



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

II. FINDINGS OF FACT

4. Commission records indicate the operator is currently licensed to conduct oil and gas activities in Kansas under K.S.A. 55-155.

5. The above-captioned operator filed an application requesting an exception to the 10-year limit on TA status for the subject well(s).

6. The operator has verified that notice was properly served and published, as required under K.A.R. 82-3-135a, at least 15 days before the issuance of this Order.

7. No protest was filed under K.A.R. 82-3-135b.

8. The operator successfully tested the subject well(s) for mechanical integrity.

9. Commission Staff met internally and reviewed the application. Staff determined that the application and the mechanical integrity test(s) were sufficient to support the administrative grant of this application. Accordingly, Staff has proposed to the Commission this Order granting the application without the need for a hearing.

III. CONCLUSIONS OF LAW

10. The Commission has jurisdiction over the operator and this matter.

11. The application was filed in accordance with the rules and regulations of the Commission and Kansas statutes.

12. Notice was properly served and published.

13. Based on the available facts, the Commission finds that the application should be granted to prevent waste and protect correlative rights, because the operator has demonstrated a potential future use for the well(s), and there is not a present threat to fresh and usable water.

THEREFORE, THE COMMISSION ORDERS:

A. The application for an exception to the 10-year limit on TA status for the subject well(s) is granted for three years, which is calculated from the date the application was filed. The operator must file annual TA forms for the subject well(s). The first TA form(s) shall be filed within 30 days.

B. This Order is a summary proceeding pursuant to K.S.A. 77-537, which provides in paragraph (b)(4) that summary proceedings are not effective until the time for requesting a hearing has expired. K.S.A. 77-542 provides that a request for hearing shall be filed within 15 days of any agency notice resulting in a right to request a hearing. If service of this Order is by mail, three days are added to the deadline. Any party taking an action permitted by this summary proceeding before the deadline for requesting a hearing has expired shall be deemed to have waived their right to a hearing pursuant to K.S.A. 77-504.

C. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). The petition shall be filed within 15 days after service of this Order. If service of this Order is by mail, three days are added to the deadline. The petition shall be addressed to the Commission and sent to 266 N. Main, Ste. 220, Wichita, Kansas 67202. Pursuant to K.S.A. 55-606 and K.S.A. 77-529(a), reconsideration is prerequisite for judicial review of this Order. Any party taking an action permitted by this summary proceeding before the deadline for a petition for reconsideration does so at their own risk of further proceedings.

D. The Commission retains jurisdiction of the subject matter and the parties and may enter additional orders as it deems appropriate.

BY THE COMMISSION IT IS SO ORDERED.

Emler, Chairman; Albrecht, Commissioner; Apple, Commissioner

Date: JUL 12 2016



Amy L. Green
Secretary to the Commission

Date Mailed: July 12, 2016

LRP

CERTIFICATE OF SERVICE

I certify that on July 12, 2016, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Stanford J. Smith, Jr.
Martin, Pringle, Oliver, Wallace & Bauer, L.L.P.
100 North Broadway, Suite 500
Wichita, Kansas 67202
Attorney for Merit Energy Company, LLC

Arlene Valliquette
Merit Energy Company, LLC
13727 Noel Rd., Ste. 1200
Dallas, Texas 75240

And delivered electronically to

Michael Maier/Michele Pennington
KCC District Office #1

/s/ Cynthia K. Maine
Cynthia K. Maine
Administrative Assistant
Kansas Corporation Commission

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 19, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21340-00-00
Frey Morrow Unit 301
NE/4 Sec.25-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2017.

Your exception application expires on 07/12/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington