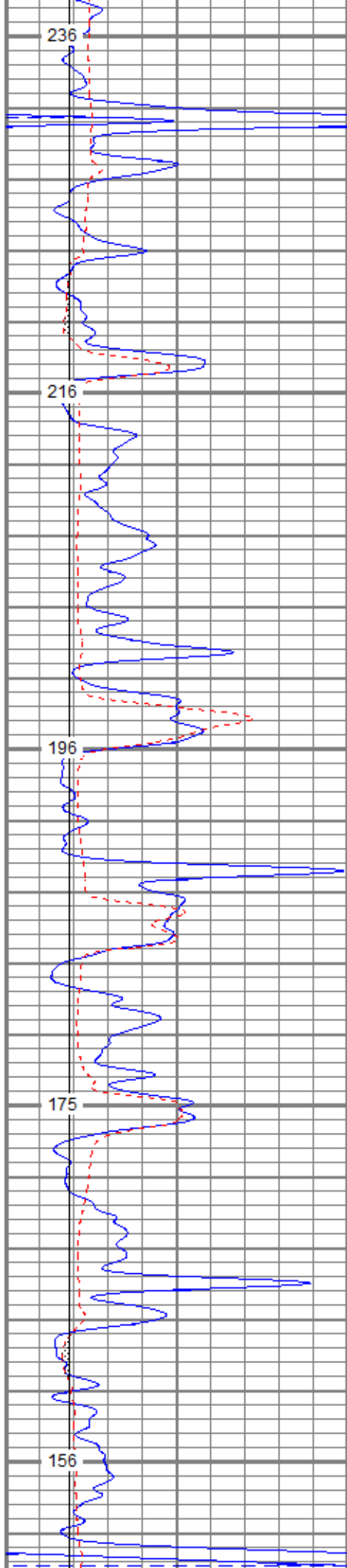
0	GR (GAPI)	150
6	DCAL (in)	16
6	BOREID (in)	16

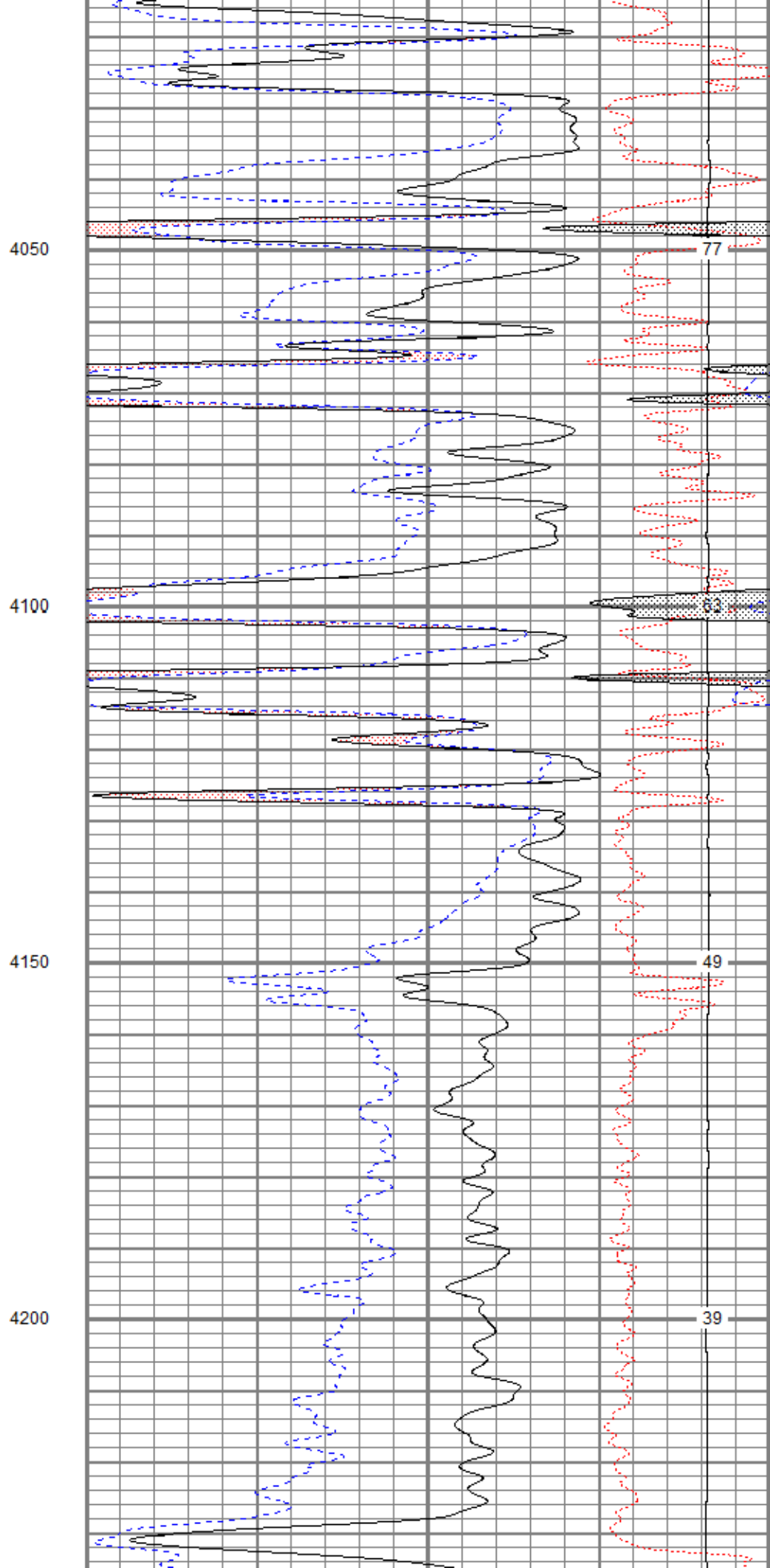
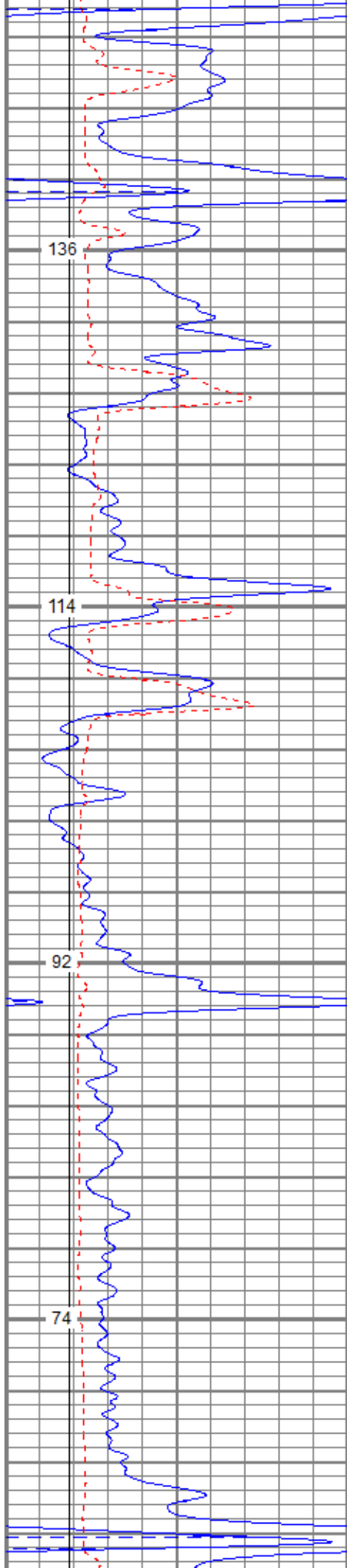
30	NPOR (pu)	-10
30	DPOR (pu)	-10
70	DPOR (pu)	30

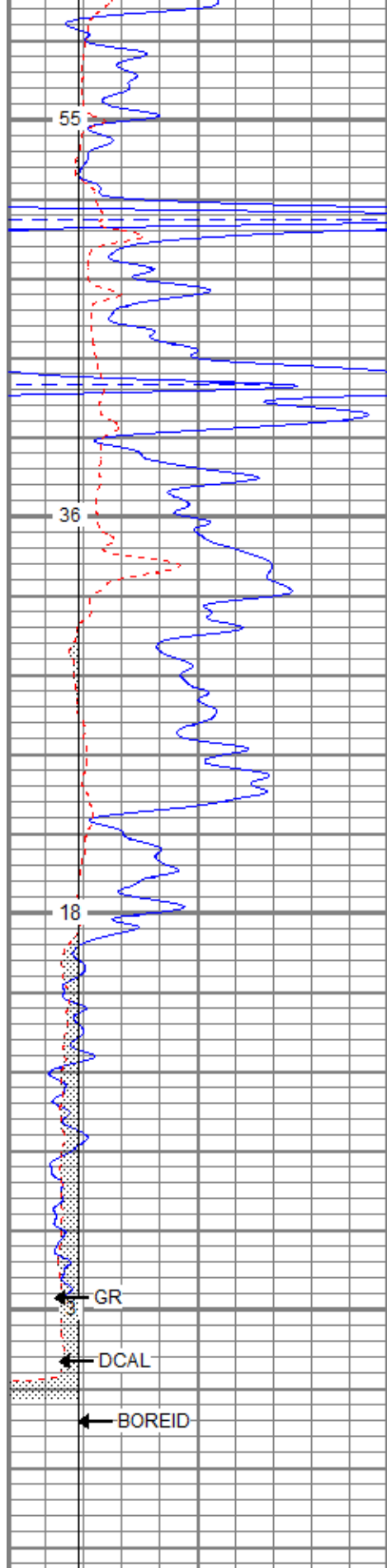
TBHV (ft3)	-0.25	RHOC (g/cc)	0.25
	8000	LTEN (lb)	0
		ABHV (ft3)	





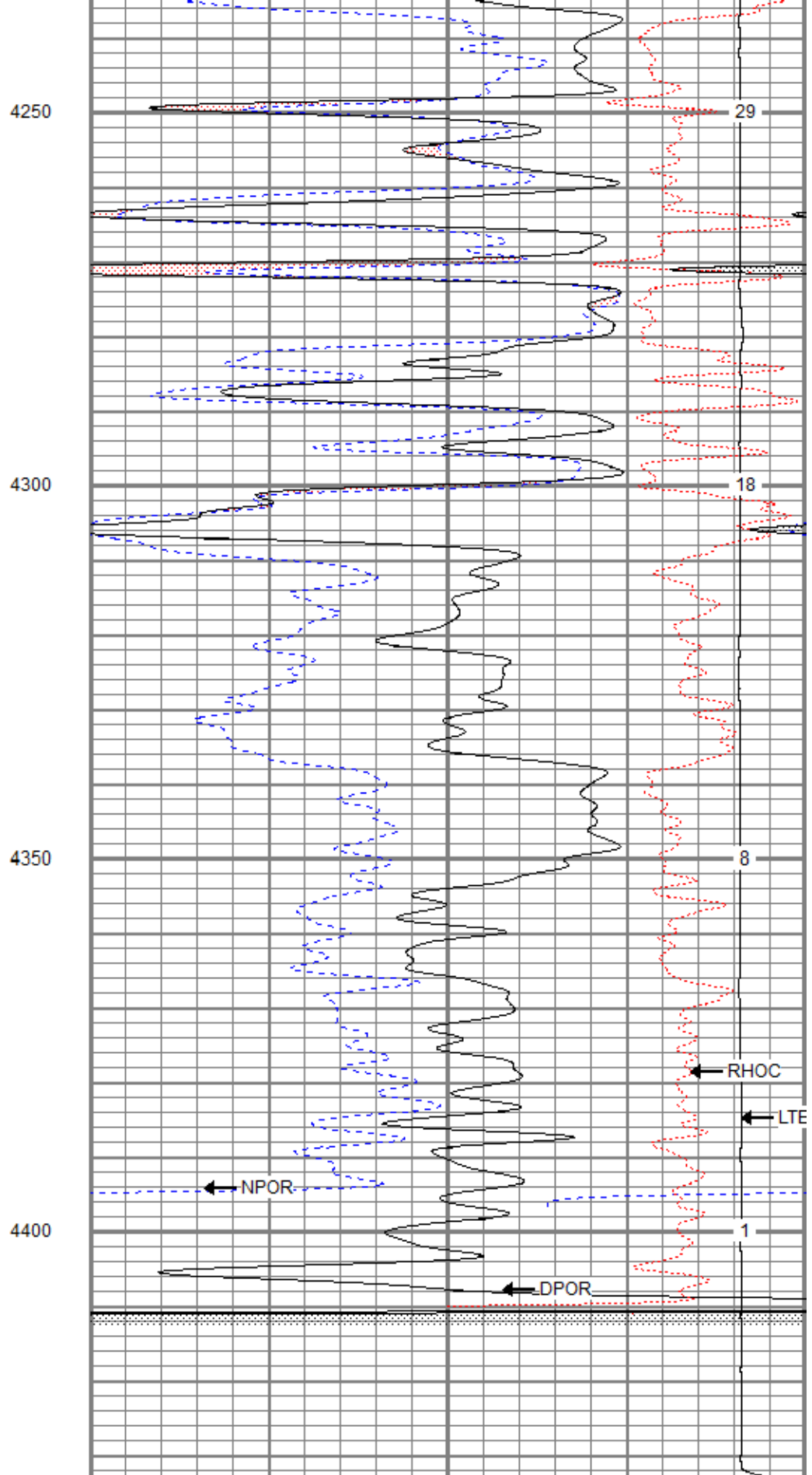






0	GR (GAPI)	150
6	DCAL (in)	16
6	BOREID (in)	16

TBHV (ft3)



30	NPOR (pu)	-10
30	DPOR (pu)	-10
70	DPOR (pu)	30

-0.25	RHOC (g/cc)	0.25
8000	LTEN (lb)	0



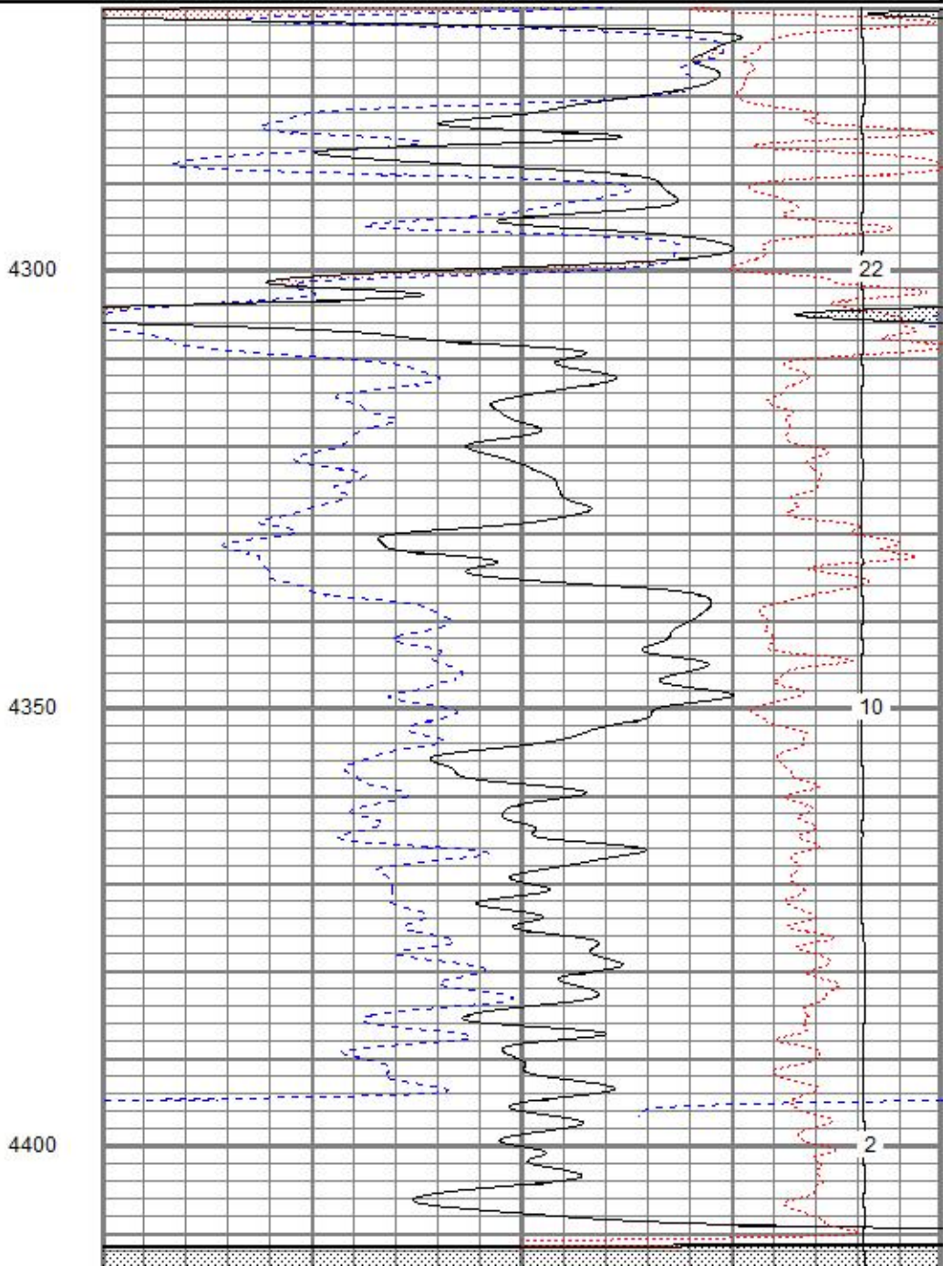
Repeat Pass

Database File jgvernon#1oh.db
 Dataset Pathname pass3
 Presentation Format kcdnl
 Dataset Creation Fri Jun 10 01:19:03 2016
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
6	DCAL (in)	16
6	BOREID (in)	16

30	NPOR (pu)	-10
30	DPOR (pu)	-10
70	DPOR (pu)	30

TBHV (ft3)	-0.25	RHOC (g/cc)	0.25
	8000	LTEN (lb)	0
			ABHV (ft3)



0	GR (GAPI)	150	30	NPOR (pu)	-10
6	DCAL (in)	16	30	DPOR (pu)	-10
6	BOREID (in)	16	70	DPOR (pu)	30
TBHV (ft3)			-0.25	RHOC (g/cc)	0.25
			8000	LTEN (lb)	0
			ABHV (ft3)		

Calibration Report

Database File jgvernon#1oh.db
 Dataset Pathname pass3
 Dataset Creation Fri Jun 10 01:19:03 2016

Dual Induction Calibration Report

Serial-Model: 080522-Probe
 Surface Cal Performed: Mon Mar 14 11:26:37 2016
 Downhole Cal Performed: Mon Mar 14 11:26:40 2016
 After Survey Verification Performed: Mon Mar 14 11:26:42 2016

Surface Calibration

Loop:	Readings			References			Results	
	Air	Loop		Air	Loop		m	b
Deep	-0.040	0.651	V	0.000	400.000	mmho/m	578.981	22.871
Medium	-0.028	0.742	V	0.000	464.000	mmho/m	602.582	16.690
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	-0.016	0.653	V	0.000	400.000	mmho/m	598.311	9.396
Medium	-0.025	0.747	V	0.000	464.000	mmho/m	601.262	14.808

Downhole Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	6.834	401.088	mmho/m	13.778	400.855	mmho/m	0.982	7.068
Medium	-2.964	468.230	mmho/m	1.850	466.869	mmho/m	0.987	4.775
LL3		7.145	V		750.000	Ohm-m		
		0.016	V		12.000	Ohm-m		
		-7.248	V		3745.000	mmho-m		

After Survey Verification

	Readings			Targets			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	6.834	401.088	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	-2.964	468.230	mmho/m	1.000	0.000
LL3		0.000	Ohm-m		750.000	Ohm-m		
		0.000	Ohm-m		12.000	Ohm-m		
		0.000	mmho-m		3745.000	mmho-m		

Compensated Density Calibration Report

Serial-Model: 2388DHT-DHT
 Source / Verifier: csv j12 / csv j12
 Master Calibration Performed: Fri Aug 01 09:45:19 2014
 Before Survey Verification Performed:
 After Survey Verification Performed:

Master Calibration

	<u>Density</u>		<u>Far Detector</u>	<u>Near Detector</u>	
Magnesium	1.750	g/cc	668.56	327.82	cps
Aluminum	2.650	g/cc	125.78	203.67	cps
	Spine Angle = 74.10		Density/Spine Ratio = 0.518		
	<u>Size</u>		<u>Reading</u>		
Small Ring	7.60	in	5695.86		
Large Ring	14.00	in	9900.52		

Before Survey Verification					
	<u>Target</u>		<u>Measured</u>		
		g/cc			g/cc
		g/cc			g/cc
		g/cc			g/cc

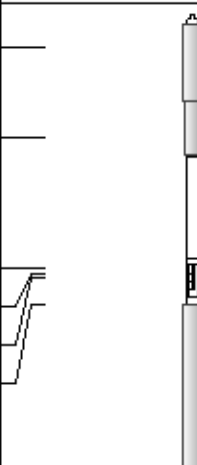
After Survey Verification					
	<u>Target</u>		<u>Measured</u>		
		g/cc			g/cc
		g/cc			g/cc
		g/cc			g/cc

Gamma Ray Calibration Report

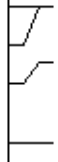
Serial Number:	2001			
Tool Model:	OH			
Performed:	Thu Jan 21 09:36:03 2016			
Calibrator Value:	1.0		GAPI	
Background Reading:	0.0		cps	
Calibrator Reading:	1.0		cps	
Sensitivity:	0.2400		GAPI/cps	

Neutron Calibration Report

Serial Number:	5108			
Tool Model:	PROBE			
Performed:	Thu Jan 21 09:36:17 2016			
Calibrator Value:	1		NAPI	
Calibrator Reading:	1		cps	
Sensitivity:	1		NAPI/cps	

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
NEU	38.26		CHD-None	0.75	1.50	5.00
			NEU-PROBE (5108) Probe	4.92	3.63	85.00
GR	32.32		GR-OH (2001) 2001	3.56	3.25	40.00
LSD	23.78		CDL-DHT (2388DHT) Digital High Temp CDL Tool	9.69	4.00	201.00
DCAL	23.49					
SSD	23.24					
HEADVOLT	21.47					
SP	18.88		DIL P... (000500)	01.47	4.00	245.00

SP	10.60
CILD	10.60
CILM	6.89
RLL3	1.70



DIL-Probe (080522)
Probe Dual Induction

21.47

4.00

345.00

Dataset: jgvernon#1oh.db: field/well/run1/pass3
Total length: 40.39 ft
Total weight: 676.00 lb
O.D.: 4.00 in



**MICRO
RESISTIVITY
LOG**

Company Joe Gerstner Oil, LLC.		Company Joe Gerstner Oil, LLC.	
Well	Vernon #1	Well	Vernon #1
Field	Unnamed	Field	Unnamed
County	Ness	County	Ness
State	Kansas	State	Kansas
Location:		API #: 15 135 25912	
741' FSL & 2357' FWL		Other Services CDNL DIL BCS	
Permanent Datum	Ground Level	Elevation	2316'
Log Measured From	KB 5' AGL		
Drilling Measured From	KB		
SEC 17 TWP 18S RGE 24W		Elevation	

Date	6-10-16
Run Number	Two
Depth Driller	4430'
Depth Logger	4433'
Bottom Logged Interval	4415'
Top Log Interval	3400'
Casing Driller	8 5/8" @ 219'
Casing Logger	219'
Bit Size	7 7/8"
Type Fluid in Hole	Chemical
Density / Viscosity	9.4/54
PH / Fluid Loss	8.0/11.6
Source of Sample	Pit
Rm @ Meas. Temp	2.6@74degf
Rmf @ Meas. Temp	1.95@74degf
Rmc @ Meas. Temp	3.12@74degf
Source of Rmf / Rmc	Calculated
Rm @ BHT	1.6@120degf
Time Circulation Stopped	10:00 p.m.
Time Logger on Bottom	2:15 a.m.
Maximum Recorded Temperature	120degf
Equipment Number	T127
Location	Hays, KS
Recorded By	Gus Pfannenstiel
Witnessed By	Mr. Andrew Stenzel

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

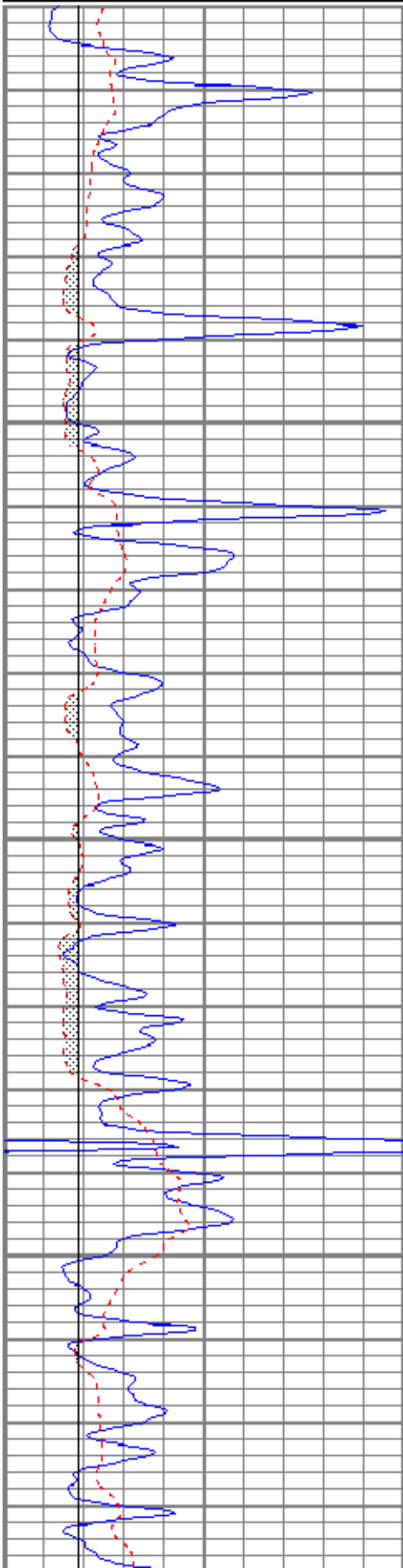


Main Pass

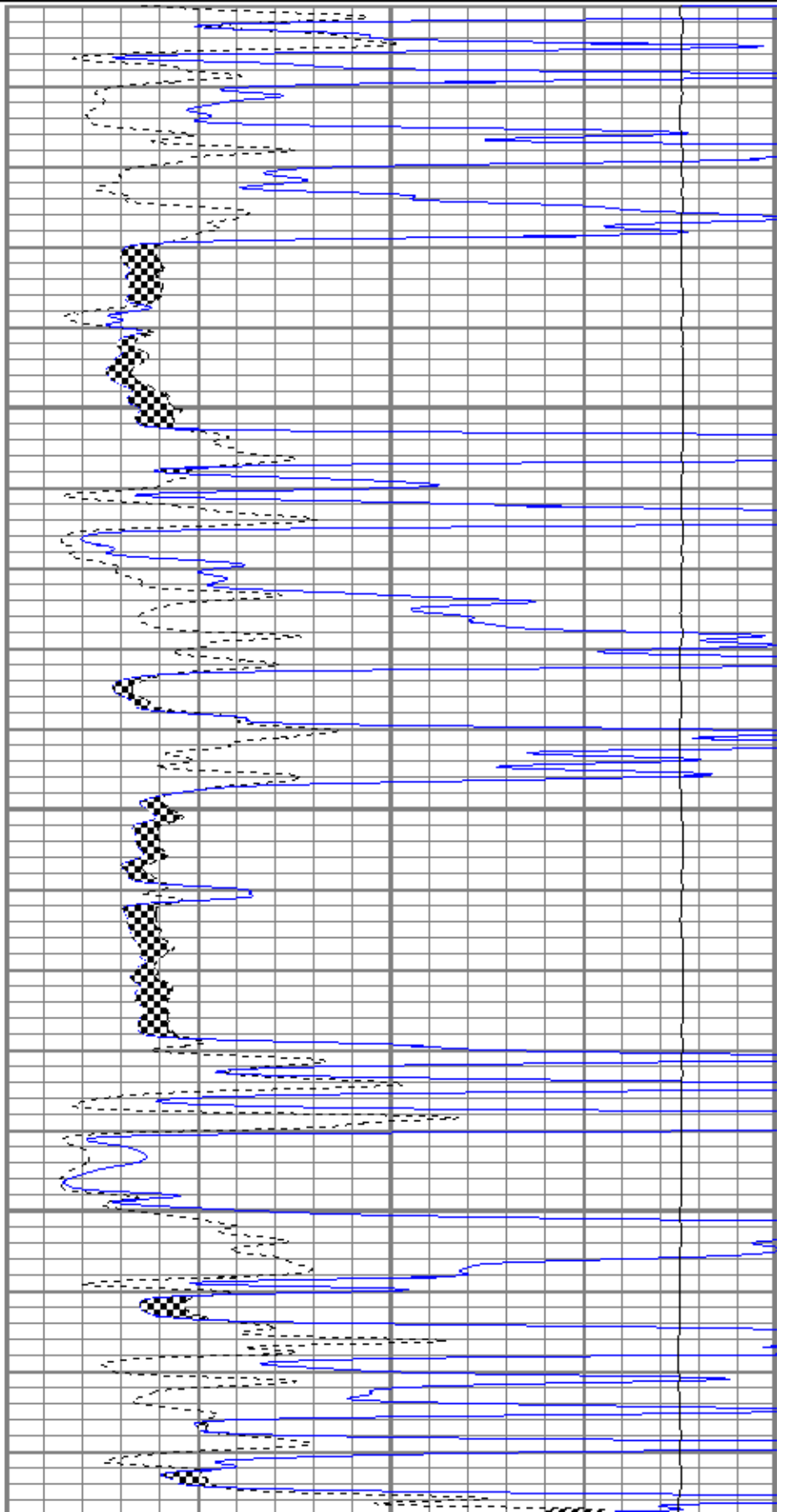
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 Presentation Format kml
 Dataset Creation Fri Jun 10 03:18:05 2016
 Charted by Depth in Feet scaled 1:240

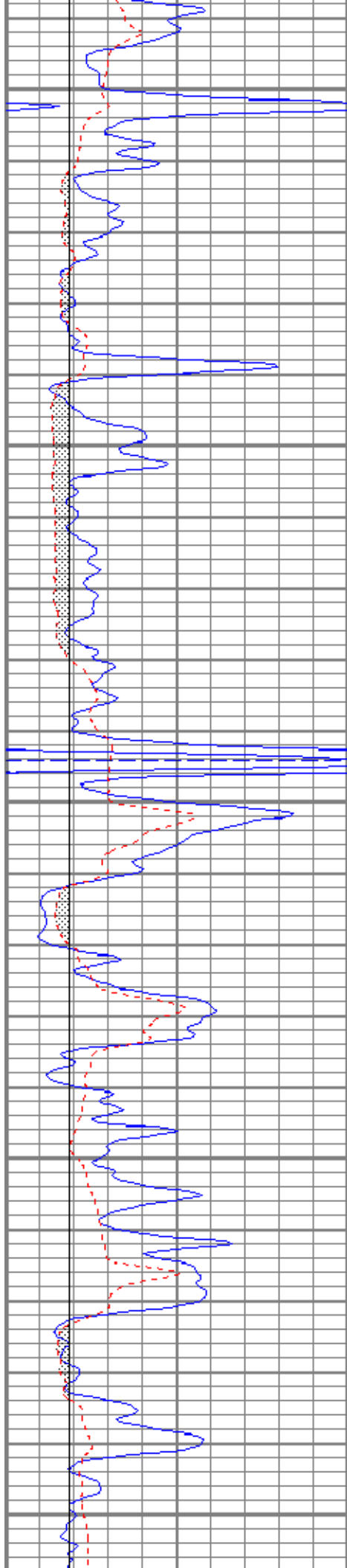
0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0



3400
3450
3500
3550





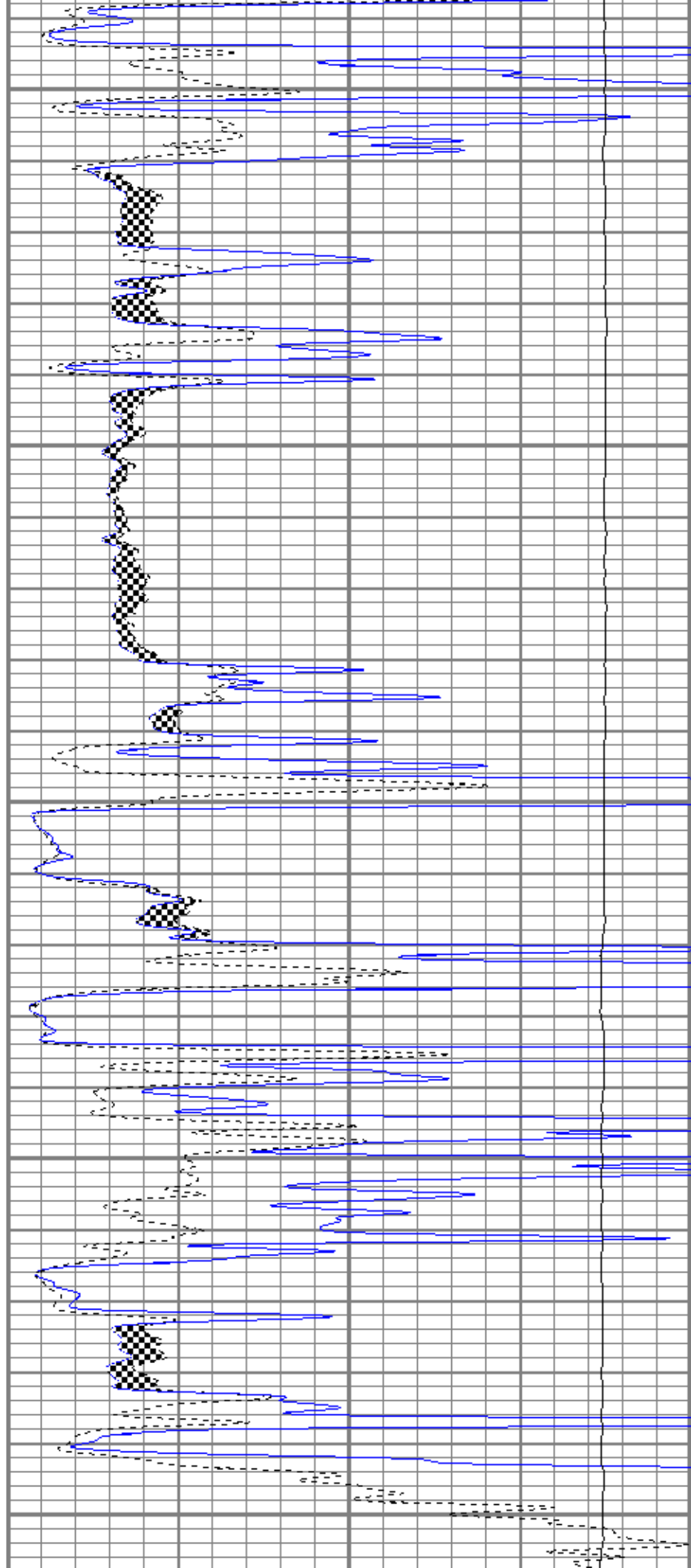
3600

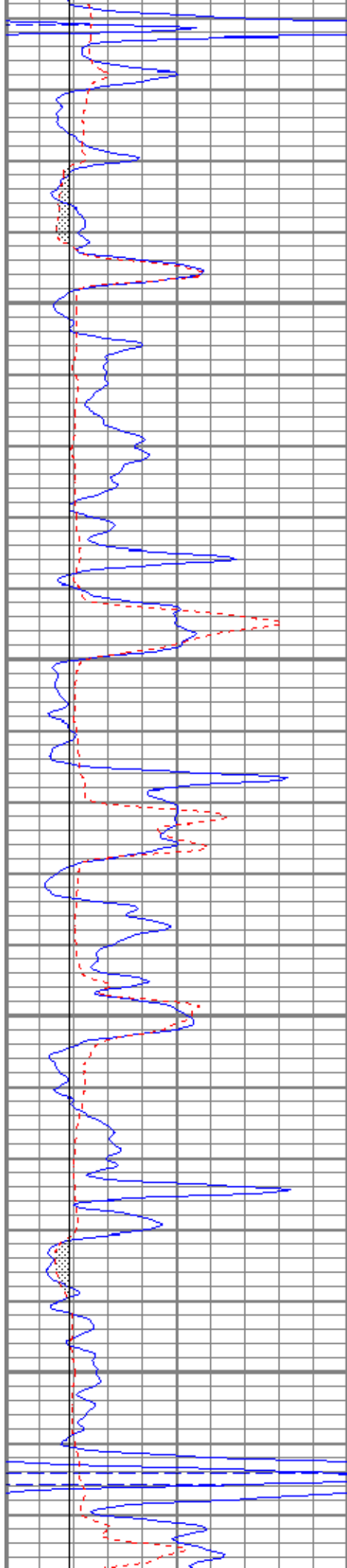
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3700

3750

3800



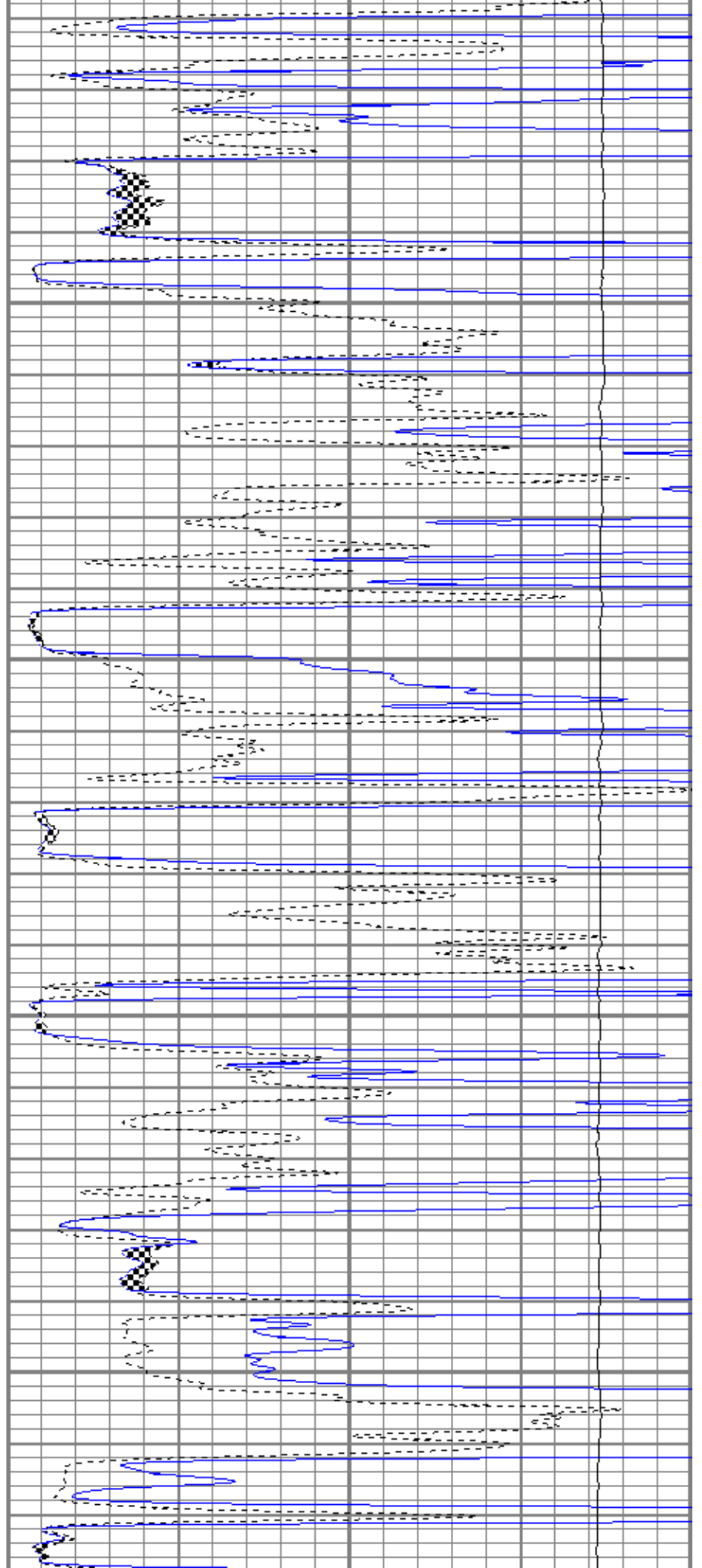


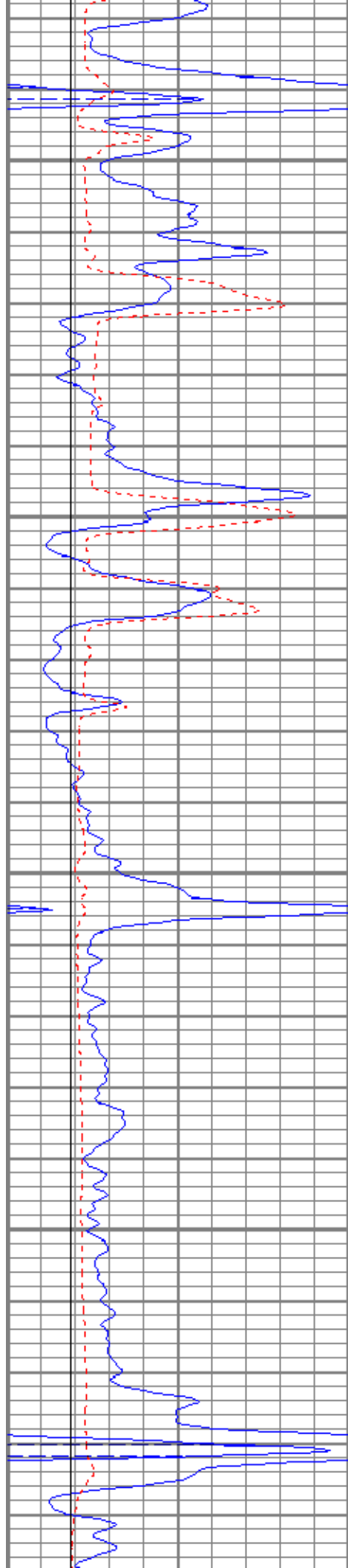
3850

3900

3950

4000



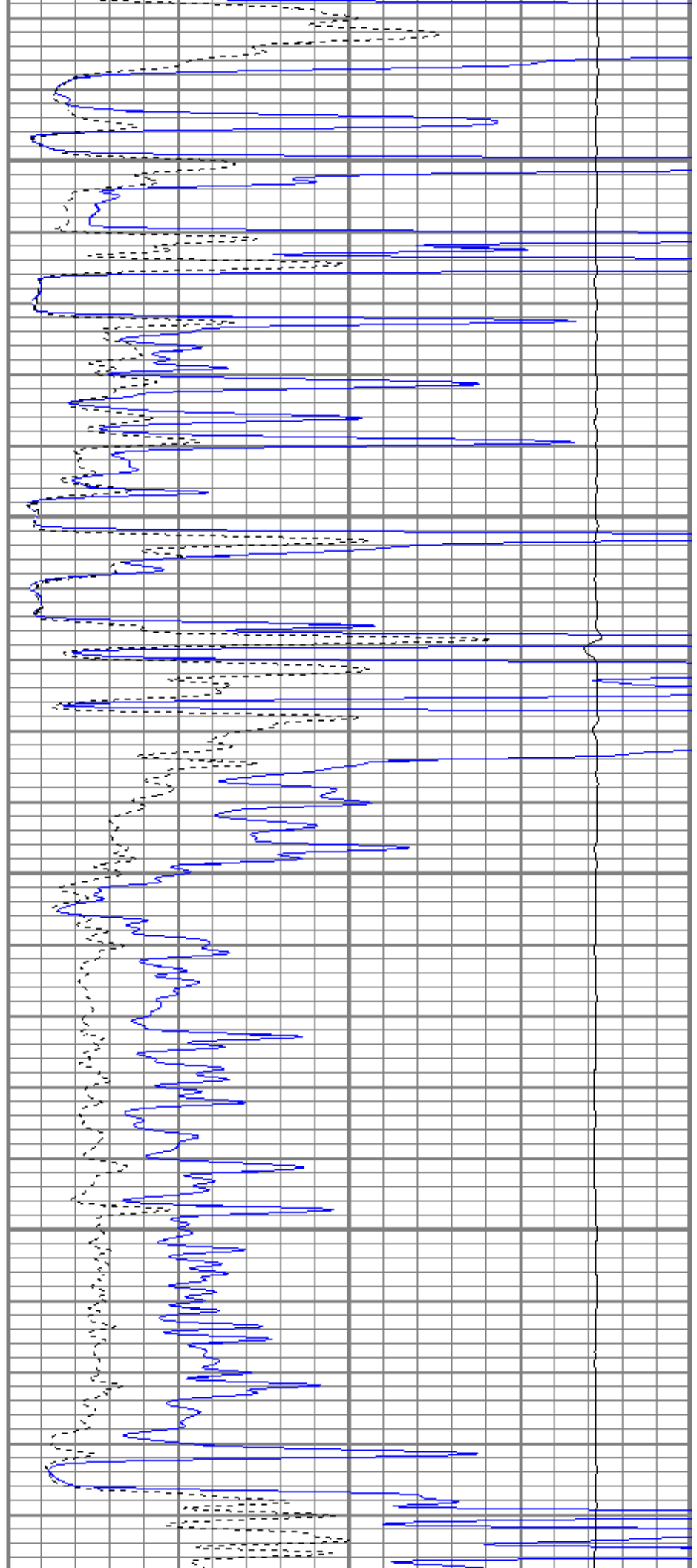


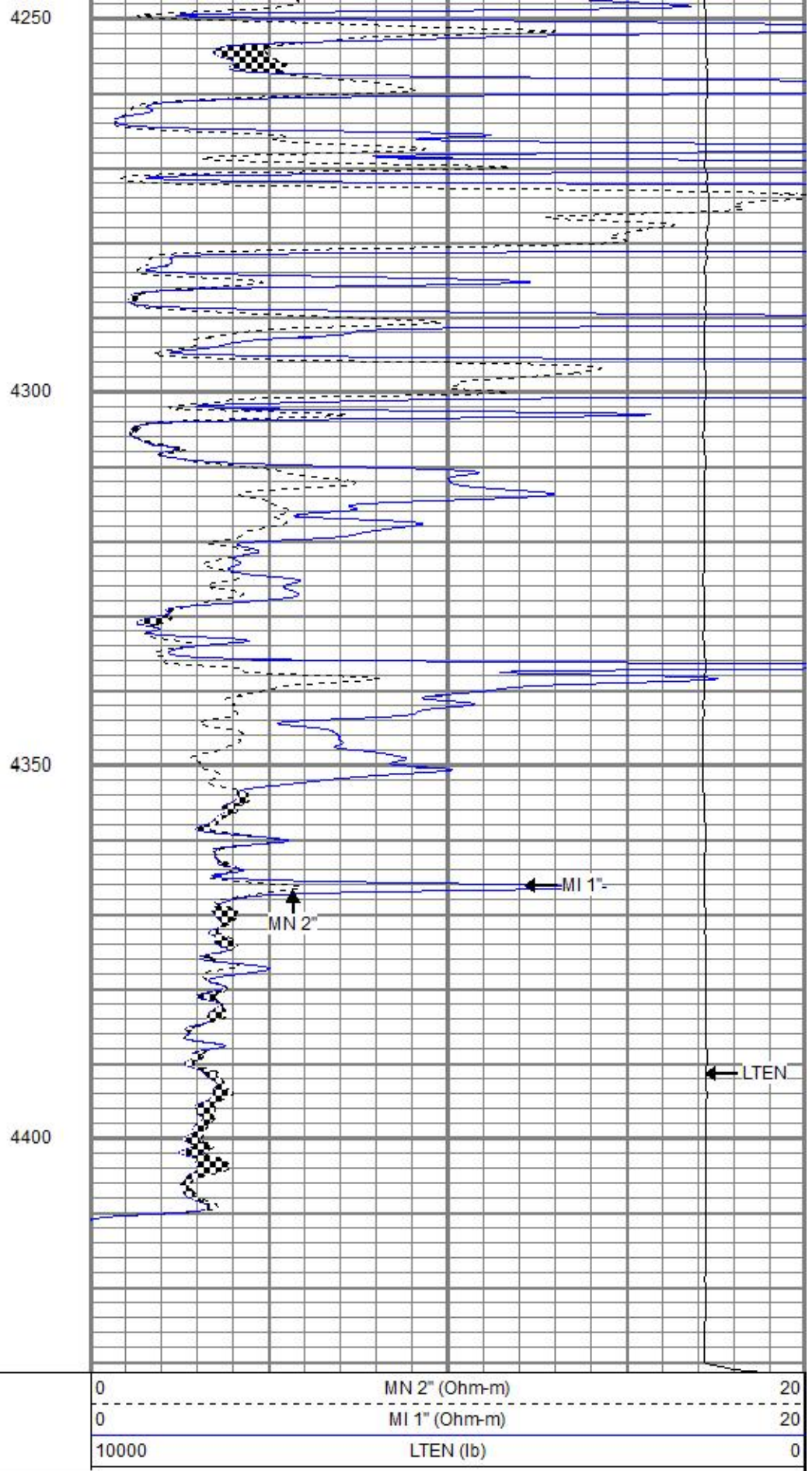
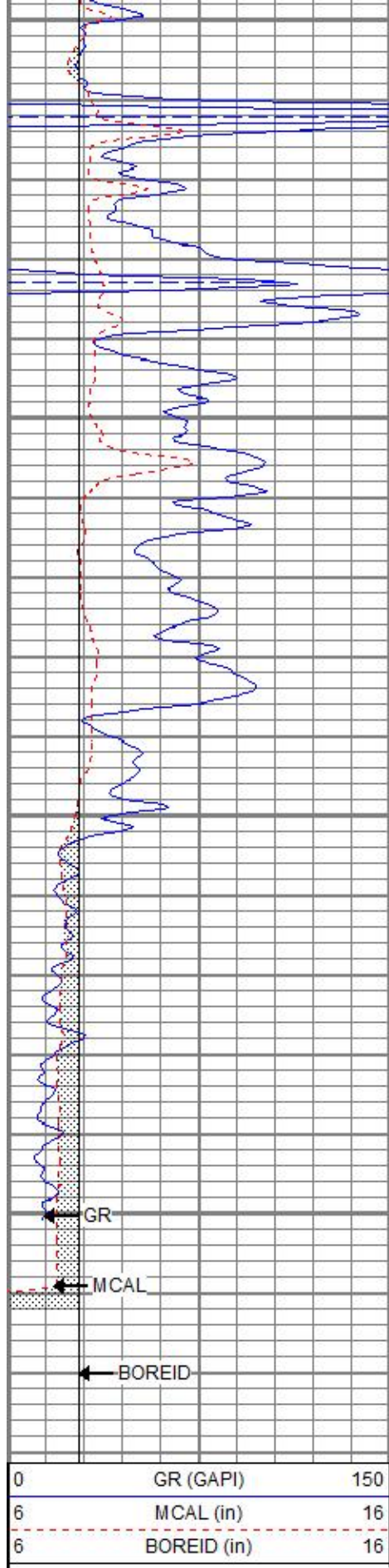
4050

4100

4150

4200



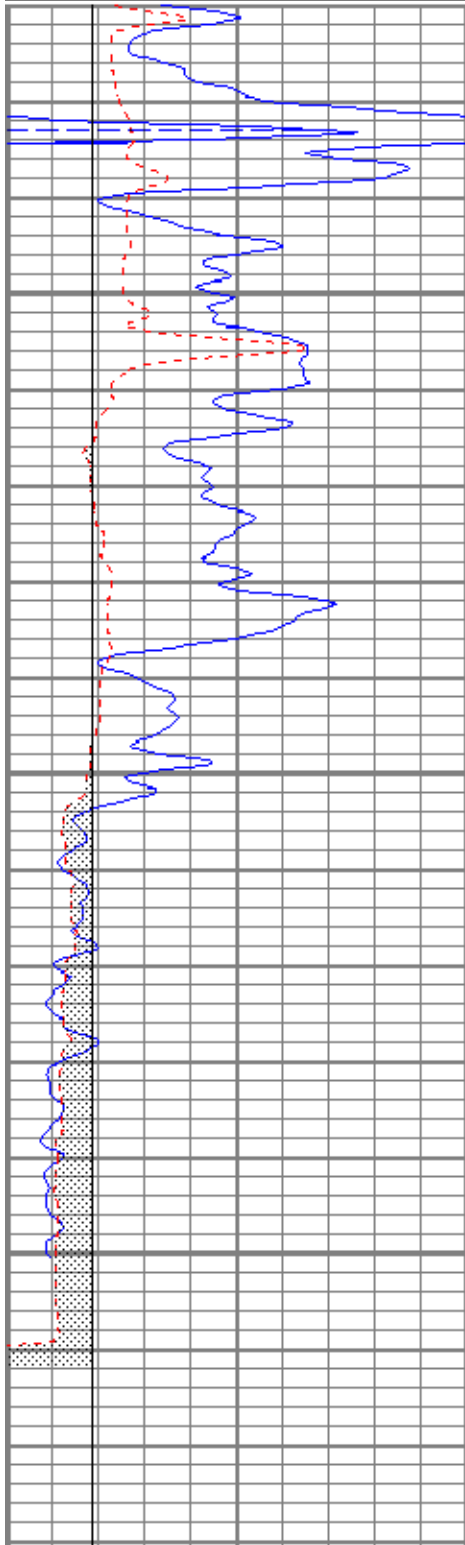


Repeat Pass

Database File jgvernon#1oh.db
 Dataset Pathname pass4
 Presentation Format kml
 Dataset Creation Fri Jun 10 02:15:30 2016
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

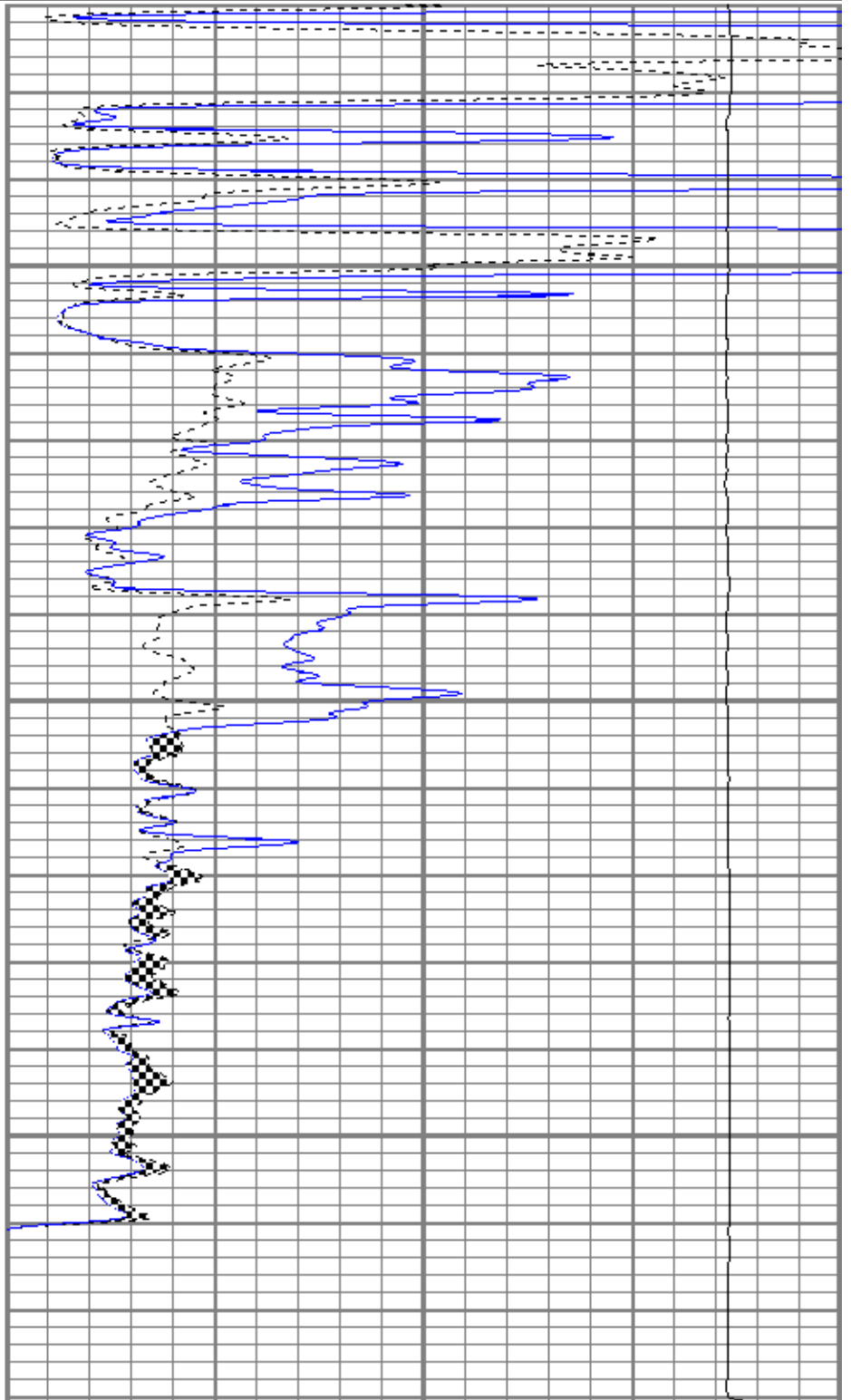
0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0



4300

4350

4400



0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0

Calibration Report

Database File jgvernon#1oh.db
 Dataset Pathname pass4
 Dataset Creation Fri Jun 10 02:15:30 2016

Microlog Calibration Report

Serial-Model: 012-Pengo
 Performed: Wed Apr 20 21:39:52 2016

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Normal	0.0073	0.4397	V	0.0000	11.0000	Ohm-m	25.4408	-0.1852
Inverse	0.0081	0.5639	V	0.0000	7.7000	Ohm-m	13.8555	-0.1129
Caliper	2.0536	4.5712	V	7.5000	16.0000	in	3.3761	0.5669

Gamma Ray Calibration Report

Serial Number: 2001
 Tool Model: OH
 Performed: Thu Jan 21 09:36:03 2016

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.2400 GAPI/cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)	
GR	27.88		GR-OH (2001) 2001	3.56	3.25	40.00	
MCAL	21.05		ML-Pengo (012)	6.97	3.50	100.00	
MI	21.05						
MN	21.05						
WVF4	13.79		SLT-G (101127) Sonic	15.71	3.50	250.00	
WVF3	12.79						
WVF2	9.79						
WVF1	8.79	CENT-OHshort Open Hole short centralizer	4.04	3.50	50.00		

Dataset: jgvernon#1oh.db: field/well/run1/pass4
 Total length: 30.28 ft
 Total weight: 440.00 lb
 O.D.: 3.50 in



DUAL
INDUCTION
LOG

Company Joe Gerstner Oil, LLC.
Well Vernon #1
Field Unnamed
County Ness
State Kansas

Company Joe Gerstner Oil, LLC.
Well Vernon #1
Field Unnamed
County Ness
State Kansas

Location: API #: 15 135 25912
741' FSL & 2357' FWL
SEC 17 TWP 18S RGE 24W
Permanent Datum Ground Level Elevation 2316'
Log Measured From KB 5' AGL
Drilling Measured From KB
Other Services
CDNL
ML
BCS
Elevation
K.B. 2321'
D.F. 2320'
G.L. 2316'

Date	6-10-16
Run Number	One
Depth Driller	4430'
Depth Logger	4433'
Bottom Logged Interval	4431'
Top Log Interval	200'
Casing Driller	8 5/8" @ 219'
Casing Logger	219'
Bit Size	7 7/8"
Type Fluid in Hole	Chemical
Density / Viscosity	9.4/54
PH / Fluid Loss	8.0/11.6
Source of Sample	Pit
Rm @ Meas. Temp	2.6@74degf
Rmf @ Meas. Temp	1.95@74degf
Rmc @ Meas. Temp	3.12@74degf
Source of Rmf / Rmc	Calculated
Rm @ BHT	1.6@120degf
Time Circulation Stopped	10:00 p.m.
Time Logger on Bottom	12:15 a.m.
Maximum Recorded Temperature	120degf
Equipment Number	T127
Location	Hays, KS
Recorded By	Gus Pfanenstiel
Witnessed By	Mr. Andrew Stenzel

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

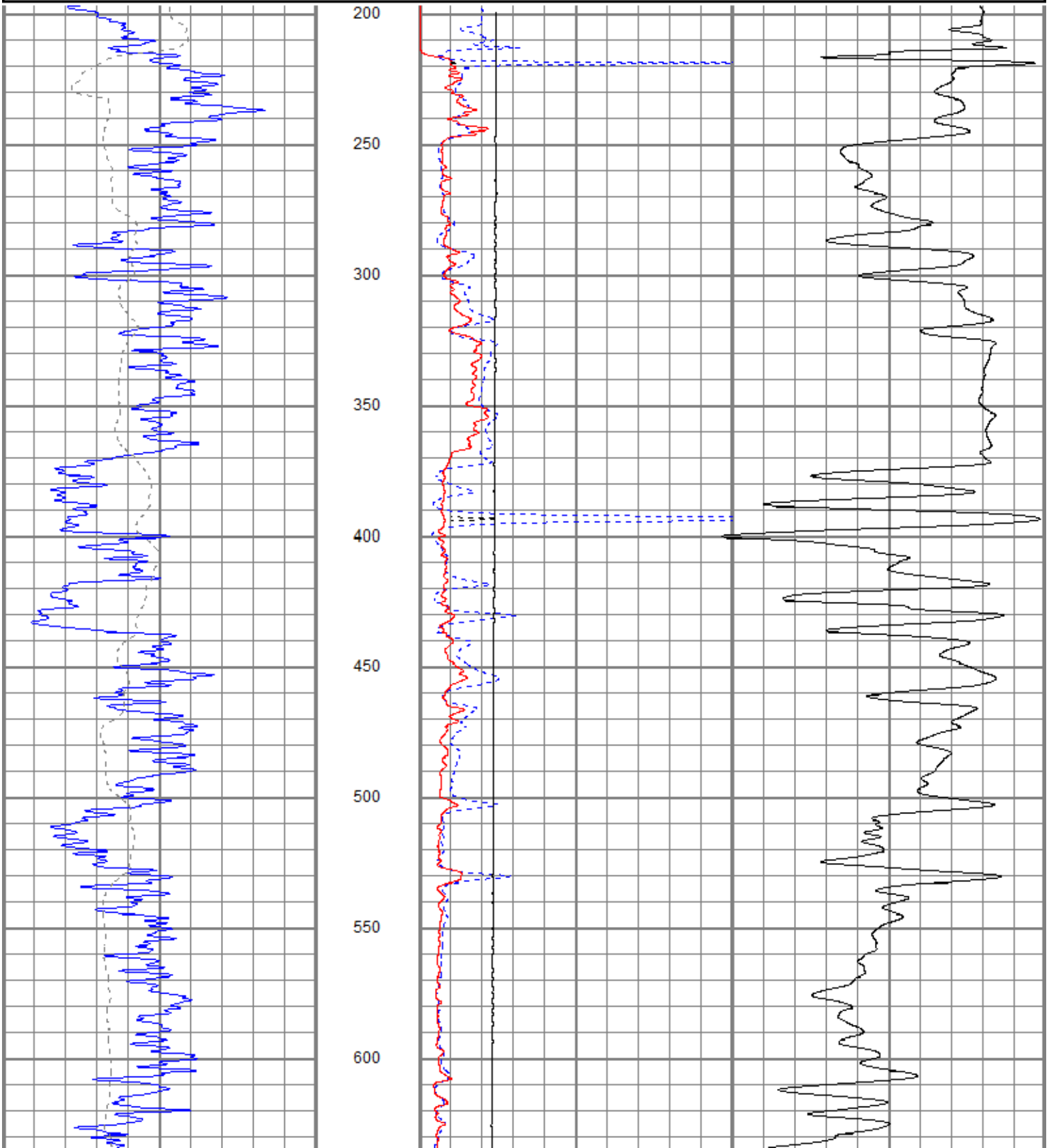


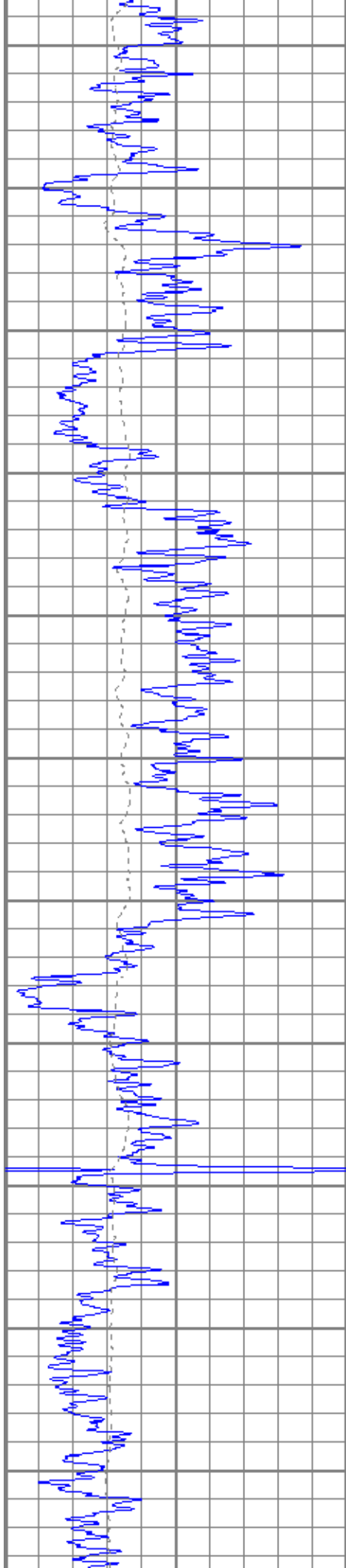
Main Pass

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 Presentation Format kdillin2
 Dataset Creation Fri Jun 10 01:13:34 2016
 Charted by Depth in Feet scaled 1:600

0	GR (GAPI)	150
-200	SP (mV)	0

1000	CILD (mmho/m)	0
10000	LTEN (lb)	0
0	RILD (Ohm-m)	50
0	RLL3 (Ohm-m)	50
50	RILD x 10 (Ohm-m)	500
50	RLL3 x 10 (Ohm-m)	500





650

700

750

800

850

900

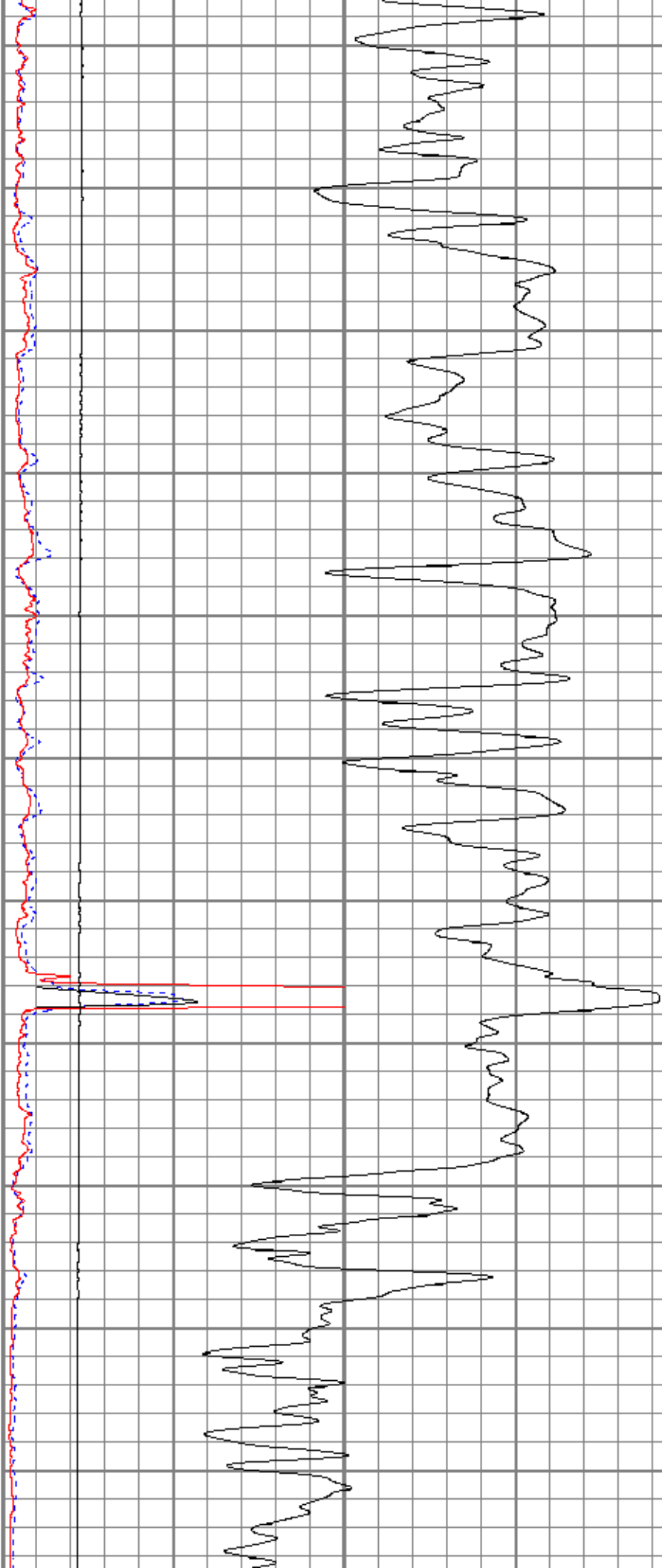
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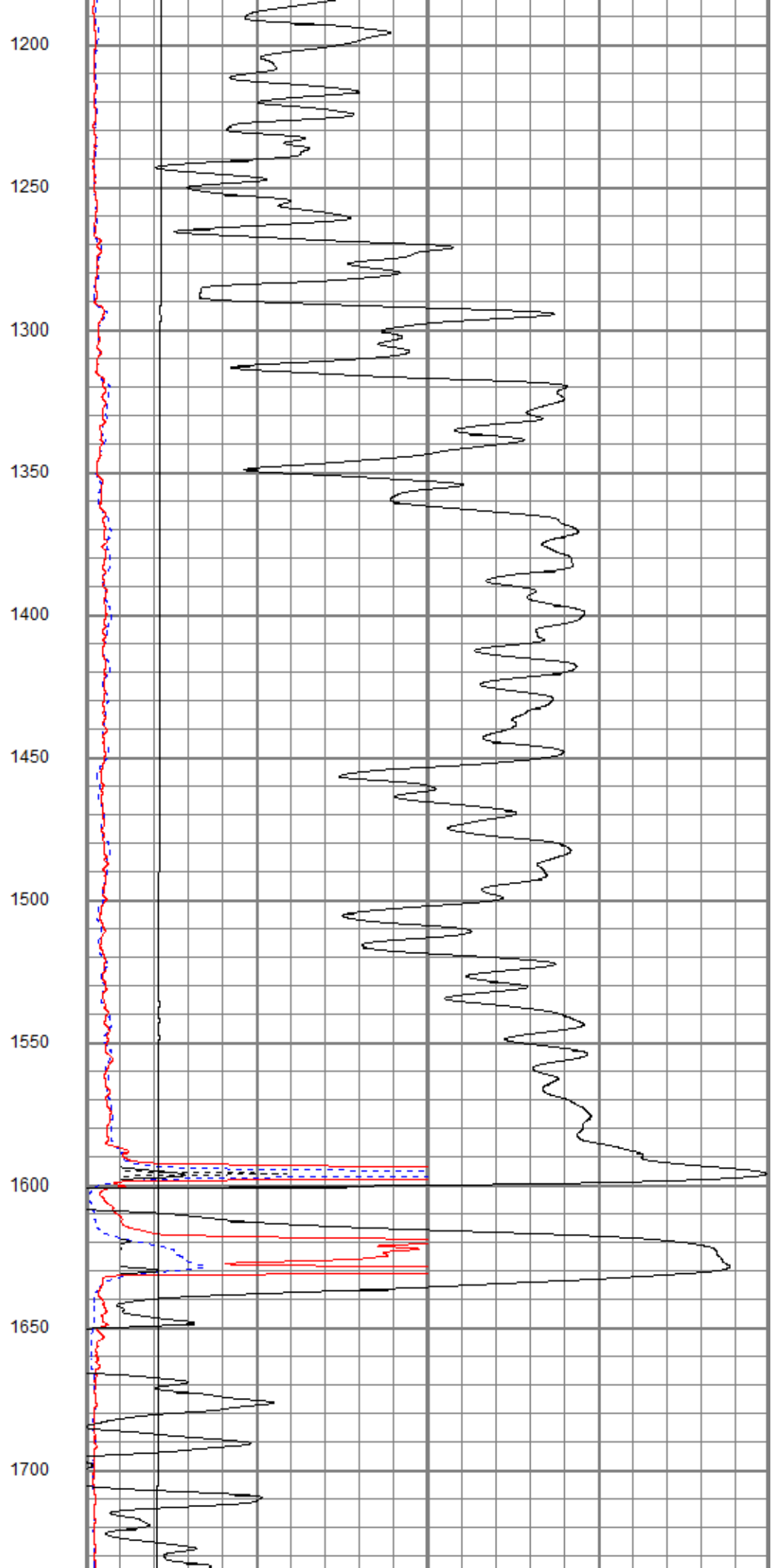
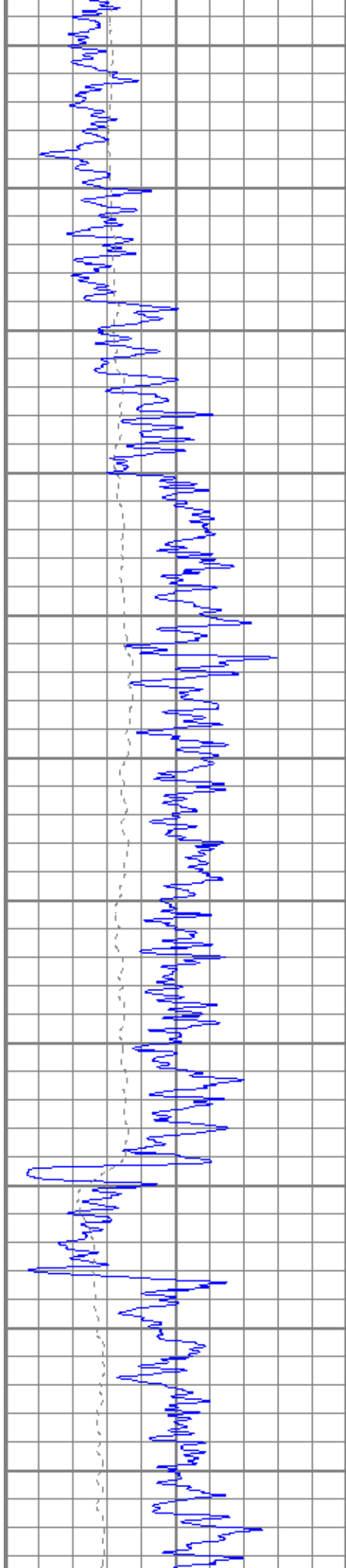
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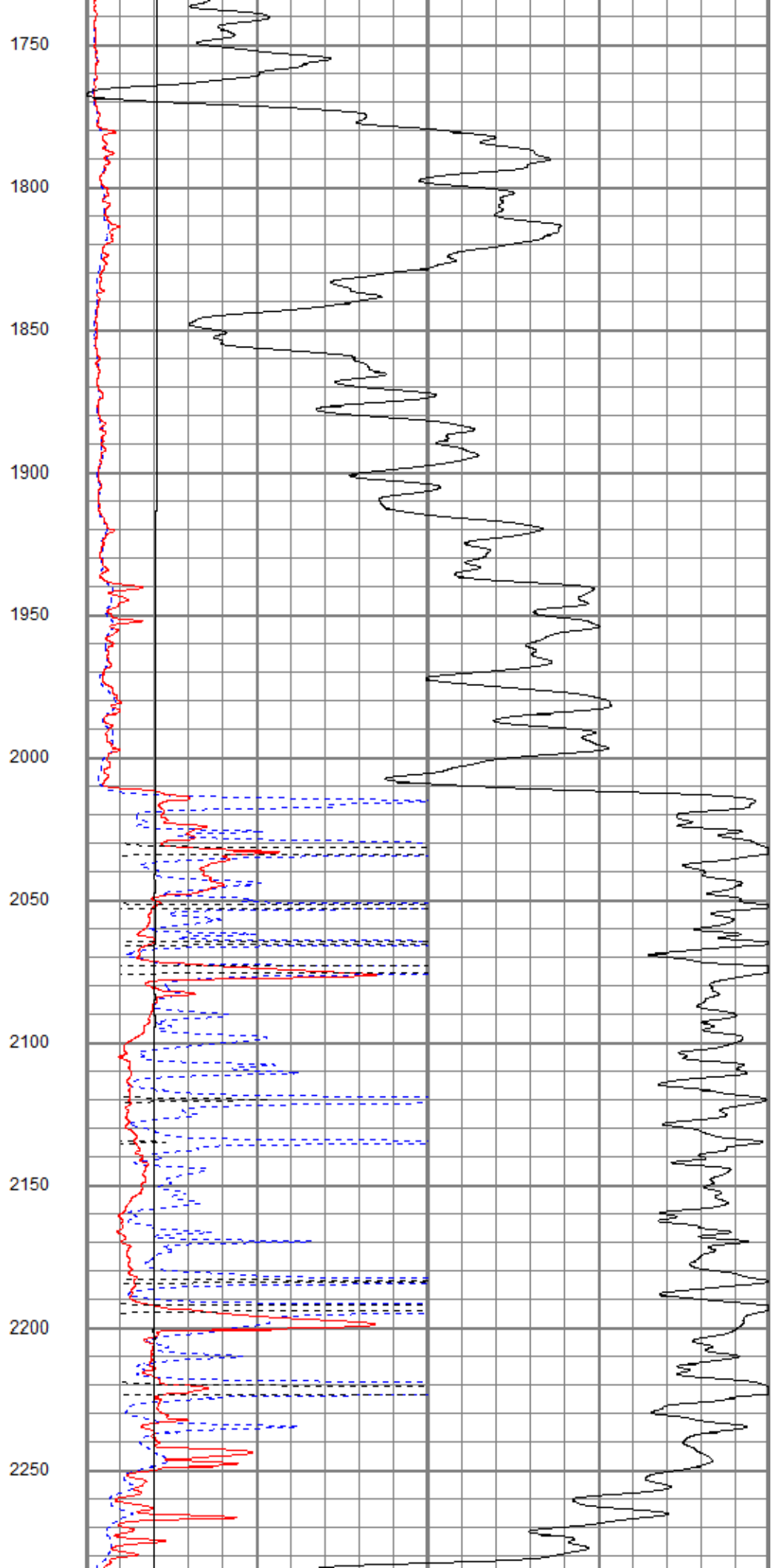
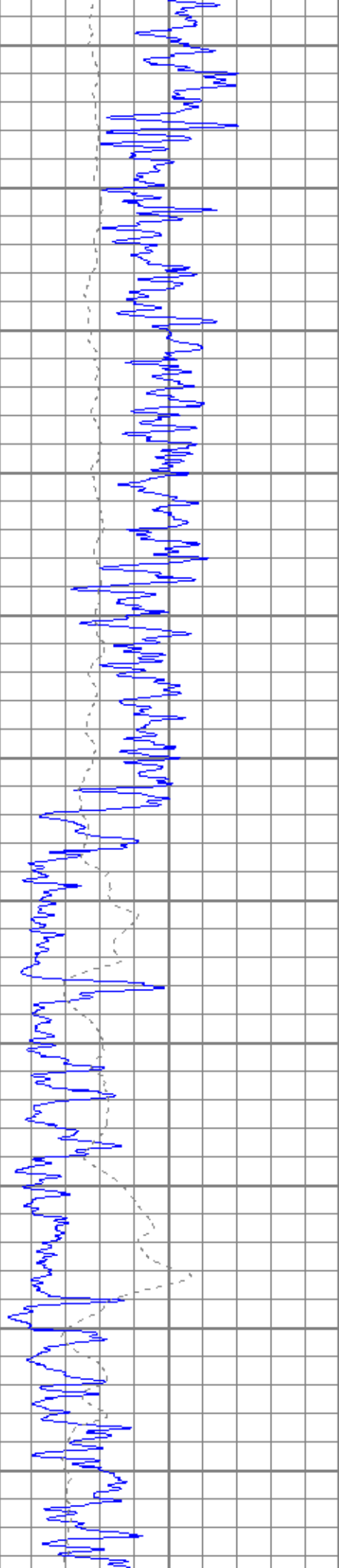
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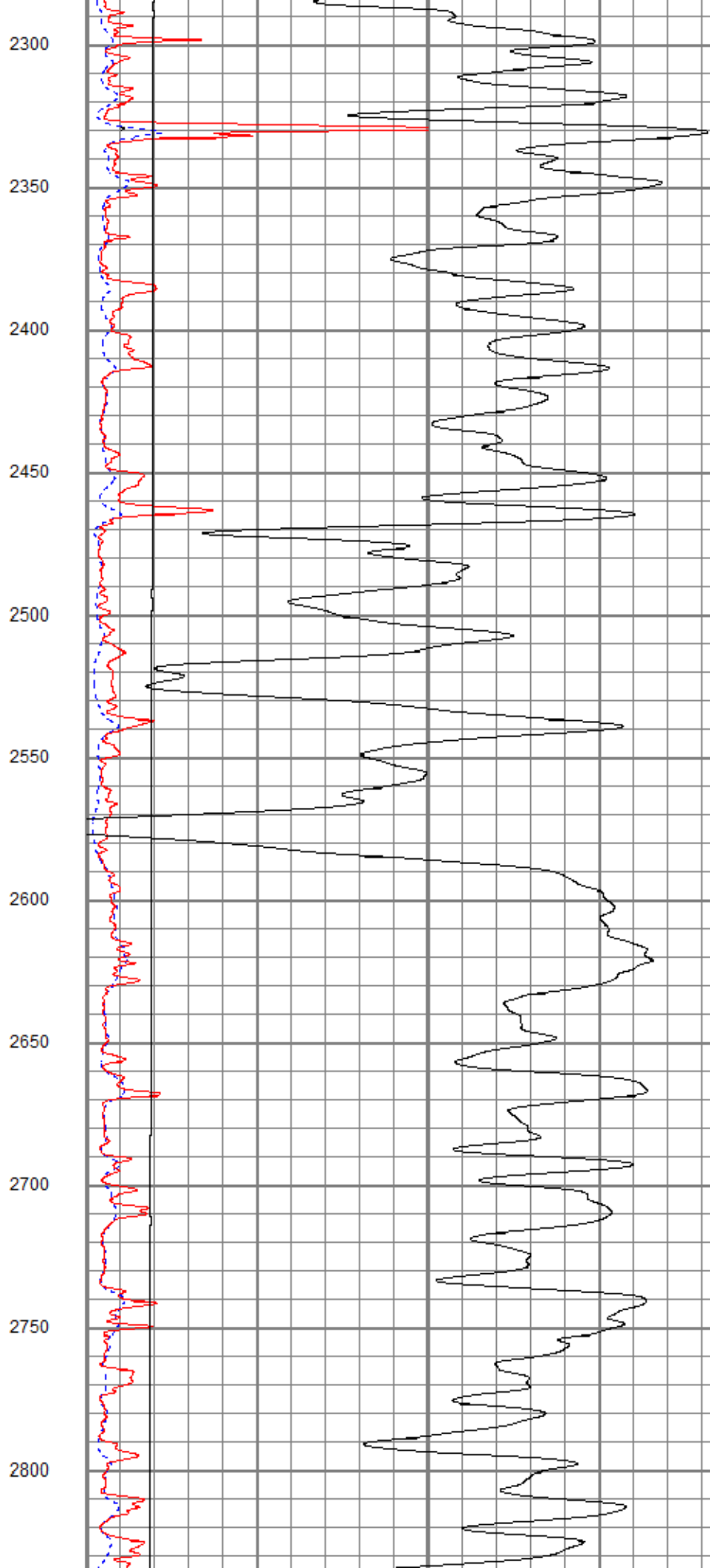
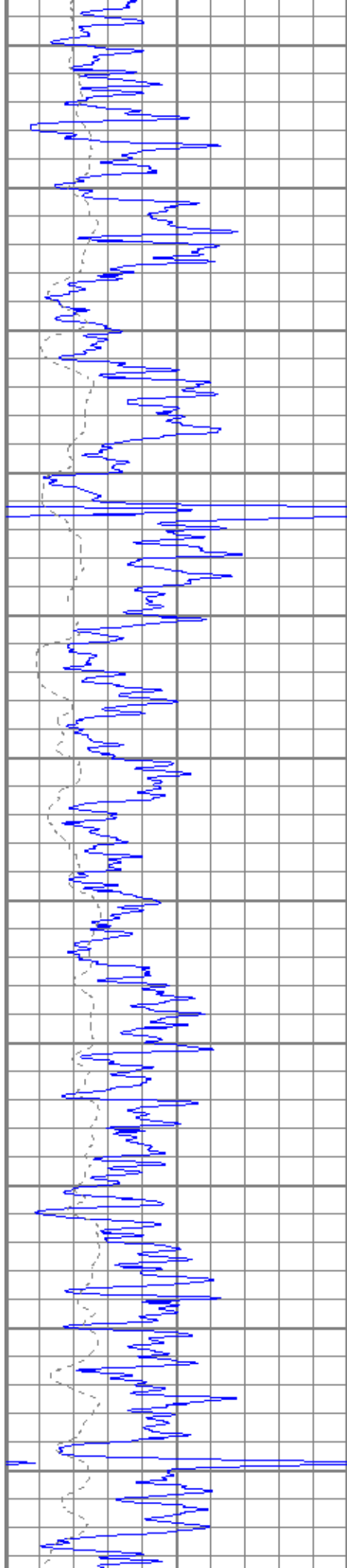
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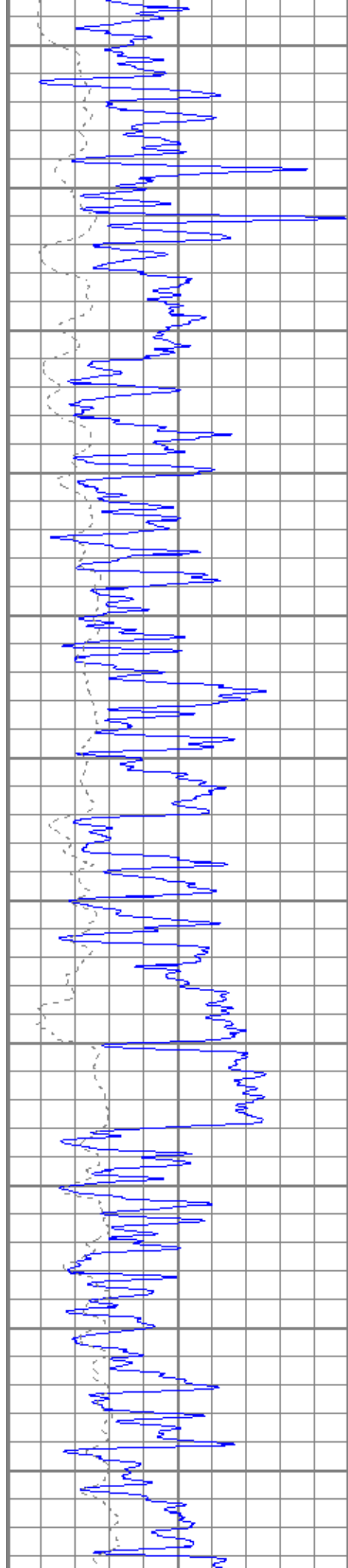
1150



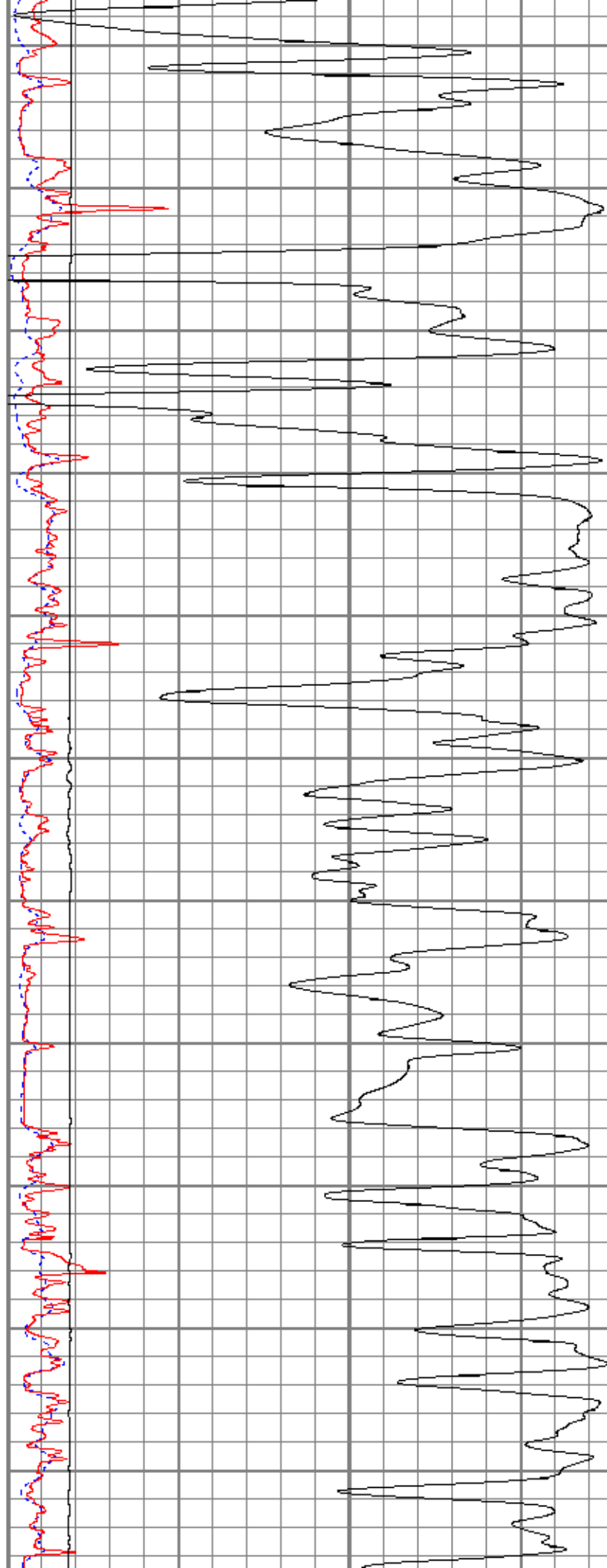


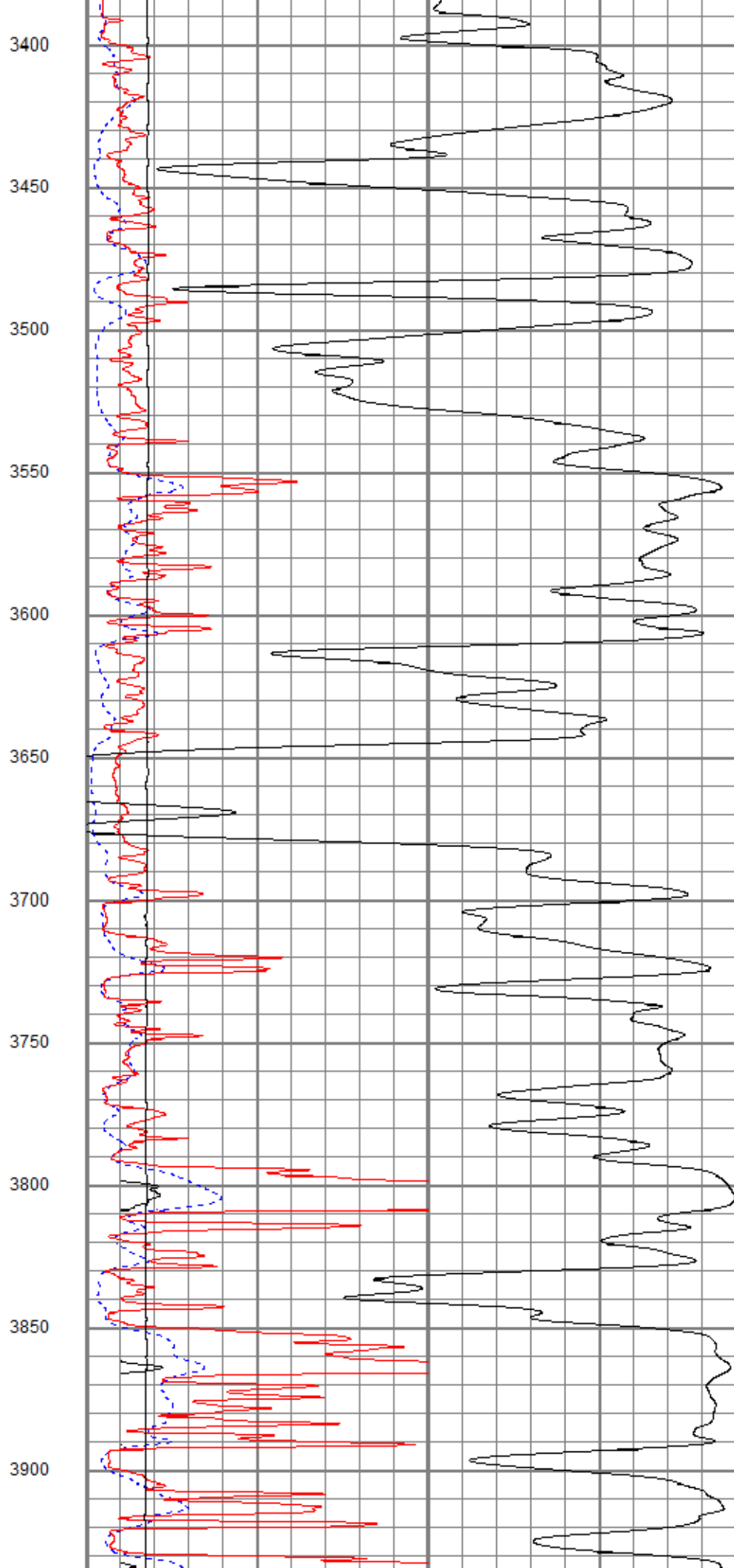
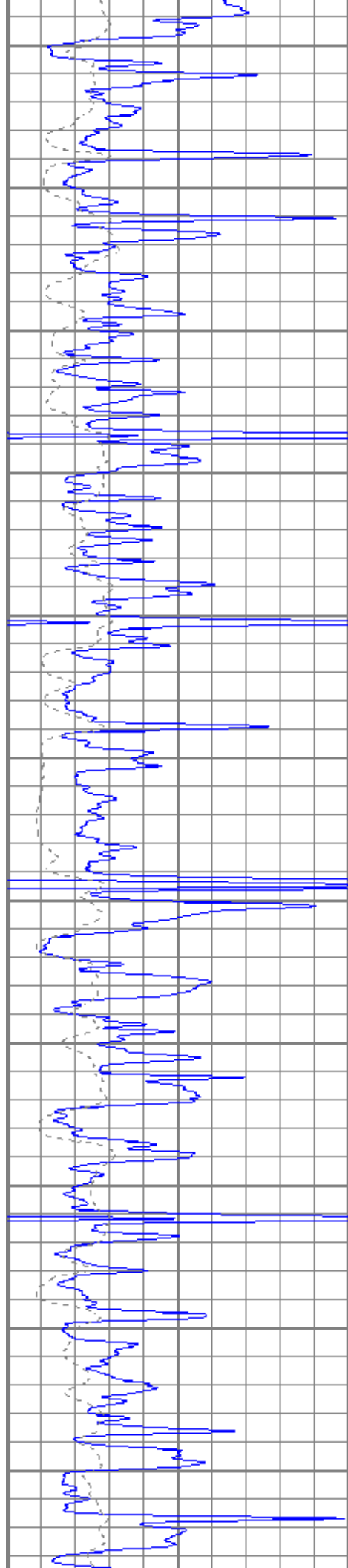


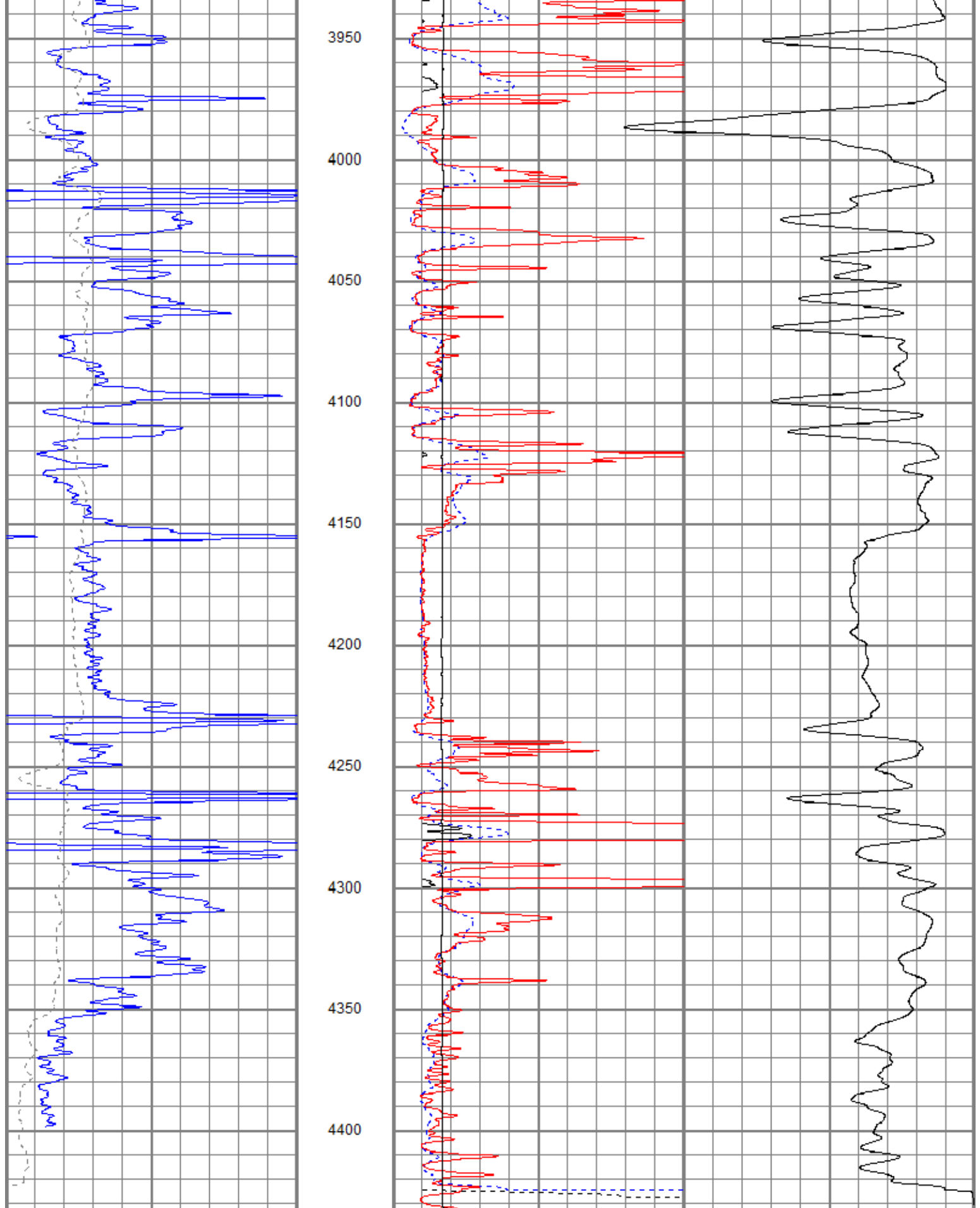




2850
2900
2950
3000
3050
3100
3150
3200
3250
3300
3350







0 GR (GAPI) 150
 -200 SP (mV) 0

1000 CILD (mmho/m) 0
 10000 LTEN (lb) 0

0	RILD (Ohm-m)	50
0	RLL3 (Ohm-m)	50
50	RILD x 10 (Ohm-m)	500

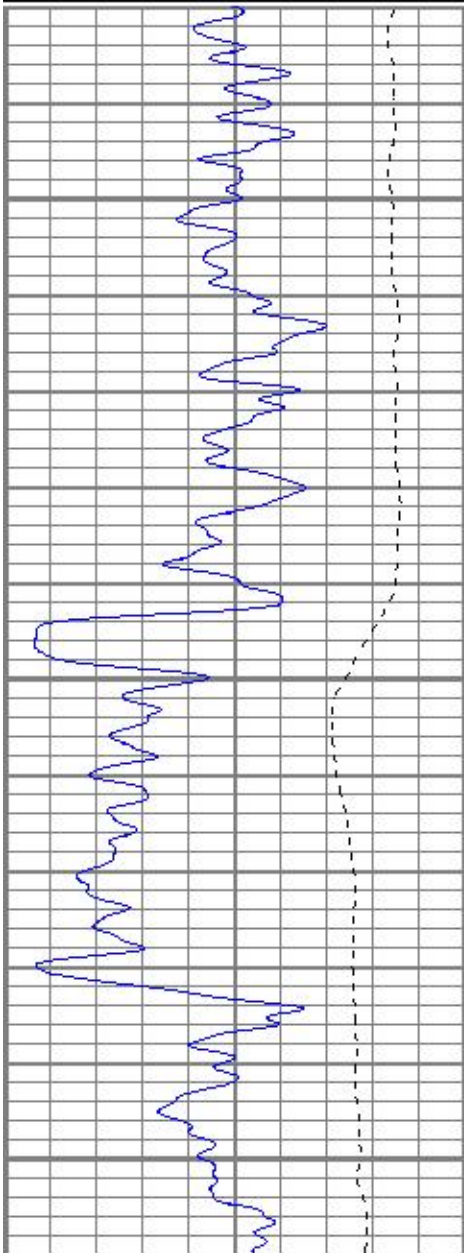


Main Pass

Database File jgvernon#10h.db
 Dataset Pathname pass2cdnl
 Presentation Format kdil
 Dataset Creation Fri Jun 10 01:13:34 2016
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
-100	SP (mV)	100

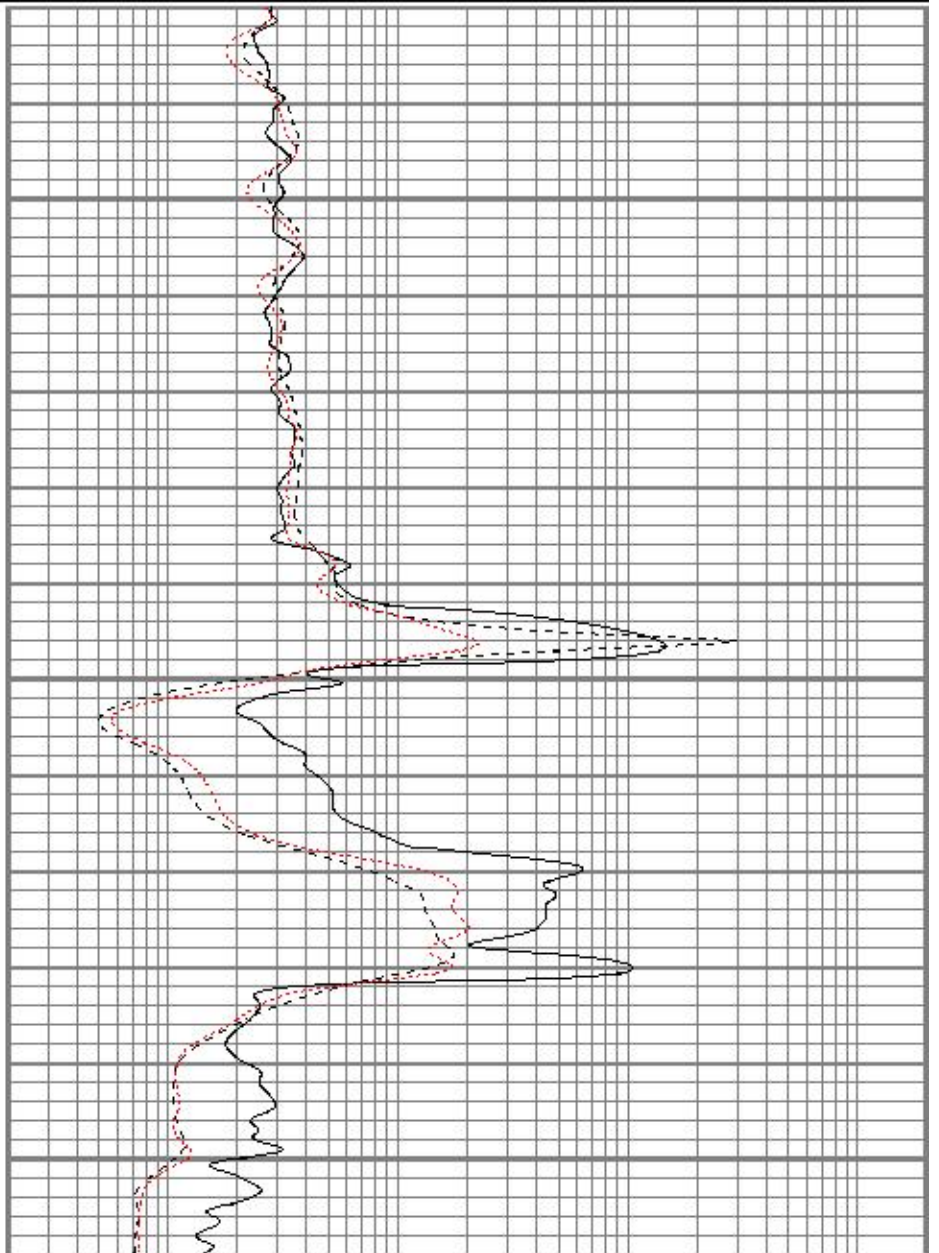
0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000



1550

1600

1650



0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000



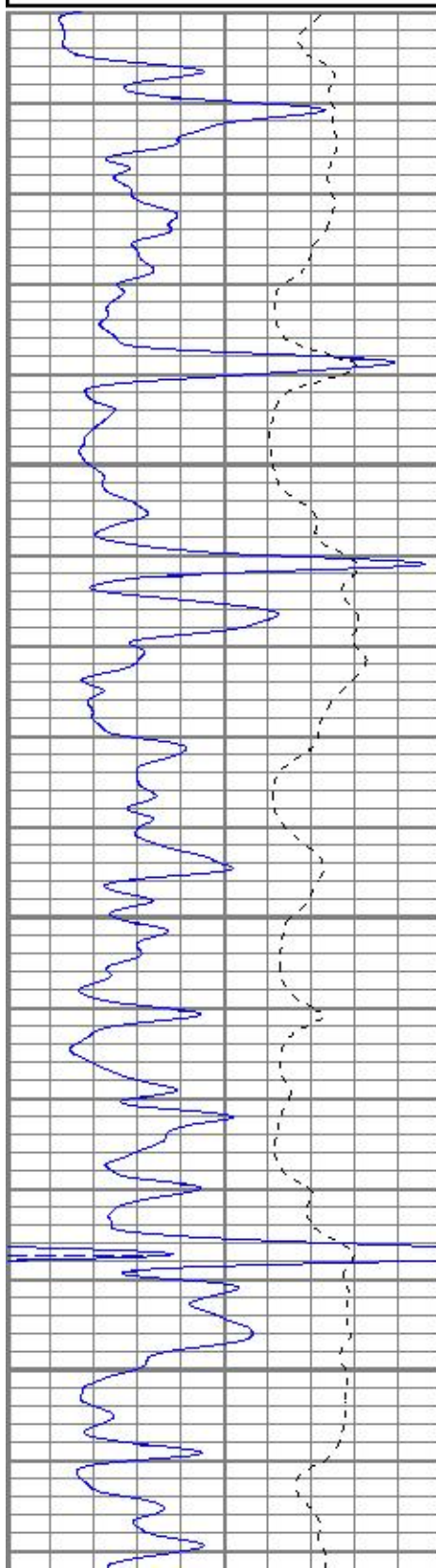


Main Pass

Database File jgvernon#1oh.db
Dataset Pathname pass2cdnl
Presentation Format kdil
Dataset Creation Fri Jun 10 01:13:34 2016
Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000

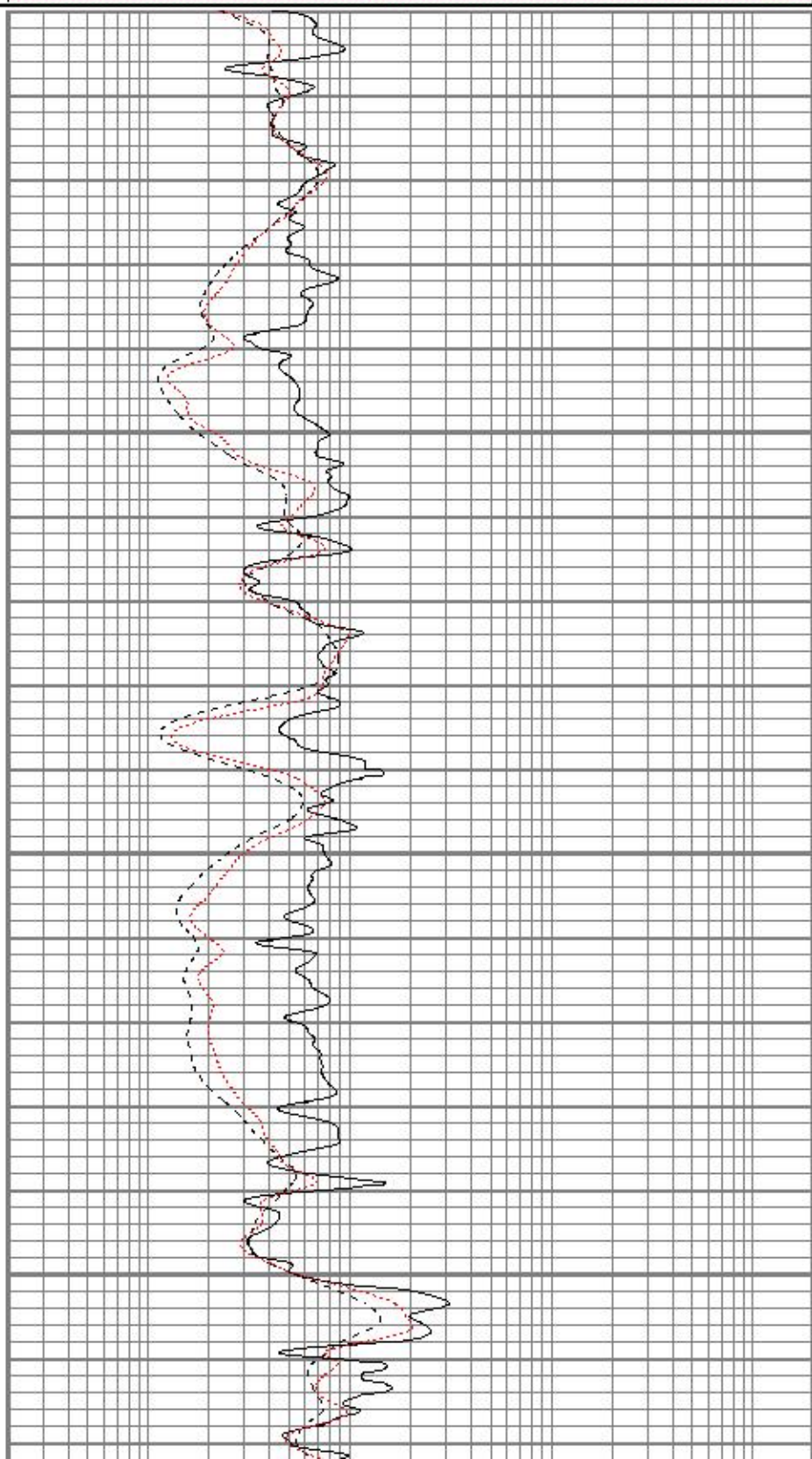


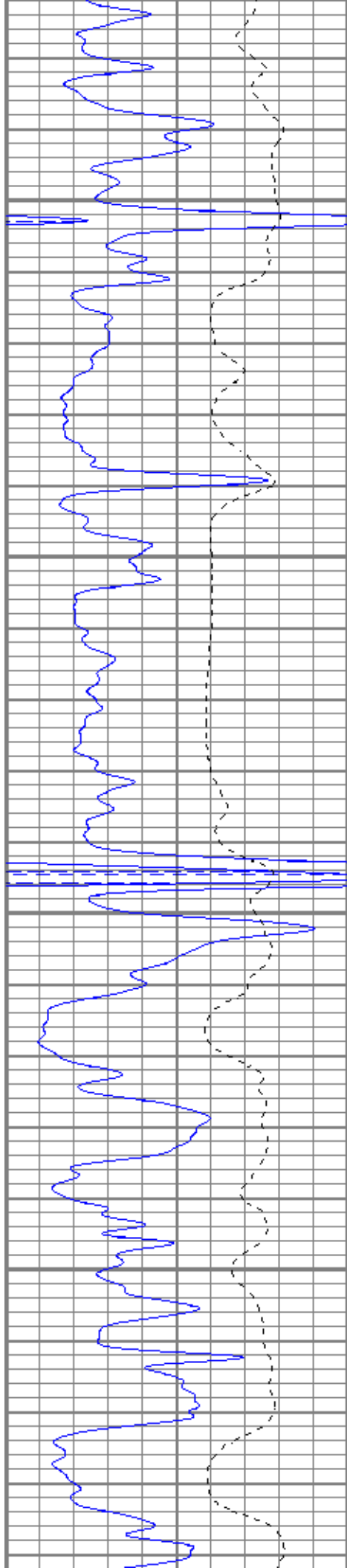
3400

3450

3500

3550



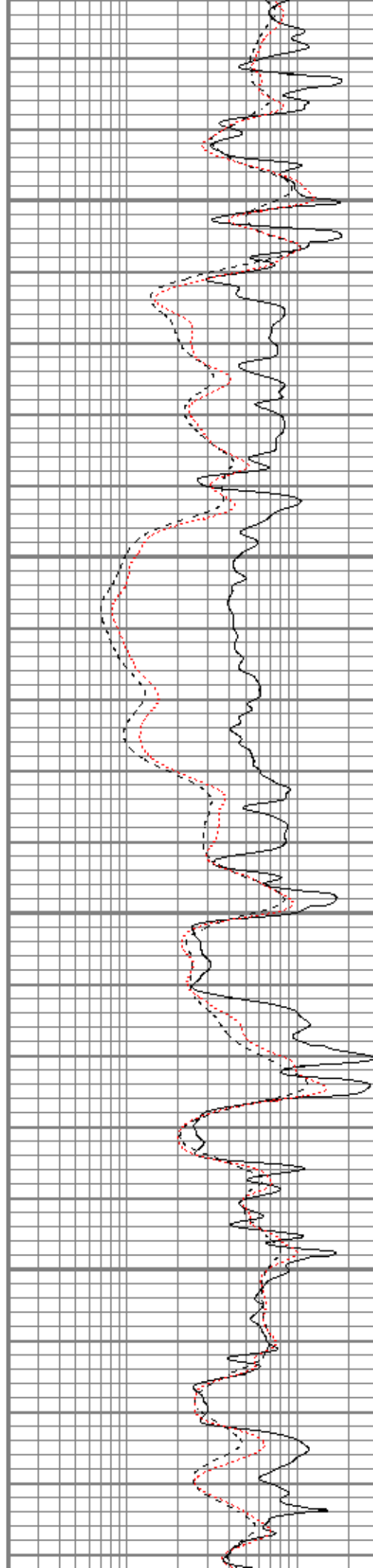


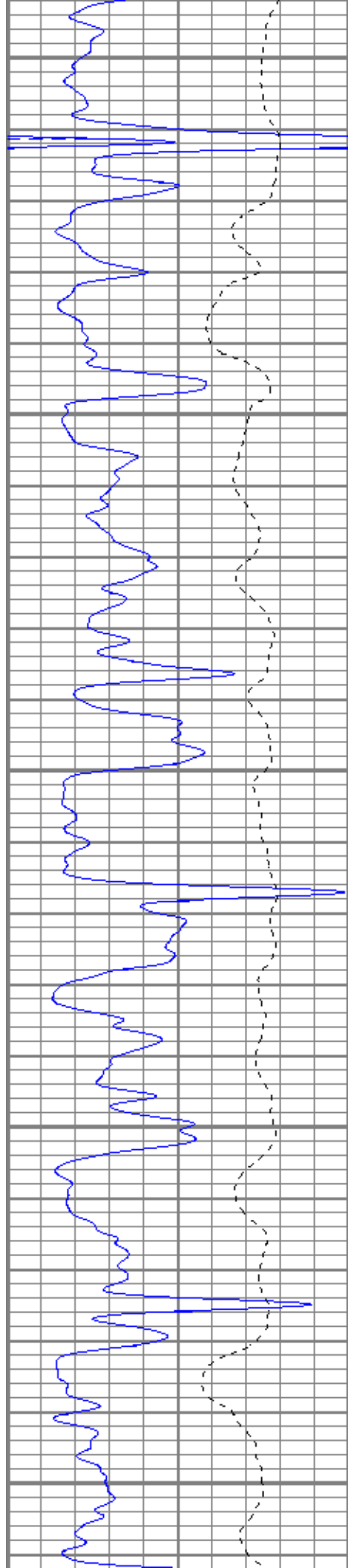
3600

3650

3700

3750





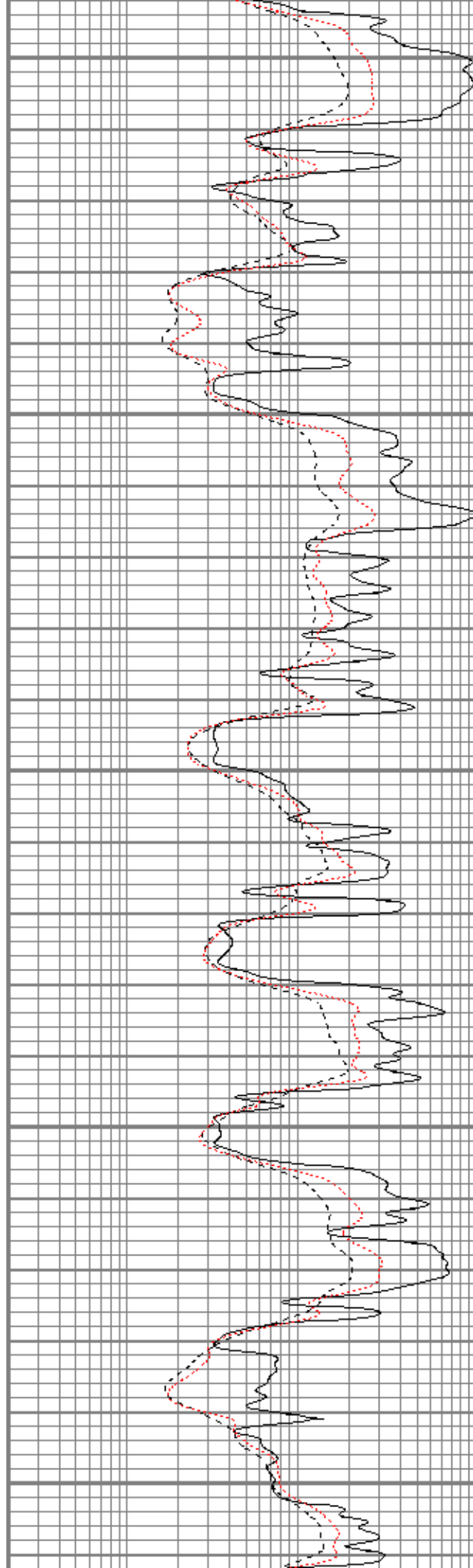
3800

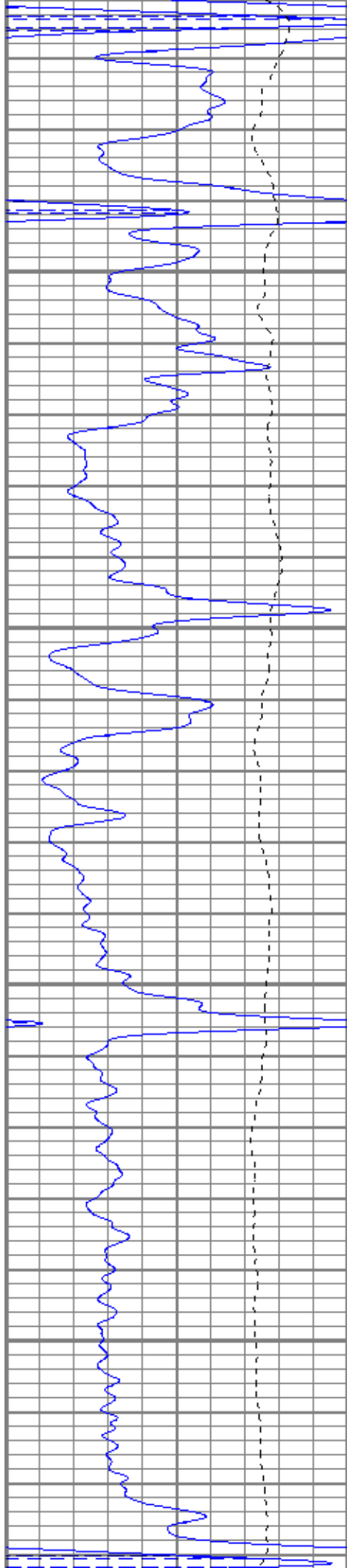
3850

3900

3950

4000



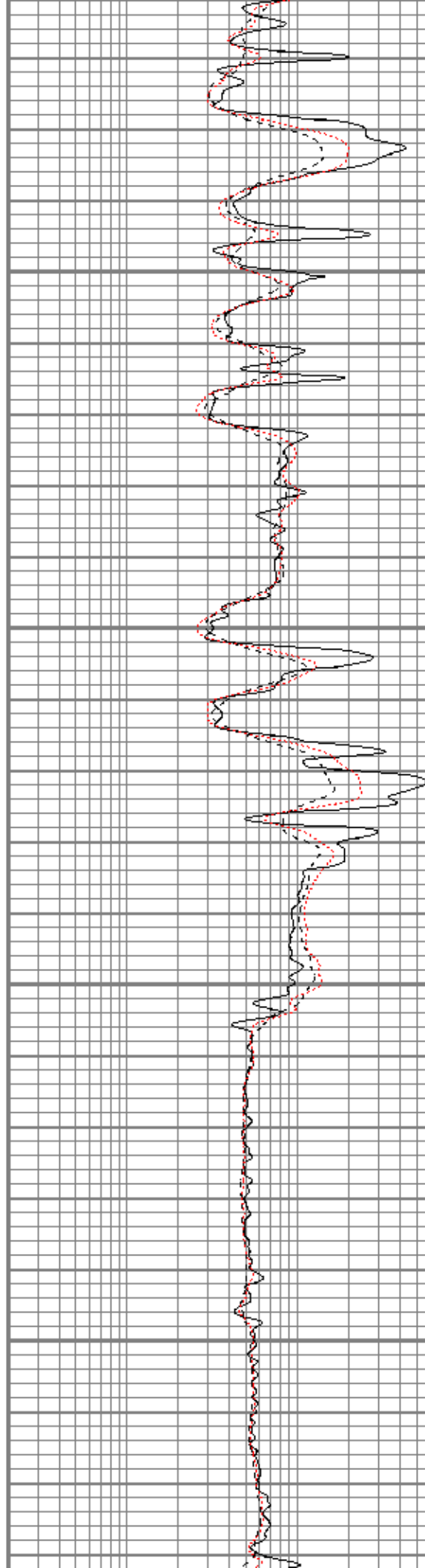


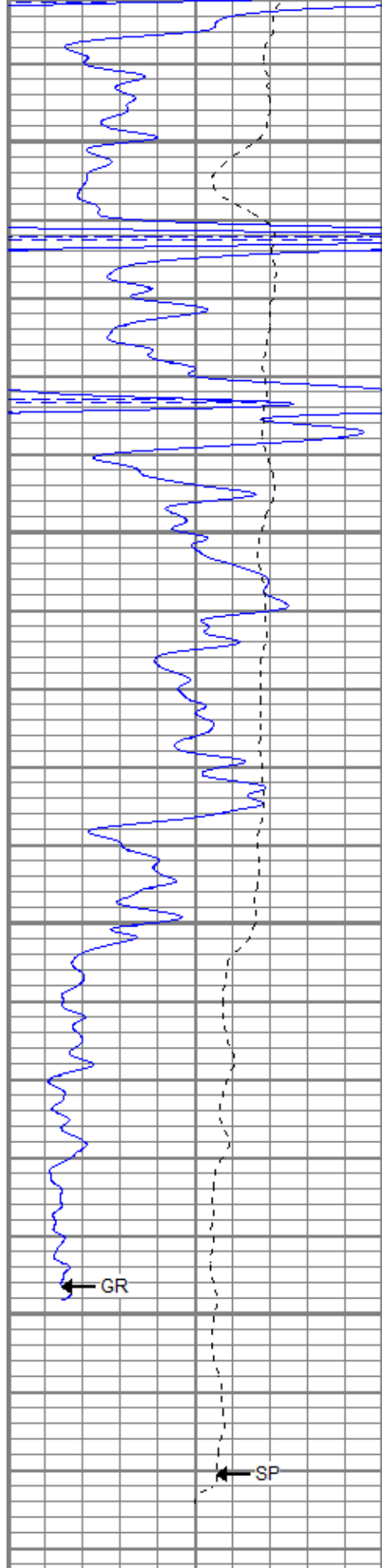
4050

4100

4150

4200





4250

4300

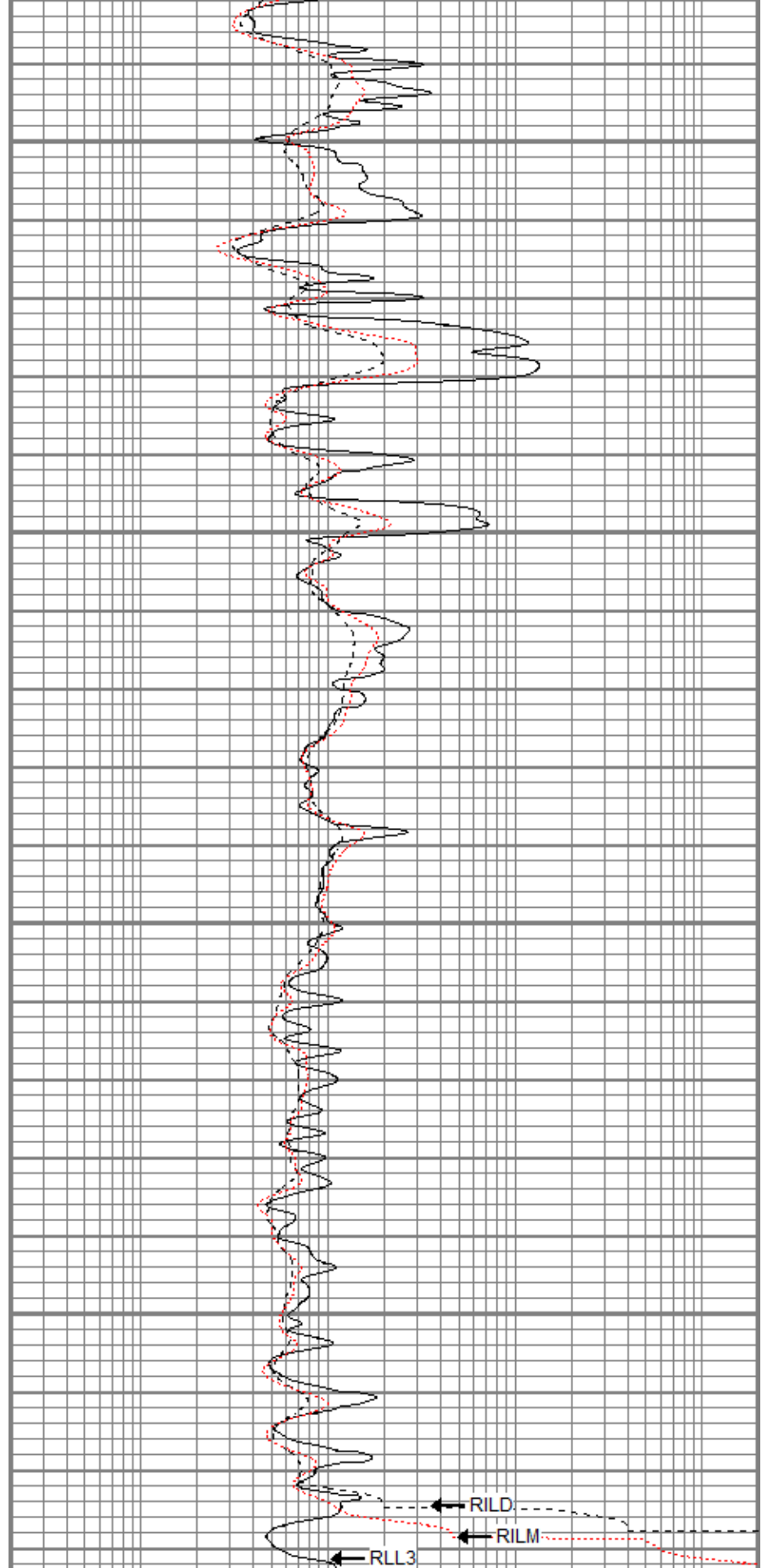
4350

4400

← GR

← SP

0	GR (GAPI)	150
-100	SP (mV)	100



← RILD

← RILM

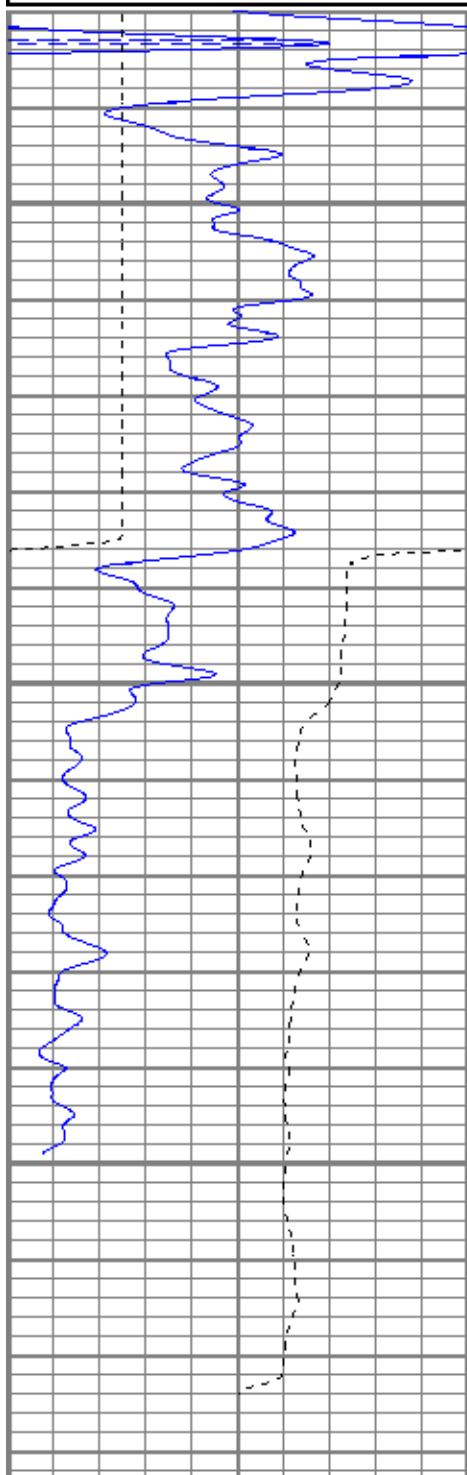
← RLL3

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000

Database File jgvernon#1oh.db
 Dataset Pathname pass3
 Presentation Format kdil
 Dataset Creation Fri Jun 10 01:19:03 2016
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
-100	SP (mV)	100

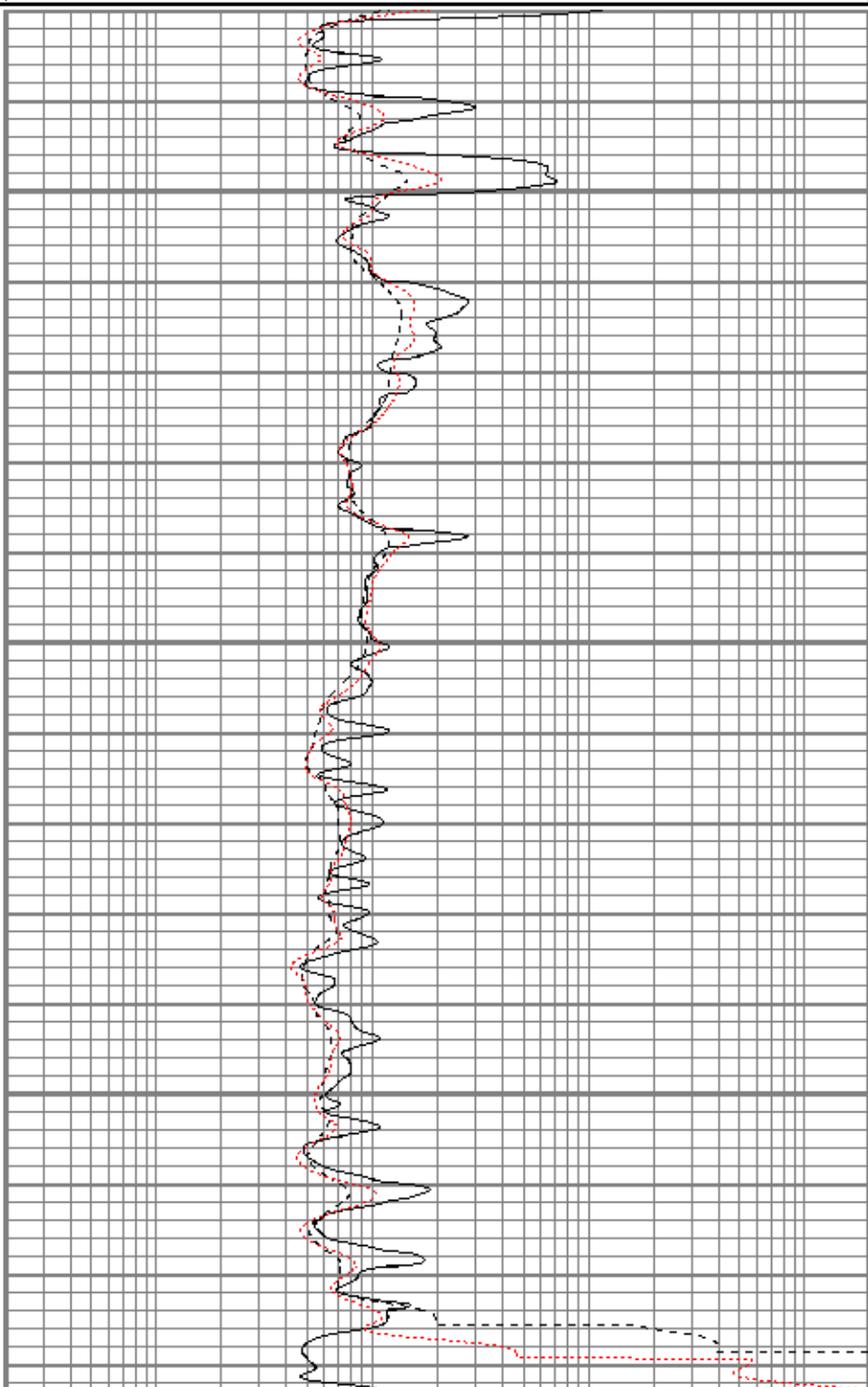
0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000



4300

4350

4400



0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000

Calibration Report

Database File jgvernon#1oh.db
 Dataset Pathname pass3
 Dataset Creation Fri Jun 10 01:19:03 2016

Target

Measured

g/cc
g/cc
g/cc

g/cc
g/cc
g/cc

Gamma Ray Calibration Report

Serial Number: 2001
 Tool Model: OH
 Performed: Thu Jan 21 09:36:03 2016

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.2400 GAPI/cps

Neutron Calibration Report

Serial Number: 5108
 Tool Model: PROBE
 Performed: Thu Jan 21 09:36:17 2016

Calibrator Value: 1 NAPI

Calibrator Reading: 1 cps

Sensitivity: 1 NAPI/cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
NEU	38.26		CHD-None	0.75	1.50	5.00
			NEU-PROBE (5108) Probe	4.92	3.63	85.00
GR	32.32		GR-OH (2001) 2001	3.56	3.25	40.00
			CDL-DHT (2388DHT) Digital High Temp CDL Tool	9.69	4.00	201.00
LSD	23.78					
DCAL	23.49					
SSD	23.24					
HEADVOLT	21.47					
SP	10.60		DIL-Probe (080522) Probe Dual Induction	21.47	4.00	345.00
CILD	10.60					
CILM	6.89					
RLL3	1.70					

Dataset: jgvernon#1oh.db: field/well/run1/pass3
 Total length: 40.39 ft
 Total weight: 676.00 lb
 O.D.: 4.00 in